



December 18, 2018

Advice Letter No. 356-E

(U 913 E)

California Public Utilities Commission

Golden State Water Company (GSWC) hereby transmits for filing an original and two copies of the following tariff sheets applicable to its Bear Valley Electric Service (BVES) Division:

<u>CPUC Sheet No.</u>	<u>Title of Sheet</u>	<u>Canceling Sheet No.</u>
Revised No. 2614-E	Schedule No. A-1 General Service-Small Page 1	Revised No. 2582-E
Revised No. 2615-E	Schedule No. A-2 General Service-Medium Page 1	Revised No. 2583-E
Revised No. 2616-E	Schedule No. A-3 General Service-Large Page 1	Revised No. 2584-E
Revised No. 2617-E	Schedule No. A-4 General Service – TOU Page 1	Revised No. 2585-E
Revised No. 2618-E	Schedule No. A-5 TOU-Primary Page 1	Revised No. 2586-E
Revised No. 2619-E	Schedule No. A-5 TOU-Secondary Page 1	Revised No. 2587-E
Revised No. 2620-E	Schedule No. D Domestic Service Single-Family Accommodation Page 1	Revised No. 2588-E

Revised No. 2621-E	Schedule No. DE Domestic Service Single-Family Accommodation (Employee) Page 1	Revised No. 2589-E
Revised No. 2622-E	Schedule No. D-LI Domestic Service California Alternate Rates for Energy (CARE) Single-Family Accommodation Page 1	Revised No. 2590-E
Revised No. 2623-E	Schedule No. DM Domestic Service Multi-Family Accommodation Page 1	Revised No. 2591-E
Revised No. 2624-E	Schedule No. DMS Domestic Service Multi-Family Accommodation Page 1	Revised No. 2549-E
Revised No. 2625-E	Schedule No. DMS Domestic Service Multi-Family Accommodation Page 2	Revised No. 2592-E
Revised No. 2626-E	Schedule No. DO Domestic Service-Other Page 1	Revised No. 2593-E
Revised No. 2627-E	Schedule No. GSD General Service – Demand Page 1	Revised No. 2594-E
Revised No. 2628-E	Schedule No. SL Street Lighting Service Page 1	Revised No. 2595-E
Revised No. 2629-E	Table of Content Page 1	Revised No. 2613-E

SUBJECT: Revisions to BVES' Taxes and Fees surcharges, to implement the 2019 Energy Commission electric rate surcharge pursuant of Energy Commission Resolution No. 18-1107-5.

PURPOSE

The purpose of this Advice Letter (AL) is to revise the State Energy Resources Conservation and Development Commission (Energy Commission) surcharge. GSWC was notified that the Energy Commission surcharge rate will increase to \$0.0003/kWh from \$0.00029/kWh, as of January 1, 2019, pursuant to the Energy Commission's Resolution No. 18-1107-5, dated November 7, 2018.

BACKGROUND

The purpose of the Energy Commission surcharge is to help fund the its activities and to contribute to the operating budget of the Department of Water Resources, Department of General Services, the Electricity Oversight Board, and the Board of Equalization. BVES collects the Energy Commission surcharge, pursuant to part 19 of Division 2 of the California Revenue and Taxation Code. The Energy Commission surcharge is part of the "Taxes and Fees" rate shown on customers' bills. This total is the sum of the Energy Commission surcharge and the surcharge noted in Schedule UF-E, adopted by the California Public Utilities Commission (CPUC).

COMPLIANCE

Pursuant to Energy Commission's Resolution No. 18-1107-5, BVES is modifying its Energy Commission surcharge from the current rate of \$0.00029/kWh to \$0.0003/kWh on January 1, 2019. As a result, all BVES rate schedules will show the line item for "Taxes and Fees" at a rate of \$0.00076/kWh; an increase from the current rate of \$0.00075/kWh

Information on the updated rate can be found on the Energy Commission websites: <http://www.cdtfa.ca.gov/taxes-and-fees/tax-rates-stfd.htm> and https://www.energy.ca.gov/business_meetings/2018_packets/2018-11-07/Item_05_ERPA.pdf.

Additionally, BVES is terminating the Supply Adjustment Balancing Account surcredit of \$0.01582/kWh on December 31, 2018. This action is compliant with the July 20, 2018 disposition letter from the Energy Division in regards to Advice Letter 343-E. Advice Letter 343-E, filed April 26, 2018, requested to terminate the Supply Adjustment Balancing Account surcredit because the adopted amortization period was set to expire on May 1, 2018. In their July 20, 2018 disposition letter, the Energy Division ordered GSWC to continue the Supply Adjustment Balancing Account surcredit until December 31, 2018, due to the substantial residual balancing in the Supply Adjustment Balancing Account at the time the surcredit was scheduled to terminate.

TIER DESIGNATION

GSWC requests this Advice Letter, which implements the Energy Commission surcharge for Calendar Year 2019, be filed with a Tier 1 designation.

EFFECTIVE DATE

BVES seeks an effective date of January 1, 2019.

NOTICE AND PROTESTS

A protest is a document objecting to the granting in whole or in part of the authority sought in this advice letter. A response is a document that does not object to the authority sought, but nevertheless presents information that the party tendering the response believes would be useful to the CPUC in acting on the request.

A protest must be mailed within 20 days of the date the CPUC accepts the advice letter for filing. The Calendar is available on the CPUC's website at www.cpuc.ca.gov.

A protest must state the facts constituting the grounds for the protest, the effect that approval of the advice letter might have on the protestant, and the reasons the protestant believes the advice letter, or a part of it, is not justified. If the protest requests an evidentiary hearing, the protest must state the facts the protestant would present at an evidentiary hearing to support its request for whole or partial denial of the advice letter. The utility must respond to a protest with five days.

All protests and responses should be sent to:

California Public Utilities Commission, Energy Division
ATTN: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
E-mail: EDTariffUnit@cpuc.ca.gov

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004 (same address above).

Copies of any such protests should be sent to this utility at:

Golden State Water Company
ATTN: Nguyen Quan
630 East Foothill Blvd.
San Dimas, CA 91773
Fax: 909-394-7427
E-mail: nquan@gswater.com

If you have not received a reply to your protest within 10 business days, contact Nguyen Quan at (909) 394-3600 ext. 664.

CORRESPONDENCE

Any correspondence regarding this compliance filing should be sent by regular mail or e-mail to the attention of:

Nguyen Quan
Manager, Regulatory Affairs
Golden State Water Company
630 East Foothill Blvd.
San Dimas, California 91773
Email: nquan@gswater.com

The protest shall set forth the grounds upon which it is based and shall be submitted expeditiously. There is no restriction on who may file a protest.

Sincerely,

A handwritten signature in blue ink, appearing to be "NQ" or similar, with the text "For NQ" written next to it.

Nguyen Quan
Manager, Regulatory Affairs

c: Edward Randolph, Director, CPUC – Energy Division
Franz Cheng, Energy Division
R. Mark Pocta, CalPA

GOLDEN STATE WATER COMPANY

DISTRIBUTION LIST

BEAR VALLEY ELECTRIC SERVICE DIVISION

AGNES ROBERTS, FINANCIAL ANALYST
AGNES.ROBERTS@BBCCSD.ORG
EMAIL ONLY

CITY CLERK
CITY OF BIG BEAR LAKE
39707 BIG BEAR BLVD.
P.O. BOX 10000
BIG BEAR LAKE, CA 92315

CITY ATTORNEY
CITY OF BIG BEAR LAKE
39707 BIG BEAR BLVD.
P.O. BOX 10000
BIG BEAR LAKE, CA 92315

COUNTY CLERK
COUNTY OF SAN BERNARDINO
385 N. ARROWHEAD AVENUE – 2ND FLOOR
SAN BERNARDINO, CA 92415-0140

COUNTY COUNSEL
COUNTY OF SAN BERNARDINO
385 N. ARROWHEAD AVENUE – 4TH FLOOR
SAN BERNARDINO, CA 92415-0140

HERSCHEL T. ELKINS
ASST ATTORNEY GENERAL
OFFICE OF THE ATTORNEY GENERAL
STATE OF CALIFORNIA
300 SOUTH SPRING STREET
LOS ANGELES, CA 90013

ERIC JANSSEN
ELLISON, SCHNEIDER & HARRIS LLP
2600 CAPITOL AVE., STE. 400
SACRAMENTO, CA 95816-5905
ERICJ@ESLAWFIRM.COM

WADE REESER, VP, OPERATIONS
BIG BEAR MOUNTAIN RESORTS
P.O. BOX 77, 880 SUMMIT BLVD.
BIG BEAR LAKE CA 92315
WREESER@MAMMOTHRESORTS.COM

PETER EICHLER
LIBERTY UTILITIES
2865 BRISTOL CIRCLE
OAKVILLE, ONTARIO L6H 7H7
PETER.EICHLER@LIBERTYUTILITIES.COM

MIKE LONG
CALIFORNIA PACIFIC ELECTRIC CO., LLC
933 ELOISE AVENUE
SOUTH LAKE TAHOE, CA 96150
MIKE.LONG@LIBERTY-ENERGY.COM

RANDLE COMMUNICATIONS
500 CAPITOL MALL, SUITE 1950
SACRAMENTO, CA 95814
MCARDONA@RANDLECOMMUNICATIONS.COM
MGAZDA@RANDLECOMMUNICATIONS.COM

MEGAN SOMOGYI
GOODIN, MACBRIDE, SQUERI & DAY, LLP
505 SANSOME STREET, SUITE 900
SAN FRANCISCO, CA 94111
MSOMOGY@GOODINMACBRIDE.COM

FRED YANNEY, YANNEY LAW OFFICE
17409 MARQUARDT AVENUE, UNIT C-4
CERRITOS, CA 90703
FREDYANNEY@GMAIL.COM

BRENT TREGASKIS
BEAR MOUNTAIN RESORT
P O BOX 77
BIG BEAR LAKE, CA 92315

SOUTHERN CALIFORNIA EDISON CO.
P. O. BOX 800
ROSEMEAD, CA 91770

PATRICK O'REILLY
OPR COMMUNICATIONS
1938 JESSE LANE, SUITE 200
RIVERSIDE, CA 92508
POREILLY@OPRUSA.COM

ARLENE HERRERA
OPR COMMUNICATIONS
19318 JESSE LANE, SUITE 200
RIVERSIDE, CA 92508
AHERRERA@OPRUSA.COM

NAVAL FACILITIES ENGINEERING COMMAND
REA. D. ESTRELLA
SOUTHWEST DIVISIONM
1220 PACIFIC HIGHWAY
SAN DIEGO, CA 92132
REA.ESTRELLA@NAVY.MIL

Schedule No. A-1

GENERAL SERVICE – SMALL

APPLICABILITY

Applicable to all general power service including lighting and power, whose monthly metered Maximum Demand, as defined in Special Condition 5 or, absent proper metered history is estimated by BVES, to be less than 20 kW. -Any customer served under this schedule whose metered Maximum Demand is 20 KW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 20 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-2 or A-3 rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per day \$0.450

Demand Charges

Summer Maximum Demand (\$ per kW per meter per month) None
 Winter Maximum Demand (\$ per kW per meter per month) None

Energy Charges* \$ Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5		TOTAL	
First 49.3** kWh day	\$0.15478	(\$0.00241)	\$0.03300	\$0.05372	\$0.00000		\$0.23909	(l)
Remaining kWh	\$0.15478	(\$0.00241)	\$0.03300	\$0.10462	\$0.00000		\$0.28999	(l)
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5		TOTAL	
First 49.3** kWh day	\$0.15478	(\$0.00241)	\$0.03300	\$0.05372	\$0.00000		\$0.23909	(l)
Remaining kWh	\$0.15478	(\$0.00241)	\$0.03300	\$0.10462	\$0.00000		\$0.28999	(l)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** This daily allowance is equivalent to an average of 1,500 kWh/month

Other Energy Charges

PPPC⁶ 0.00816 \$/KWh
 Taxes & fees⁷ 0.00076 \$/KWh (l)
 MHP BTM
 Capital 0.00194 \$/KWh
 Project

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. A-2

GENERAL SERVICE – MEDIUM

APPLICABILITY

Applicable to all general power service including lighting and power-whose monthly metered Maximum Demand is 20 kW to 50 kW as defined in Special Condition 5 or, absent proper metered history is estimated by BVES to be 20 kW but less than 50 kW. Any customer served under this schedule whose metered Maximum Demand is 50 kW or greater for any three months during the preceding twelve months or, is estimated by Bear Valley Electric Service (BVES) to be 50 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-3 or A-4 TOU rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per Day **\$2.36**

Demand Charges

Summer Maximum Demand (\$ per kW per meter per month) **None**
 Winter Maximum Demand (\$ per kW per meter per month) **None**

Energy Charges* \$ Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	
First 246.6** kWh day	\$0.15457	(\$0.00241)	\$0.03300	\$0.05067	\$0.00000	\$0.23583	(l)
Remaining kWh	\$0.15457	(\$0.00241)	\$0.03300	\$0.10157	\$0.00000	\$0.28673	(l)
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	
First 246.6** kWh day	\$0.15457	(\$0.00241)	\$0.03300	\$0.05067	\$0.00000	\$0.23583	(l)
Remaining kWh	\$0.15457	(\$0.00241)	\$0.03300	\$0.10157	\$0.00000	\$0.28673	(l)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** This daily allowance is equivalent to an average of 7,500 kWh per month

Other Energy Charges

PPPC⁶ 0.00816 \$/KWh
 Taxes & fees⁷ 0.00076 \$/KWh (l)
 MHP BTM
 Capital Project 0.00194 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. A-3
GENERAL SERVICE – LARGE

APPLICABILITY

Applicable to all general power service including lighting and power-whose monthly metered Maximum Demand is 50 kW to 200 kW as defined in Special Condition 5 or, absent proper metered history is estimated by BVES to be 50 kW but less than 200 kW. Any customer served under this schedule whose metered Maximum Demand is 200 kW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 200 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-4 TOU or A-5 TOU rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per day \$6.60

Demand Charges

Summer Maximum Demand (\$ per kW per meter per month) \$9.00
 Winter Maximum Demand (\$ per kW per meter per month) \$9.00

Energy Charges* \$ Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	
First 657.5** kWh day	\$0.13974	(\$0.00241)	\$0.03300	\$0.04417	\$0.00000	\$0.21450	(l)
Remaining kWh	\$0.13974	(\$0.00241)	\$0.03300	\$0.09507	\$0.00000	\$0.26540	(l)
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	
First 657.5** kWh day	\$0.13974	(\$0.00241)	\$0.03300	\$0.04417	\$0.00000	\$0.21450	(l)
Remaining kWh	\$0.13974	(\$0.00241)	\$0.03300	\$0.09507	\$0.00000	\$0.26540	(l)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** This daily allowance is equivalent to an average of 20,000 kWh/month.

Other Energy Charges

PPPC⁶ 0.00816 \$/KWh
 Taxes & fees⁷ 0.00076 \$/KWh (l)
 MHP BTM
 Capital Project 0.00194 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. A-4 TOU
GENERAL SERVICE – TIME-OF-USE

APPLICABILITY

Applicable to all general power service customers including lighting and power, whose monthly metered Maximum Demand, as defined in Special Condition 5 or, absent proper metered history is estimated by BVES, to be 200 kW but less than 500 kW. Any customer served under this schedule whose metered Maximum Demand is 500 kW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 500 kW or greater, is ineligible for service under this rate schedule and must take service under either the "A-5 TOU Secondary" or the "A-5 TOU Primary" rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per day

\$16.40

Demand Charges

Monthly Non TOU Maximum Demand (\$ per kW per meter per month)	\$0.00
Summer Month On-Peak Supply (\$ per kW per meter per month)	\$0.00
Summer Month On-Peak Base (\$ per kW per meter per month)	\$10.00
Winter Month On-Peak Supply (\$ per kW per meter per month)	\$0.00
Winter Month On-Peak Base (\$ per kW per meter per month)	\$10.00

Energy* Charges \$ Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	
On-peak	\$0.13185	(\$0.00241)	\$0.03300	\$0.12462	\$0.00000	\$0.28706	(l)
Mid-peak	\$0.13185	(\$0.00241)	\$0.03300	\$0.09122	\$0.00000	\$0.25366	(l)
Off-peak	\$0.13185	(\$0.00241)	\$0.03300	\$0.06895	\$0.00000	\$0.23139	(l)
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	
On-peak	\$0.13185	(\$0.00241)	\$0.03300	\$0.12462	\$0.00000	\$0.28706	(l)
Mid-peak	\$0.13185	(\$0.00241)	\$0.03300	\$0.09122	\$0.00000	\$0.25366	(l)
Off-peak	\$0.13185	(\$0.00241)	\$0.03300	\$0.06895	\$0.00000	\$0.23139	(l)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

Other Energy Charges

PPPC ⁶	0.00816 \$/KWh	
Taxes & fees ⁷	0.00076 \$/KWh	(l)
MHP BTM Capital Project	0.00194 \$/KWh	

Minimum Charge

Will be equal to the Service Charge per meter, per day, plus \$3.00 per kW multiplied by the Contract Demand

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. A-5 TOU Primary
Time-Of-Use Service (Metered At Voltages of 4,160 KV and higher)

APPLICABILITY

Applicable to all general power service including lighting and power, for customers who are metered at voltages greater than 4,160 KV and who have monthly metered Maximum Demand registers, or in the opinion of BVES is expected to be, 500 kW or more. Any customer served under this Schedule whose monthly Maximum Demand has registered less than 500 kW for 12 consecutive months is eligible for service under Schedule A-4 TOU. This schedule requires eligible customers to be 100% firm use or to declare a specific "Firm Service" level of service in kW. All demand in excess of that specified Firm level will receive lower rates as indicated below.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per Day \$65.80

Demand Charges \$ per kW per meter per month

Summer Maximum Monthly Demand (Firm Service)	\$4.30
Summer On-Peak Supply (Firm & Non-Firm Service)	\$4.60
Summer On-Peak Base (Firm Service)	\$12.38
Summer On-Peak Base (Non-Firm Service)	\$6.00
Summer Mid-Peak Base (Firm & Non-Firm)	\$3.50
Winter Maximum Monthly Demand (Firm Service)	\$4.30
Winter On-Peak Supply (Firm & Non-Firm Service)	\$4.60
Winter On-Peak Base (Firm Service)	\$12.38
Winter On-Peak Base (Non-firm Service)	\$6.00
Winter Mid-Peak Base (Firm & Non-Firm)	\$3.50

Energy Charges: \$ per KWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
On-peak	\$0.03757	(\$0.00241)	\$0.03300	\$0.06856	\$0.00000	\$0.13672
Mid-peak	\$0.03757	(\$0.00241)	\$0.03300	\$0.03761	\$0.00000	\$0.10577
Off-peak	\$0.03757	(\$0.00241)	\$0.03300	\$0.02421	\$0.00000	\$0.09237
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
On-peak	\$0.03757	(\$0.00241)	\$0.03300	\$0.06657	\$0.00000	\$0.13473
Mid-peak	\$0.03757	(\$0.00241)	\$0.03300	\$0.03632	\$0.00000	\$0.10448
Off-peak	\$0.03757	(\$0.00241)	\$0.03300	\$0.02322	\$0.00000	\$0.09138

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

Other Energy Charges

PPPC ⁶	0.00816 \$/KWh
Taxes & fees ⁷	0.00076 \$/KWh
MHP BTM Capital Project	0.00194 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day, plus \$1.50 per kW multiplied by the Contract Demand (Special Condition 3)

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes &** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission

Schedule No. A-5 TOU Secondary
Time-Of-Use Service (Metered At Voltages less than 4,160 KV)

APPLICABILITY

Applicable to all general power service including lighting and power, for customers who are metered at voltages less than 4,160 KV and who's monthly metered Maximum Demand registers, or in the opinion of BVES is expected to be, 500 kW or more. Any customer served under this Schedule whose monthly Maximum Demand has registered less than 500 kW for 12 consecutive months is eligible for service under Schedule A-4 TOU. This schedule requires eligible customers to be 100% firm use or to declare a specific "Firm Service" level of service in kW. All demand in excess of that specified Firm level will receive lower rates as indicated below.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per Day \$65.80

Demand Charges \$ per kW per meter per month

Summer Maximum Monthly Demand (Firm Service)	\$4.30
Summer On-Peak Supply (Firm & Non-Firm Service)	\$4.60
Summer On-Peak Base (Firm Service)	\$12.38
Summer On-Peak Base (Non-Firm Service)	\$7.00
Summer Mid-Peak Base (Firm & Non-Firm)	\$3.50
Winter Maximum Monthly Demand (Firm Service)	\$4.30
Winter On-Peak Supply (Firm & Non-Firm Service)	\$4.60
Winter On-Peak Base (Firm Service)	\$12.38
Winter On-Peak Base (Non-firm Service)	\$7.00
Winter Mid-Peak Base (Firm & Non-Firm)	\$3.50

Energy Charges: \$ per KWh

<u>SUMMER</u>	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	
On-peak	\$0.06879	(\$0.00241)	\$0.03300	\$0.12462	\$0.00000	\$0.22400	(l)
Mid-peak	\$0.06879	(\$0.00241)	\$0.03300	\$0.09122	\$0.00000	\$0.19060	(l)
Off-peak	\$0.06879	(\$0.00241)	\$0.03300	\$0.06895	\$0.00000	\$0.16833	(l)
<u>WINTER</u>	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	
On-peak	\$0.06879	(\$0.00241)	\$0.03300	\$0.06856	\$0.00000	\$0.16794	(l)
Mid-peak	\$0.06879	(\$0.00241)	\$0.03300	\$0.03761	\$0.00000	\$0.13699	(l)
Off-peak	\$0.06879	(\$0.00241)	\$0.03300	\$0.02421	\$0.00000	\$0.12359	(l)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

Other Energy Charges

PPPC ⁶	0.00816 \$/KWh	
Taxes & fees ⁷	0.00076 \$/KWh	(l)
MHP BTM Capital Project	0.00194 \$/KWh	

Minimum Charge

Will be equal to the Service Charge per meter, per day, plus \$1.50 kW multiplied by the Contract Demand (Special Condition 3)

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. D

DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION

APPLICABILITY

Applicable only to permanent residents of Bear Valley for separately metered residential single-phase service to a single-family accommodation and to individuals living in a multi-unit complex, where such units are separately metered by BVES.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charge

Per Meter, per Day **\$0.210**

Energy Charges \$ per kWh

<u>SUMMER</u>	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5		TOTAL	
Tier #1 Baseline**	\$0.10472	(\$0.00241)	\$0.03300	\$0.02307	\$0.00000		\$0.15838	(I)
Tier #2 ***	\$0.13019	(\$0.00241)	\$0.03300	\$0.04667	\$0.00000		\$0.20745	(I)
Tier #3 Remaining	\$0.15210	(\$0.00241)	\$0.03300	\$0.13482	\$0.00000		\$0.31751	(I)
<u>WINTER</u>	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5		TOTAL	
Tier #1 Baseline**	\$0.10472	(\$0.00241)	\$0.03300	\$0.02307	\$0.00000		\$0.15838	(I)
Tier #2 ***	\$0.13019	(\$0.00241)	\$0.03300	\$0.04667	\$0.00000		\$0.20745	(I)
Tier #3 Remaining	\$0.15210	(\$0.00241)	\$0.03300	\$0.13482	\$0.00000		\$0.31751	(I)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

Other Energy Charges

PPPC ⁶	0.00816 \$/KWh	
Taxes & fees ⁷	0.00076 \$/KWh	(I)
MHP BTM		
Capital Project	0.00194 \$/KWh	

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. DE

DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION (EMPLOYEE)

APPLICABILITY

Applicable to electric service for domestic use rendered to all employees as defined in Special Condition 1. The energy must be for separately metered single-phase service to single family dwellings or individual living units of a multi-unit complex, where such units are separately metered by BVES.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charge

Per Meter, per day \$0.210

Energy Charges \$ per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5		TOTAL	
Tier #1 Baseline**	\$0.05237	(\$0.00241)	\$0.01650	\$0.01154	\$0.00000		\$0.07800	(I)
Tier #2 ***	\$0.06510	(\$0.00241)	\$0.01650	\$0.02334	\$0.00000		\$0.10253	(I)
Tier #3 Remaining	\$0.07606	(\$0.00241)	\$0.01650	\$0.06741	\$0.00000		\$0.15756	(I)
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5		TOTAL	
Tier #1 Baseline**	\$0.05237	(\$0.00241)	\$0.01650	\$0.01154	\$0.00000		\$0.07800	(I)
Tier #2 ***	\$0.06510	(\$0.00241)	\$0.01650	\$0.02334	\$0.00000		\$0.10253	(I)
Tier #3 Remaining	\$0.07606	(\$0.00241)	\$0.01650	\$0.06741	\$0.00000		\$0.15756	(I)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

***130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

Other Energy Charges

PPPC ⁶	0.00816 \$/KWh	
Taxes & fees ⁷	0.00076 \$/KWh	(I)
MHP BTM		
Capital Project	0.00194 \$/KWh	

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. D-LI

**CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE)
 DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION**

APPLICABILITY

Applicable only to permanent residents of Bear Valley for domestic single-phase service to low-income households, including lighting, heating, cooking and power or combination thereof in a single-family accommodation where the customer meets all the Special Conditions of this rate schedule.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charge

Per Meter, per Day **\$0.168**

Energy Charge, \$ per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5		TOTAL	
Tier #1 Baseline**	\$0.08377	(\$0.00193)	\$0.02640	\$0.01846	\$0.00000		\$0.12670	(I)
Tier #2 ***	\$0.10415	(\$0.00193)	\$0.02640	\$0.03734	\$0.00000		\$0.16596	(I)
Tier #3 Remaining	\$0.12168	(\$0.00193)	\$0.02640	\$0.10786	\$0.00000		\$0.25401	(I)
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5		TOTAL	
Tier #1 Baseline**	\$0.08377	(\$0.00193)	\$0.02640	\$0.01846	\$0.00000		\$0.12670	(I)
Tier #2 ***	\$0.10415	(\$0.00193)	\$0.02640	\$0.03734	\$0.00000		\$0.16596	(I)
Tier #3 Remaining	\$0.12168	(\$0.00193)	\$0.02640	\$0.10786	\$0.00000		\$0.25401	(I)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

Other Energy Charges

PPPC ⁶ :	0.00393 \$/KWh	
Taxes & fees ⁷ :	0.00076 \$/KWh	(I)
MHP BTM Capital Project	0.00155 \$/KWh	

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. DM
DOMESTIC SERVICE – MULTI-FAMILY ACCOMMODATION

APPLICABILITY

Applicable only to permanent residents of Bear Valley for separately metered single-phase service to a multi-family accommodation on a single premise where all single-family accommodations are not separately metered. This schedule is closed to new installations.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charge

Per Meter, per Day **\$0.210**

Energy Charges, \$ per KWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5		TOTAL	
Tier #1 Baseline**	\$0.10472	(\$0.00241)	\$0.03300	\$0.02307	\$0.00000		\$0.15838	(I)
Tier #2 ***	\$0.13019	(\$0.00241)	\$0.03300	\$0.04667	\$0.00000		\$0.20745	(I)
Tier #3 Remaining	\$0.15210	(\$0.00241)	\$0.03300	\$0.13482	\$0.00000		\$0.31751	(I)
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5		TOTAL	
Tier #1 Baseline**	\$0.10472	(\$0.00241)	\$0.03300	\$0.02307	\$0.00000		\$0.15838	(I)
Tier #2 ***	\$0.13019	(\$0.00241)	\$0.03300	\$0.04667	\$0.00000		\$0.20745	(I)
Tier #3 Remaining	\$0.15210	(\$0.00241)	\$0.03300	\$0.13482	\$0.00000		\$0.31751	(I)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 3.29 kWh/day

*** 130% of baseline allowance includes use from 3.29 kWh/day up to 4.27 kWh/day

Other Energy Charges

PPPC ⁶	0.00816 \$/KWh	
Taxes & fees ⁷	0.00076 \$/KWh	(I)
MHP BTM		
Capital Project	0.00194 \$/KWh	

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. DMS

DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION - SUBMETERED

APPLICABILITY

Applicable only to mobile home residents of Bear Valley for separately metered single phase service to a multi-family accommodation on a single premise where all single-family accommodations are separately metered and billed by others. This schedule is closed to new installations.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charge

Special Discount, Per Occupied Space, per Day..... (\$0.100)
 Per Meter, per Day..... \$0.210

Energy Charges, \$ per kWh

A. For All Occupied Spaces qualifying as "Permanent" residences the following basic energy rates apply

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5		TOTAL	
Tier #1 Baseline**	\$0.10472	(\$0.00241)	\$0.03300	\$0.02307	\$0.00000		\$0.15838	(l)
Tier #2 ***	\$0.13019	(\$0.00241)	\$0.03300	\$0.04667	\$0.00000		\$0.20745	(l)
Tier #3 Remaining	\$0.15210	(\$0.00241)	\$0.03300	\$0.13482	\$0.00000		\$0.31751	(l)
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5		TOTAL	
Tier #1 Baseline**	\$0.10472	(\$0.00241)	\$0.03300	\$0.02307	\$0.00000		\$0.15838	(l)
Tier #2 ***	\$0.13019	(\$0.00241)	\$0.03300	\$0.04667	\$0.00000		\$0.20745	(l)
Tier #3 Remaining	\$0.15210	(\$0.00241)	\$0.03300	\$0.13482	\$0.00000		\$0.31751	(l)

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

B. For All Occupied Spaces qualifying as "Low Income" residences the following basic energy rates apply

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5		TOTAL	
Tier #1 Baseline**	\$0.08377	(\$0.00193)	\$0.02640	\$0.01846	\$0.00000		\$0.12670	(l)
Tier #2 ***	\$0.10415	(\$0.00193)	\$0.02640	\$0.03734	\$0.00000		\$0.16596	(l)
Tier #3 Remaining	\$0.12168	(\$0.00193)	\$0.02640	\$0.10786	\$0.00000		\$0.25401	(l)
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5		TOTAL	
Tier #1 Baseline**	\$0.08377	(\$0.00193)	\$0.02640	\$0.01846	\$0.00000		\$0.12670	(l)
Tier #2 ***	\$0.10415	(\$0.00193)	\$0.02640	\$0.03734	\$0.00000		\$0.16596	(l)
Tier #3 Remaining	\$0.12168	(\$0.00193)	\$0.02640	\$0.10786	\$0.00000		\$0.25401	(l)

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

C. For All Occupied Spaces qualifying as "Seasonal" residences the following basic energy rates apply

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5		TOTAL	
	\$0.19359	(\$0.00241)	\$0.03300	\$0.10855	\$0.00000		\$0.33273	(l)
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5		TOTAL	
	\$0.19359	(\$0.00241)	\$0.03300	\$0.10855	\$0.00000		\$0.33273	(l)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed

The number of occupied spaces of each type above will be reported by the customer to the Utility to be used as the Multiplier (see Special Condition 2) in the billing process. Baseline allowances will be multiplied by the number of occupied spaces reported in each category.

Schedule No. DMS

DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION
 (Continued)

Other Energy Charges

PPPC ⁶	0.00816 \$/KWh
Taxes & fees ⁷	0.00076 \$/KWh
MHP BTM	0.00194 \$/KWh
Capital Project	

(l)

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- | | | |
|---|-------------------------|--|
| 1 | Base | = Local Generation plus Local Transmission & Distribution charges |
| 2 | BasAdj | = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive) |
| 3 | Trans | = Transmission Charges (SCE & California Independent System Operator charges) |
| 4 | Supply | = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any. |
| 5 | SupplyAdj | = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive) |
| 6 | PPPC | = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program |
| 7 | Taxes & Fees | = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission |

SPECIAL CONDITIONS

- An applicant for service shall pay a service establishment charge as shown on Schedule No. SSC.
- Multiplier: In the determination of the multiplier it is the responsibility of the customer to advise Bear Valley Electric Service (BVES) within 15 days following any change in the number of occupied single-family accommodations in each of the rate categories below.

Rate Category	Number of Occupied Spaces	Multiplier	Baseline kWh/day
<u>Permanent Residential</u>			
Schedule "D"	A	A / (A+B+C+D)	10.52
Schedule "DLI" (CARE)	B	B / (A+B+C+D)	10.52
Life Support	C	C / (A+B+C+D)	27.02
<u>Seasonal Residential</u>			
Schedule "DO"	D	D / (A+B+C+D)	0

- Supplemental Baseline Allowance - Life Support Devices: Eligible permanent residential customers may be allowed an additional baseline quantity of electricity in increments of 16.5 kWh per day if a member of the household regularly requires the use of life support equipment which utilizes mechanical or artificial means to sustain, restore, or supplant a vital function, or mechanical equipment which is relied upon for mobility both within and outside of buildings, or if a member of the household is paraplegic or quadriplegic or a member of the household has a compromised immune system, such as people living with AIDS. Eligible customers shall make application to BVES that the use of an essential life-support device is required. BVES may additionally require that the customer provide BVES with a letter, acceptable to BVES, from a medical doctor or osteopath licensed to practice medicine in the State of California, describing the requirement of such life-support device. BVES may require a new or renewed application and/or certificate when needed in the opinion of BVE

Schedule No. DO

DOMESTIC SERVICE - OTHER

APPLICABILITY

Applicable to nonpermanent residents for domestic single-phase service, in a single-family accommodation. Does not apply to permanent residents, see Schedule "D".

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per day **\$0.210**

Energy Charges, \$ per KWh

<u>SUMMER</u>	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5		TOTAL
	\$0.19359	(\$0.00241)	\$0.03300	\$0.10855	\$0.00000		\$0.33273
							(l)
<u>WINTER</u>	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5		TOTAL
	\$0.19359	(\$0.00241)	\$0.03300	\$0.10855	\$0.00000		\$0.33273
							(l)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

Other Energy Charges

PPPC ⁶	0.00816 \$/KWh	
Taxes & fees ⁷	0.00076 \$/KWh	(l)
MHP BTM	0.00194 \$/KWh	
Capital Project		

Minimum Charge

Will be equal to \$0.850 per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. GSD

GENERAL SERVICE - DEMAND

APPLICABILITY

Limited to electric service rendered to Camp Oaks, Located at 31 Camp Oaks - 38, Big Bear Lake, California 92315.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per Day **\$0.230**

Demand Charges

Summer Maximum Demand (\$ per kW per meter per month) **\$9.00**

Winter Maximum Demand (\$ per kW per meter per month) **\$9.00**

Energy* Charges \$ Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	
All metered kWh	\$0.12119	(\$0.00241)	\$0.03300	\$0.03987	\$0.00000	\$0.19165	(l)
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	
All metered kWh	\$0.13506	(\$0.00241)	\$0.03300	\$0.03987	\$0.00000	\$0.20552	(l)

* Supply charges will not be applicable to direct access purchases; all other charges will be assessed.

Other Energy Charges

PPPC⁶ 0.00816 \$/KWh
 Taxes & fees⁷ 0.00076 \$/KWh (l)
 MHP BTM 0.00194 \$/KWh
 Capital Project

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. SL

STREET LIGHTING SERVICE

APPLICABILITY

Applicable to municipal or public streets, highway and outdoor lighting service supplied from overhead lines where the utility owns and maintains all the equipment.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Dusk to Dawn Service

Service will be from dusk to daylight controlled by photocells and resulting in approximately 4,165 burning hours per year.

High Pressure Sodium:

All lamps are 100 Watt, 9,500 Lumens, having a 1.141 kWh energy use per day

Service Charge:

\$ per account per day **\$0.210**

Fixed Charge

\$ per day per lamp **\$0.434**

Energy Charges \$ per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5		TOTAL	
All KWh estimated	\$0.15785	(\$0.00241)	\$0.03300	\$0.03631	\$0.00000		\$0.22475	(l)
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5		TOTAL	
All KWh estimated	\$0.15785	(\$0.00241)	\$0.03300	\$0.03631	\$0.00000		\$0.22475	(l)

Other Energy Charges

PPPC ⁶	0.00816 \$/KWh	
Taxes & fees ⁷	0.00076 \$/KWh	(l)
MHP BTM	0.00194 \$/KWh	
Capital Project		

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

TABLE OF CONTENTS

The following tariff sheets contain all effective rates and rules affecting rates and service of the utility, together with information relating thereto:

<u>Subject Matter of Sheet</u>		<u>Sheet No.</u>
Title Page		1441-E
Table of Contents		2629-E, 2563-E, 2397-E (T)
Preliminary Statements 935-E, 1590-E*, 1591-E*, 2381-E*, 2382-E*, 1594-E*, 1595-E*, 1596-E*, 1597-E*, 2176-E, 2177-E 2598-E, 2179-E, 2180-E, 2602-E, 2603-E*, 1604-E*, 1605-E*, 1606-E*, 1607-E*, 1608-E*, 1609-E*, 1610-E*, 1611-E*, 1650-E 1612-E*, 2201-E, 2440-E, 2441-E, 2515-E, 1926-E, 1928-E, 1929-E, 1946-W, 2028-E, 2032-E, 2034-E, 2489-E, 2490-E, 2483-E 2484-E, 2485-E, 2486-E, 2487-E, 2174-E, 2175-E, 2443-E, 2444-E, 2463-E, 2554-E, 2565-E, 2600-E, 2612-E		
Tariff Area Map		1140-E
Rate Schedules:		
No. A-1	General Service	2614-E, 1836-E (C)
No. A-2	General Service	2615-E, 1838-E (C)
No. A-3	General Service	2616-E, 1840-E (C)
No. A-4	General Service- TOU	2617-E, 1842-E, 1843-E (C)
No. A-5	TOU Primary	2618-E, 1845-E, 1846-E (C)
No. A-5	TOU Secondary	2619-E, 1848-E, 1849-E (C)
No. D	Domestic Service - Single-family Accommodation	2620-E, 1851-E, 1852-E (C)
No. DE	Domestic Service to Company Employees	2621-E, 1854-E (C)
No. D-LI	Domestic Service - CARE Rate	2622-E, 2517-E, 1857-E, 1858-E (C)
No. DM	Domestic Service - Multi-family Accommodation	2623-E, 1860-E, 1861-E (C)
No. DMS	Domestic Service - Multi-family Accommodation Sub-metered	2624-E, 2625-E, 1864-E (C)
No. DO	Domestic Service – Other	2626-E, 1866-E (C)
No. NEM-L	Net Energy Metering- Large	1931-E, 1932-W, 1933-E, 1934-E, 1935-E
No. NEM-S	Net Energy Metering- Small	1936-E, 1937-E, 1938-E, 1939-E, 1940-E
No. GSD	General Service Demand – Camp Oaks	2627-E, 1868-E (C)
No. SL	Street Lighting Service	2628-E, 1870-E (C)
No. SSC	Special Service Charges	2157-E, 2158-E
No. S Standby	Standby Service	2159-E, 2160-E, 2161-E
No. SMO	Smart Meter Opt-Out Residential Service	2445-E
No. PPC-LI	Public Purpose Charge-Low Income	2596-E
No. PPC-OLI	Public Purpose Charge-Other Than Low Income	2597-E
No. UF-E	Surcharge to Fund PUC Utilities Reimbursement Account Fee	2481-E
No. TOU-EV-1	General Service Time of Use Electric Vehicle Charging	2605-E, 2606-E
No. TOU-EV-2	General Service Time of Use Electric Vehicle Charging	2607-E, 2608-E
No. TOU-EV-3	General Service Time of Use Electric Vehicle Charging	2609-E, 2610-E
Contracts and Deviations		888-E
Rules:		
No. 1	Definitions	1114-E, 1115-E, 1116-E, 1117-E, 1118-E, 1119-E, 1120-E, 1121-E 1122-E, 1123-E, 1124-E, 1125-E, 1126-E, 1127-E, 1877-E, 1129-E, 1130-E
No. 2	Description of Service	594-E, 595-E, 596-E, 597-E, 598-E, 599-E, 600-E, 601-E, 602-E, 603-E
No. 3	Application for Service	950-E, 951-E
No. 4	Contracts	604-E
No. 5	Special Information Required on Forms	2556-E, 2557-E, 2558-E
No. 6	Establishment and Re-establishment of Credit	608-E, 1878-E
No. 7	Deposits	2162-E
No. 8	Notices	611-E
No. 9	Rendering and Payment of Bills	2163-E
No. 10	Disputed Bills	2559-E, 2560-E
No. 11	Discontinuance and Restoration of Service	580-E, 581-E, 582-E, 1002-E, 2511-E, 2512-E, 2513-E
No. 12	Rates and Optional Rates	612-E, 613-E
No. 13	Temporary Service	614-E, 615-E
No. 14	Shortage of Supply and Interruption of Delivery	616-E
No. 15	Distribution Line Extensions	2103-E, 2104-E, 2105-E, 2106-E, 2107-E, 2108-E, 2109-E, 2110-E, 2111-E 2112-E, 2113-E, 2114-E, 2115-E, 2116-E

(Continued)

Issued By

Advice Letter No. 356-E

R. J. Sprowls

Date Filed December 18, 2018

Decision No. _____

President

Effective January 01, 2019

Resolution No. _____