



December 17, 2018

Advice Letter No. 354-E

(U 913 E)

California Public Utilities Commission

Golden State Water Company ("GSWC") hereby transmits one original and two conformed copies of the following tariff sheets applicable to its Bear Valley Electric Service ("BVES") operations:

<u>CPUC Sheet No.</u>	<u>Title of Sheet</u>	<u>CPUC Sheet No.</u>
Original No. 2605-E	Schedule No. TOU-EV-1 Electric Vehicle Charging Facilities Page 1	
Original No. 2606-E	Schedule No. TOU-EV-1 Electric Vehicle Charging Facilities Page 2	
Original No. 2607-E	Schedule No. TOU-EV-2 Electric Vehicle Charging Facilities Page 1	
Original No. 2608-E	Schedule No. TOU-EV-2 Electric Vehicle Charging Facilities Page 2	
Original No. 2609-E	Schedule No. TOU-EV-3 Electric Vehicle Charging Facilities Page 1	
Original No. 2610-E	Schedule No. TOU-EV-3 Electric Vehicle Charging Facilities Page 2	
Revised No. 2611-E	Table of Contents Page 1 of 3	Revised No. 2604-E

SUBJECT: *BVES Transportation Electrification Pilot Programs Budget and TOU-EV Rate Schedules*

PURPOSE

The purpose of this filing is to reflect the adoption of BVES' budgets for its Transportation Electrification Pilot Programs and to establish three new Electric Vehicle ("EV") Time Of Use ("TOU") tariffs, pursuant to California Public Utilities Commission's ("Commission" or "CPUC") Decision No. ("D.") 18-09-034, dated September 27, 2018.

BACKGROUND

On June 30, 2017, GSWC submitted its Application No. ("A.") 17-06-034, which was subsequently consolidated under A.17-06-031, in accordance with the September 14, 2016 Assigned Commission's Ruling Regarding the Filing of Transportation Electrification Applications.

In its application, GSWC proposed two complementary pilot programs that are designed to accelerate widespread Transportation Electrification ("TE") by reducing barriers that preclude EV travel over long distances and mountainous terrain and to reduce EV charging costs.

GSWC proposed one standard review program to reduce electric vehicle charging costs while encouraging BVES grid balance, and one priority review program that incentivizes EV charging infrastructure at Big Bear destination centers (i.e. hotels, ski resorts, restaurants, shopping centers, etc.).

The first pilot program is BVES' Destination Make-Ready Rebate Pilot. This program would provide installation rebates for up to 50 Level 2 ("L2") charging stations to commercial customers in the BVES service territory, in addition to providing a complementary EV- TOU rate.

The second pilot program is the EV-TOU Pilot Rate Program. This program involves the installation of sub-meters in existing Electric Vehicle Supply Equipment ("EVSE") in order to apply separate TOU rates for EV charging. Both programs will contribute to the reduction of Greenhouse Gas emissions, improve local air quality, and address the current lack of EV charging infrastructure in BVES' service territory.

GSWC has approximately 24,000 service connections in its BVES service territory.

On September 27, 2018, the Commission issued Decision No. 18-09-034, which resolved the consolidated applications under A.17-06-031 and adopted BVES' 2017 Transportation Electrification Programs. The purpose and intent of D.18-09-034, is to implement the provisions of Senate Bill 350, the Clean Energy and Pollution Reduction Act, which establishes and promotes new clean energy, clean air, and greenhouse gas reduction goals for California for 2030 and beyond.

The Settlement Agreement approved by D. 18-09-034, provides funding for Authorized Priority Review and Standard Review Transportation Electrification Projects.

Additionally, the Settlement Agreement modified the Destination Make-Ready Rebate Pilot to allow utility ownership of the Make-Ready infrastructure. No rebates will be provided, instead, BVES will construct, own, and operate the Make-Ready infrastructure and treat it as capital additions.

Below is an excerpt from Table 4 in D.18-09-034¹, that pertains to BVES.

BVES Funding Budgets			
Transportation Electrification Project	Capital	Expense	Total
Destination Make-Ready Program	\$471,950	\$135,550	\$607,500
EV-TOU Pilot Rate Program	\$70,000	\$69,000	\$139,000
Evaluation	\$0	\$29,860	\$29,860
Total	\$541,950	\$234,410	\$776,360

COMPLIANCE

GSWC is filing this advice letter in accordance with the following Ordering Paragraphs (“OP”) in D.18-09-034:

6. Bear Valley Electric Service (A Division of Golden State Water) shall implement its Destination Make-Ready Rebate Pilot and Electric Vehicle Time-of-Use Pilot Rate Program pursuant to the terms and conditions of the March 9, 2018 Settlement Agreement contained in Appendix C to this decision.

7. Bear Valley Electric Service (A Division of Golden State Water) (hereinafter, BVES) must offer the three Electric Vehicle (EV) Time-of-Use (TOU) rates and EV TOU periods pursuant to Joint-1 contained in Appendix D to this decision. BVES must offer the stipulated EV TOU rates and periods to participants in BVES’ Destination Make-Ready Rebate Pilot program.

8. Prior to implementation, Bear Valley Electric Service (A Division of Golden State Water) must file Tier 2 Advice Letter reflecting the authorized budget in Table 4, Section 7.

9. Bear Valley Electric Service (A Division of Golden State Water) (hereinafter, BVES) is authorized to establish a new one-way balancing account to record the actual capital costs associated with the approved Destination Make-Ready Rebate Pilot. BVES may utilize a 12 percent cost contingency to ensure that any under-or-over collections associated with the authorized transportation electrification projects are amortized annually in distribution rates.

¹ D.18-09-034, at pp 70-71

10. *Within 15 days of the effective date of this decision, Bear Valley Electric Service (A Division of Golden State Water) must file a Tier 1 Advice Letter to establish the one-way balancing account approved in Ordering Paragraph 9.*

11. *Within 90 days of the adoption of this decision, Bear Valley Electric Service (A Division of Golden State Water) may file a Tier 2 Advice Letter with the Commission's Energy Division to establish three new tariff schedules: TOU-EV-1, TOU-EV-2, and TOU-EV-3.*

In compliance with OPs 9 and 10, on October 12, 2018, GSWC filed Advice Letter No. 349-E to establish the Transportation Electrification Pilot Programs Balancing Account.

In compliance with OPs 7, 8 and 11, GSWC is filing Advice Letter 354-E to establish three new tariff schedules: TOU-EV-1, TOU-EV-2, and TOU-EV-3. Additionally, GSWC has reflected the authorized budget for BVES' Transportation Electrification Pilot Programs in this advice letter filing.

TIER DESIGNATION

This advice letter is submitted with a Tier 2 designation.

EFFECTIVE DATE

GSWC is requesting that this advice letter filing become effective on January 16, 2019, which is 30 days after the filing date of Advice Letter 354-E.

No individuals or utilities have requested notification of filing of tariffs. Distribution of this Advice Letter is being made to the attached service list in accordance with General Order No. 96-B.

NOTICE AND PROTESTS

A protest is a document objecting to the granting in whole or in part of the authority sought in this advice letter. A response is a document that does not object to the authority sought, but nevertheless presents information that the party tendering the response believes would be useful to the CPUC in acting on the request.

A protest must be mailed within 20 days of the date the CPUC accepts the advice letter for filing. The Calendar is available on the CPUC's website at www.cpuc.ca.gov.

A protest must state the facts constituting the grounds for the protest, the effect that approval of the advice letter might have on the protestant, and the reasons the protestant believes the advice letter, or a part of it, is not justified. If the protest requests an evidentiary hearing, the protest must state the facts the protestant would present at an evidentiary hearing to support its request for whole or partial denial of the advice letter. The utility must respond to a protest with five days.

All protests and responses should be sent to:

California Public Utilities Commission, Energy Division

ATTN: Tariff Unit

505 Van Ness Avenue

San Francisco, CA 94102

E-mail: EDTariffUnit@cpuc.ca.gov

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004 (same address above).

Copies of any such protests should be sent to this utility at:

Golden State Water Company

ATTN: Nguyen Quan

630 East Foothill Blvd.

San Dimas, CA 91773

Fax: 909-394-7427

E-mail: nquan@gswater.com

If you have not received a reply to your protest within 10 business days, contact Nguyen Quan at (909) 394-3600 ext. 664.

CORRESPONDENCE

Any correspondence regarding this compliance filing should be sent by regular mail or e-mail to the attention of:

Nguyen Quan

Manager, Regulatory Affairs

Golden State Water Company

630 East Foothill Blvd.

San Dimas, California 91773

Email: nquan@gswater.com

The protest shall set forth the grounds upon which it is based and shall be submitted expeditiously. There is no restriction on who may file a protest.

Sincerely,



Nguyen Quan

Manager, Regulatory Affairs

c: Edward Randolph, Director, CPUC – Energy Division
Franz Cheng, Energy Division
R. Mark Pocta, CalPA

Schedule No. TOU-EV-1
GENERAL SERVICE TIME-OF-USE
ELECTRIC VEHICLE CHARGING

APPLICABILITY

Only customers under the Transportation Electrification Pilot Program are eligible for this rate schedule.

Applicable to Single-family dwellings concurrently served under a Domestic (D and DO) schedule. This schedule is not applicable to customers receiving service under Schedule DM or DMS. This schedule is not applicable to commercial residents, see Schedule No. "TOU-EV-2" and Schedule No. "TOU-EV-3".

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Energy Charges: \$ per kWh

	SUMMER	WINTER
On-Peak	\$0.18149	\$0.31446
Off-Peak	\$0.13612	\$0.12704
Super Off-Peak	\$0.09074	\$0.09074

Special Conditions

1. A customer applying for service under Schedule "TOU-EV-1" must be part of BVES' Transportation Electrification Pilot Program and may be required to show proof of such to satisfy this condition.
2. A permanent resident served under Schedule "D" of Bear Valley is one who reside separately metered residential single-phase service to a single-family accommodation and to individuals living in a multi-unit complex, where such units are separately metered by BVES.

Issued By

R. J. Sprowls
President

Advice Letter No. 354-E

Decision No. 18-09-034

Date Filed December 17, 2018

Effective January 16, 2019

Resolution No. _____

(N)

Page 2 of 2

- 3. A resident served under Schedule "DO" of Bear Valley is a nonpermanent resident for domestic single-phase service who resides in a single-family accommodation, and not served under Schedule "D".
- 4. A customer applying for service under Schedule "TOU-EV-1" will be required to show proof of satisfying Special Condition 2 or Special Condition 3 above and may be required to sign a form that declares that they are not receiving a baseline allowance at any other location (whether inside BVES territory or outside BVES territory).
- 5. Time Periods are defined as follows:
 - Summer:
 - Super Off-Peak: 9:00 a.m. to 3:59 p.m.
 - On-Peak: 4:00 p.m. to 9:59 p.m.
 - Off-Peak: 10:00 p.m. to 8:59 a.m.
 - Winter:
 - Super Off-Peak: 9:00 a.m. to 4:59 p.m.
 - On-Peak: 5:00 p.m. to 10:59 p.m.
 - Off-Peak: 11:00 p.m. to 8:59 a.m.
- 6. Seasons are defined as follows:

The summer season begins at 12:01 a.m. on May 1st and ends at 12:00 a.m. on November 1st of each year. The winter season begins at 12:01 a.m. on November 1st of each year and ends at 12:00 a.m. on May 1st of the following year. A pro-rata computation will be made for bills that cover the seasonal change if there is a different price for summer and winter use.

(N)

Issued By

Advice Letter No. 354-E

R. J. Sprows

Date Filed December 17, 2018

Decision No. 18-09-034

President

Effective January 16, 2019

Resolution No.

Schedule No. TOU-EV-2
GENERAL SERVICE TIME-OF-USE
ELECTRIC VEHICLE CHARGING

APPLICABILITY

Only customers under the Transportation Electrification Pilot Program are eligible for this rate schedule.

Customer monthly maximum demand less than 20kW. Any customer installing EV charging facilities whose maximum demand is greater than 20kW is ineligible for this rate and must take service under TOU-EV-3. This Schedule is not applicable to residential residents.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Energy Charges: \$ per kWh

	SUMMER	WINTER
On-Peak	\$0.18149	\$0.31446
Off-Peak	\$0.13612	\$0.12704
Super Off-Peak	\$0.09074	\$0.09074

Special Conditions

1. A customer applying for service under Schedule “TOU-EV-2” must be part of BVES’ Transportation Electrification Pilot Program and may be required to show proof of such to satisfy this condition.
2. Maximum Demand: The Maximum Demand in any month shall be the measured maximum average kilowatt input, indicated or recorded by instruments, during any 15-minute metered interval in the month.

3. Time Periods are defined as follows:

(N)

Issued By

R. J. Sprowls
President

Advice Letter No. 354-E

Decision No. 18-09-034

Date Filed December 17, 2018

Effective January 16, 2019

Resolution No. _____

Summer:

Super Off-Peak: 9:00 a.m. to 3:59 p.m.

On-Peak: 4:00 p.m. to 9:59 p.m.

Off-Peak: 10:00 p.m. to 8:59 a.m.

Winter:

Super Off-Peak: 9:00 a.m. to 4:59 p.m.

On-Peak: 5:00 p.m. to 10:59 p.m.

Off-Peak: 11:00 p.m. to 8:59 a.m.

4. Seasons are defined as follows:

The summer season begins at 12:01 a.m. on May 1st and ends at 12:00 a.m. on November 1st of each year. The winter season begins at 12:01 a.m. on November 1st of each year and ends at 12:00 a.m. on May 1st of the following year. A pro-rata computation will be made for bills that cover the seasonal change if there is a different price for summer and winter use.

(N)

Issued By

Advice Letter No. 354-E

R. J. Sprowls

Date Filed December 17, 2018

Decision No. 18-09-034

President

Effective January 16, 2019

Resolution No.

Schedule No. TOU-EV-3
GENERAL SERVICE TIME-OF-USE
ELECTRIC VEHICLE CHARGING

APPLICABILITY

Only customers under the Transportation Electrification Pilot Program are eligible for this rate schedule.

Customer monthly maximum demand greater than 20kW but not to exceed 500kW.

Any customer installing EV charging facilities whose maximum demand is less than 20 kW is ineligible for this rate and must take service under TOU-EV-2.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Demand Charge: \$ per kW per meter per month

Summer Demand	\$9.00
Winter Demand	\$9.00

Energy Charges: \$ per kWh

	SUMMER	WINTER
On-Peak	\$0.18149	\$0.31446
Off-Peak	\$0.13612	\$0.12704
Super Off-Peak	\$0.09074	\$0.09074

Special Conditions

1. A customer applying for service under Schedule “TOU-EV-2” must be part of BVES’ Transportation Electrification Pilot Program and may be required to show proof of such to satisfy this condition.

(N)

Issued By

R. J. Sprowls

President

Advice Letter No. 354-E

Decision No. 18-09-034

Date Filed December 17, 2018

Effective January 16, 2019

Resolution No. _____

- 2. Maximum Demand: The Maximum Demand in any month shall be the measured maximum average kilowatt input, indicated or recorded by instruments, during any 15-minute metered interval in the month.
- 3. Demand Charge applies only to customers with a kW demand greater than 50 kW per month.
- 4. Billing Demand: The Billing Demand shall be the kilowatts of Maximum Demand, determined to the nearest kW. However, when BVES determines the customer's meter will record little or no energy use for extended periods of time or when the customer's meter has not recorded a Maximum Demand, the Demand Charge may be established at 75 percent of the customer's highest Maximum Demand reading in the past two years.
- 5. Time Periods are defined as follows:
 - Summer:
 - Super Off-Peak: 9:00 a.m. to 3:59 p.m.
 - On-Peak: 4:00 p.m. to 9:59 p.m.
 - Off-Peak: 10:00 p.m. to 8:59 a.m.
 - Winter:
 - Super Off-Peak: 9:00 a.m. to 4:59 p.m.
 - On-Peak: 5:00 p.m. to 10:59 p.m.
 - Off-Peak: 11:00 p.m. to 8:59 a.m.
- 6. Seasons are defined as follows:
 - The summer season begins at 12:01 a.m. on May 1st and ends at 12:00 a.m. on November 1st of each year. The winter season begins at 12:01 a.m. on November 1st of each year and ends at 12:00 a.m. on May 1st of the following year.
 - A pro-rata computation will be made for bills that cover the seasonal change if there is a different price for summer and winter use.

Issued By

R. J. Sprowls

President

Advice Letter No. 354-E

Decision No. 18-09-034

Date Filed December 17, 2018

Effective January 16, 2019

Resolution No. _____

TABLE OF CONTENTS

The following tariff sheets contain all effective rates and rules affecting rates and service of the utility, together with information relating thereto:

<u>Subject Matter of Sheet</u>		<u>Sheet No.</u>
Title Page		1441-E
Table of Contents		2611-E, 2563-E (T)
Preliminary Statements	935-E, 1590-E*, 1591-E*, 2381-E*, 2382-E*, 1594-E*, 1595-E*, 1596-E*, 1597-E*, 2176-E, 2177-E 2598-E, 2179-E, 2180-E, 2602-E, 2603-E*, 1604-E*, 1605-E*, 1606-E*, 1607-E*, 1608-E*, 1609-E*, 1610-E*, 1611-E*, 1650-E 1612-E*, 2201-E, 2440-E, 2441-E, 2515-E, 1926-E, 1928-E, 1929-E, 1946-W, 2028-E, 2032-E, 2034-E, 2489-E, 2490-E, 2483-E 2484-E, 2485-E, 2486-E, 2487-E, 2174-E, 2175-E, 2443-E, 2444-E, 2463-E, 2554-E, 2565-E, 2600-E	
Tariff Area Map		1140-E
Rate Schedules:		
No. A-1	General Service	2582-E, 1836-E
No. A-2	General Service	2583-E, 1838-E
No. A-3	General Service	2584-E, 1840-E
No. A-4	General Service- TOU	2585-E, 1842-E, 1843-E
No. A-5	TOU Primary	2586-E, 1845-E, 1846-E
No. A-5	TOU Secondary	2587-E, 1848-E, 1849-E
No. D	Domestic Service - Single-family Accommodation	2588-E, 1851-E, 1852-E
No. DE	Domestic Service to Company Employees	2589-E, 1854-E
No. D-LI	Domestic Service - CARE Rate	2590-E, 2517-E, 1857-E, 1858-E
No. DM	Domestic Service - Multi-family Accommodation	2591-E, 1860-E, 1861-E
No. DMS	Domestic Service - Multi-family Accommodation Sub-metered	2549-E, 2592-E, 1864-E
No. DO	Domestic Service – Other	2593-E, 1866-E
No. NEM-L	Net Energy Metering- Large	1931-E, 1932-W, 1933-E, 1934-E, 1935-E
No. NEM-S	Net Energy Metering- Small	1936-E, 1937-E, 1938-E, 1939-E, 1940-E
No. GSD	General Service Demand – Camp Oaks	2594-E, 1868-E
No. SL	Street Lighting Service	2595-E, 1870-E
No. SSC	Special Service Charges	2157-E, 2158-E
No. S Standby	Standby Service	2159-E, 2160-E, 2161-E
No. SMO	Smart Meter Opt-Out Residential Service	2445-E
No. PPC-LI	Public Purpose Charge-Low Income	2596-E
No. PPC-OLI	Public Purpose Charge-Other Than Low Income	2597-E
No. UF-E	Surcharge to Fund PUC Utilities Reimbursement Account Fee	2481-E
No. TOU-EV-1	General Service Time of Use Electric Vehicle Charging	2605-E, 2606-E (N)
No. TOU-EV-2	General Service Time of Use Electric Vehicle Charging	2607-E, 2608-E (N)
No. TOU-EV-3	General Service Time of Use Electric Vehicle Charging	2609-E, 2610-E (N)
Contracts and Deviations		888-E
Rules:		
No. 1	Definitions	1114-E, 1115-E, 1116-E, 1117-E, 1118-E, 1119-E, 1120-E, 1121-E 1122-E, 1123-E, 1124-E, 1125-E, 1126-E, 1127-E, 1877-E, 1129-E, 1130-E
No. 2	Description of Service	594-E, 595-E, 596-E, 597-E, 598-E, 599-E, 600-E, 601-E, 602-E, 603-E
No. 3	Application for Service	950-E, 951-E
No. 4	Contracts	604-E
No. 5	Special Information Required on Forms	2556-E, 2557-E, 2558-E
No. 6	Establishment and Re-establishment of Credit	608-E, 1878-E
No. 7	Deposits	2162-E
No. 8	Notices	611-E
No. 9	Rendering and Payment of Bills	2163-E
No. 10	Disputed Bills	2559-E, 2560-E
No. 11	Discontinuance and Restoration of Service	580-E, 581-E, 582-E, 1002-E, 2511-E, 2512-E, 2513-E
No. 12	Rates and Optional Rates	612-E, 613-E
No. 13	Temporary Service	614-E, 615-E
No. 14	Shortage of Supply and Interruption of Delivery	616-E
No. 15	Distribution Line Extensions	2103-E, 2104-E, 2105-E, 2106-E, 2107-E, 2108-E, 2109-E, 2110-E, 2111-E 2112-E, 2113-E, 2114-E, 2115-E, 2116-E

(Continued)

Issued By

Advice Letter No. 354-E

R. J. Sprowls

Date Filed December 17, 2018

Decision No. 18-09-034

President

Effective January 16, 2019

Resolution No. _____

GOLDEN STATE WATER COMPANY

DISTRIBUTION LIST

BEAR VALLEY ELECTRIC SERVICE DIVISION

AGNES ROBERTS, FINANCIAL ANALYST
AGNES.ROBERTS@BBCCSD.ORG
EMAIL ONLY

CITY CLERK
CITY OF BIG BEAR LAKE
39707 BIG BEAR BLVD.
P.O. BOX 10000
BIG BEAR LAKE, CA 92315

CITY ATTORNEY
CITY OF BIG BEAR LAKE
39707 BIG BEAR BLVD.
P.O. BOX 10000
BIG BEAR LAKE, CA 92315

COUNTY CLERK
COUNTY OF SAN BERNARDINO
385 N. ARROWHEAD AVENUE – 2ND FLOOR
SAN BERNARDINO, CA 92415-0140

COUNTY COUNSEL
COUNTY OF SAN BERNARDINO
385 N. ARROWHEAD AVENUE – 4TH FLOOR
SAN BERNARDINO, CA 92415-0140

HERSCHEL T. ELKINS
ASST ATTORNEY GENERAL
OFFICE OF THE ATTORNEY GENERAL
STATE OF CALIFORNIA
300 SOUTH SPRING STREET
LOS ANGELES, CA 90013

ERIC JANSSEN
ELLISON, SCHNEIDER & HARRIS LLP
2600 CAPITOL AVE., STE. 400
SACRAMENTO, CA 95816-5905
ERICJ@ESLAWFIRM.COM

WADE REESER, VP, OPERATIONS
BIG BEAR MOUNTAIN RESORTS
P.O. BOX 77, 880 SUMMIT BLVD.
BIG BEAR LAKE CA 92315
WREESER@MAMMOTHRESORTS.COM

PETER EICHLER
LIBERTY UTILITIES
2865 BRISTOL CIRCLE
OAKVILLE, ONTARIO L6H 7H7
PETER.EICHLER@LIBERTYUTILITIES.COM

MIKE LONG
CALIFORNIA PACIFIC ELECTRIC CO., LLC
933 ELOISE AVENUE
SOUTH LAKE TAHOE, CA 96150
MIKE.LONG@LIBERTY-ENERGY.COM

RANDLE COMMUNICATIONS
500 CAPITOL MALL, SUITE 1950
SACRAMENTO, CA 95814
MCARDONA@RANDLECOMMUNICATIONS.COM
MGAZDA@RANDLECOMMUNICATIONS.COM

MEGAN SOMOGYI
GOODIN, MACBRIDE, SQUERI & DAY, LLP
505 SANSOME STREET, SUITE 900
SAN FRANCISCO, CA 94111
MSOMOGY@GOODINMACBRIDE.COM

FRED YANNEY, YANNEY LAW OFFICE
17409 MARQUARDT AVENUE, UNIT C-4
CERRITOS, CA 90703
FREDYANNEY@GMAIL.COM

BRENT TREGASKIS
BEAR MOUNTAIN RESORT
P O BOX 77
BIG BEAR LAKE, CA 92315

SOUTHERN CALIFORNIA EDISON CO.
P. O. BOX 800
ROSEMEAD, CA 91770

PATRICK O'REILLY
OPR COMMUNICATIONS
POREILLY@OPRUSA.COM

ROMAN NAVA
OPR COMMUNICATIONS
RNAVA@OPRUSA.COM

NAVAL FACILITIES ENGINEERING COMMAND
REA. D. ESTRELLA
SOUTHWEST DIVISIONM
1220 PACIFIC HIGHWAY
SAN DIEGO, CA 92132
REA.ESTRELLA@NAVY.MIL