



June 25, 2012

Advice Letter No. 269-E

(U 913 E)

## California Public Utilities Commission

Golden State Water Company ("GSWC") hereby transmits for filing an original and six copies of the following tariff sheets applicable to its Bear Valley Electric Service ("BVES") Division:

<u>CPUC Sheet No.</u>	<u>Title of Sheet</u>	<u>Canceling CPUC Sheet No.</u>
Revised No. 2013-E	Schedule No. A-1 General Service-Small Page 1	Revised No. 1991-E
Revised No. 2014-E	Schedule No. A-2 General Service-Medium Page 1	Revised No. 1992-E
Revised No. 2015-E	Schedule No. A-3 General Service-Large Page 1	Revised No. 1993-E
Revised No. 2016-E	Schedule No. A-4 General Service - TOU Page 1	Revised No. 1994-E
Revised No. 2017-E	Schedule No. A-5 TOU-Primary Page 1	Revised No. 1995-E
Revised No. 2018-E	Schedule No. A-5 TOU-Secondary Page 1	Revised No. 1996-E

Revised No. 2019-E	Schedule No. D Domestic Service Single-Family Accommodation Page 1	Revised No. 1997-E
Revised No. 2020-E	Schedule No. DE Domestic Service Single-Family Accommodation (Employee) Page 1	Revised No. 1998-E
Revised No. 2021-E	Schedule No. D-LI Domestic Service California Alternate Rates for Energy (CARE) Single-Family Accommodation Page 1	Revised No. 1999-E
Revised No. 2022-E	Schedule No. DM Domestic Service Multi-Family Accommodation Page 1	Revised No. 2000-E
Revised No. 2023-E	Schedule No. DMS Domestic Service Multi-Family Accommodation Page 2	Revised No. 2001-E
Revised No. 2024-E	Schedule No. DO Domestic Service-Other Page 1	Revised No. 2002-E
Revised No. 2025-E	Schedule No. GSD General Service - Demand Page 1	Revised No. 2003-E
Revised No. 2026-E	Schedule No. SL Street Lighting Service Page 1	Revised No. 2004-E
Revised No. 2027-E	Table of Contents Page 1 of 2	Revised No. 2012-E

*Recovery of the Authorized Amount Recorded in the Catastrophic Event  
Memorandum Account*

**SUBJECT**

BVES requests is requesting a temporary surcharge to recover the costs recorded in the Catastrophic Event Memorandum Account ("CEMA"), as authorized by the California Public Utilities Commission ("Commission") in Decision No. ("D") 12-06-006. In D.12-06-006, the Commission approved the Settlement Agreement between the Division of Ratepayer Advocates ("DRA") and BVES that pertains to costs and accrued interests related to the bark beetle infestation and the 2010 winter storms recorded in the CEMA. These costs are not currently reflected in rates.

**PURPOSE**

Pursuant to D. 12-06-006, BVES is authorized to recover \$796,080 in costs and accrued interests related to the bark beetle infestation (from June 30, 2005 through December 31, 2010) and the January 2010 wind and snow storms. These costs were recorded in the CEMA. Cost recovery will be implemented through a kilowatt-hour surcharge in customer bills for a 12-month period. Any over- or under-collection will be accounted for in the Base Rate Revenue Adjustment Mechanism.

**BACKGROUND**

On June 1, 2011, BVES filed Application ("A.") 11-06-001 seeking Commission approval to recover costs recorded in the CEMA, as follows: i) direct costs and accrued interests incurred from June 30, 2005 through December 31, 2010 in the mitigation of the bark beetle infestation; ii) under-collection of costs and accrued interests related to mitigation of a bark beetle infestation for the period April 3, 2003 through June 30, 2005; and iii) incremental costs and accrued interests related to the January 2010 wind and snow storms.

On July 5, 2011, the DRA filed a protest to BVES' application. BVES filed a reply to DRA's protest on July 14, 2011. On July 27, 2011, DRA filed an amended protest updating its proposed schedule. The assigned Administrative Law Judge ("ALJ") convened a prehearing conference on August 4, 2011 and the Scoping Memo and Ruling were issued on August 31, 2011. On October 25, 2011, DRA advised the ALJ that all parties had reached a settlement. On that advice, the ALJ issued a ruling on November 3, 2011, suspending the adopted schedule and ordering parties to file and serve monthly status updates until such time a settlement was filed.

On January 10, 2012, BVES and DRA filed a joint motion for approval of a proposed all-party Settlement Agreement. Since the proposed Settlement Agreement is uncontested, there is no need for comments. Additionally, the proposed Settlement Agreement resolves all material disputed issues, so there is no need to convene evidentiary

hearings. On April 22, 2012, the ALJ sent an e-mail to parties of the Settlement Agreement notifying them of a mathematical error. On April 25, 2012, all parties filed an amendment to the Settlement Agreement noting the mathematical error and correcting the total amount for recovery to \$796,080.

Ordering Paragraphs No. 1g and 1h in D.12-06-006 are as follows:

1. *The January 10, 2010 Joint Motion, as amended on April 25, 2012, of Golden State Water Company, on behalf of its Bear Valley Electric Service Division (Bear Valley Electric), and the Division of Ratepayer Advocates for Approval and Adoption of Proposed Settlement Agreement is approved without modification and includes the following key provisions:*

- g. Bear Valley Electric, a division of Golden State Water Company is authorized to recover the total amount \$769,080 by means of a kilowatt-hour surcharge implemented over a twelve-month period.<sup>1</sup>*
- h. The kilowatt-hour surcharge shall be implemented in accordance with a Tier 1 advice letter, which shall be filed by Bear Valley Electric, a division of Golden State Water Company, within thirty (30) days after issuance of this decision.*

Ordering Paragraph No. 1i authorizes BVES to record the over-collection or under-collection of the unamortized costs at the end of the one year amortization period into BVES' Base Rate Revenue Adjustment Mechanism (BRRAM).

*OP 1i - Bear Valley Electric Service, a division of Golden State Water, must book any over- or under-collection of the cost recovery authorization pursuant to this decision into the Base Rate Revenue Adjustment Mechanism*

### **COMPLIANCE**

This Advice Letter is in compliance with D.12-06-006 in which the Commission authorizes the amortization over a 12-month period of the CEMA balance and accrued interests.

*Attachment A* shows the calculations and results of the CEMA surcharges, which are as follow:

One year amortization for low income customers under CARE:	0.00489 \$/kWh
One year amortization for Non-CARE customers:	0.00611 \$/kWh

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<sup>1</sup> Pursuant to Rule 16.5 of the Commission Practice and Procedure, on June 18, 2012, BVES notified the Commission Executive Director by electronic mail and by US mail, about the typographical error in OP No. 1g. The correct amount authorized to recover is \$796,080.

*Attachment B* shows the CEMA recovery impact on a typical BVES customer bill for a Full-time Non-CARE resident. The impact is approximately \$3.96 or 4.87% from a typical monthly bill of \$81.31

#### **TIER DESIGNATION**

In compliance with the D.12-06-006, this Advice Letter is filed with a Tier 1 designation.

#### **EFFECTIVE DATE**

BVES is requesting that the tariffs contain herein have an effective date of July 1, 2012.

#### **NOTICE AND PROTESTS**

A protest is a document objecting to the granting in whole or in part of the authority sought in this advice letter.

A response is a document that does not object to the authority sought, but nevertheless presents information that the party tendering the response believes would be useful to the CPUC in acting on the request.

A protest must be mailed within 20 days of the date the CPUC accepts the advice letter for filing. The Calendar is available on the CPUC's website at [www.cpuc.ca.gov](http://www.cpuc.ca.gov).

A protest must state the facts constituting the grounds for the protest, the effect that approval of the advice letter might have on the protestant, and the reasons the protestant believes the advice letter, or a part of it, is not justified. If the protest requests an evidentiary hearing, the protest must state the facts the protestant would present at an evidentiary hearing to support its request for whole or partial denial of the advice letter. The utility must respond to a protest with five days.

**All protests and responses should be sent to:**  
California Public Utilities Commission, Energy Division  
ATTN: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102  
Maria Salinas ([mas@cpuc.ca.gov](mailto:mas@cpuc.ca.gov))

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004 (same address above).

Copies of any such protests should be sent to this utility at:  
Golden State Water Company  
ATTN: Nguyen Quan  
630 East Foothill Blvd.  
San Dimas, CA 91773  
Fax: 909-394-7427  
E-mail: nquan@gswater.com

If you have not received a reply to your protest within 10 business days, contact Nguyen Quan at (909) 394-3600 ext. 664.

A copy of this advice letter is being furnished to the entities listed on the BVES service list for advice letters.

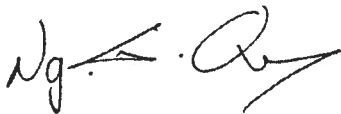
**Correspondence**

Any correspondence regarding this compliance filing should be sent by regular mail or e-mail to the attention of:

Nguyen Quan  
Manager, Regulatory Affairs  
Golden State Water Company  
630 East Foothill Blvd.  
San Dimas, California 91773  
Email: nquan@gswater.com

The protest shall set forth the grounds upon which it is based and shall be submitted expeditiously. There is no restriction on who may file a protest.

Sincerely,

A handwritten signature in black ink, appearing to read 'Nguyen Quan', with a stylized flourish at the end.

Nguyen Quan  
Manager, Regulatory Affairs

Cc: Edward Randolph, Director, CPUC - Energy Division  
Don Lafrenz, Energy Division  
R. Mark Pocta, DRA

**Schedule No. A-1**

**GENERAL SERVICE – SMALL**

**APPLICABILITY**

Applicable to all general power service including lighting and power, whose monthly metered Maximum Demand, as defined in Special Condition 5 or, absent proper metered history is estimated by BVES, to be less than 20 kW. -Any customer served under this schedule whose metered Maximum Demand is 20 KW or greater for any three months during the preceding twelve months or, is estimated by the UtilityBVES to be 20 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-2 or A-3 rate schedule, consistent with the Applicability paragraphs for those rates.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**Service Charges**

Per Meter, per day **\$0.360**

**Demand Charges**

Summer Maximum Demand (\$ per kW per meter per month) **None**  
 Winter Maximum Demand (\$ per kW per meter per month) **None**

**Energy Charges\* \$ Per kWh**

<b>SUMMER</b>	<b>Base<sup>1</sup></b>	<b>BasAdj<sup>2</sup></b>	<b>Trans<sup>3</sup></b>	<b>Supply<sup>4</sup></b>	<b>SuplyAdj<sup>5</sup></b>	<b>TOTAL</b>
First 49.3** kWh day	0.12980	0.00807	0.01820	0.06480	0.02246	0.24333
Remaining kWh	0.12980	0.00807	0.01820	0.11570	0.02246	0.29423
<b>WINTER</b>	<b>Base<sup>1</sup></b>	<b>BasAdj<sup>2</sup></b>	<b>Trans<sup>3</sup></b>	<b>Supply<sup>4</sup></b>	<b>SuplyAdj<sup>5</sup></b>	<b>TOTAL</b>
First 49.3** kWh day	0.12980	0.00807	0.01820	0.06480	0.02246	0.24333
Remaining kWh	0.12980	0.00807	0.01820	0.11570	0.02246	0.29423

\* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

\*\* This daily allowance is equivalent to an average of 1,500 kWh/month

**Other Energy Charges**

PPPC<sup>6</sup> 0.00471 \$/KWh  
 Taxes & fees<sup>7</sup> 0.00053 \$/KWh  
 RPS<sup>8</sup> 0.00881 \$/KWh  
 CEMA<sup>9</sup> 0.00611 \$/Kwh

(N)

**Minimum Charge**

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SuplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs and the low income payment assistance (CARE) program.
- 7 **Taxes & fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission
- 8 **RPS** = Renewable Portfolio Standard energy surcharge authorized by the CPUC
- 9 **CEMA** = Catastrophic Event Memo Account surcharge authorized by the CPUC

(N)

**Schedule No. A-2**

**GENERAL SERVICE – MEDIUM**

**APPLICABILITY**

Applicable to all general power service including lighting and power-whose monthly metered Maximum Demand is 20 kW to 50 kW as defined in Special Condition 5 or, absent proper metered history is estimated by BVES to be 20 kW but less than 50 kW. Any customer served under this schedule whose metered Maximum Demand is 50 kW or greater for any three months during the preceding twelve months or, is estimated by Bear Valley Electric Service (BVES) to be 50 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-3 or A-4 TOU rate schedule, consistent with the Applicability paragraphs for those rates.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**Service Charges**

Per Meter, per Day **\$2.300**

**Demand Charges**

Summer Maximum Demand (\$ per kW per meter per month) **None**  
 Winter Maximum Demand (\$ per kW per meter per month) **None**

**Energy Charges\* \$ Per kWh**

SUMMER	Base <sup>1</sup>	BasAdj <sup>2</sup>	Trans <sup>3</sup>	Supply <sup>4</sup>	SuplyAdj <sup>5</sup>	TOTAL
First 246.6** kWh day	0.12892	0.00807	0.01820	0.06480	0.02246	0.24245
Remaining kWh	0.12892	0.00807	0.01820	0.11570	0.02246	0.29335
WINTER	Base <sup>1</sup>	BasAdj <sup>2</sup>	Trans <sup>3</sup>	Supply <sup>4</sup>	SuplyAdj <sup>5</sup>	TOTAL
First 246.6** kWh day	0.12892	0.00807	0.01820	0.06480	0.02246	0.24245
Remaining kWh	0.12892	0.00807	0.01820	0.11570	0.02246	0.29335

\* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

\*\* This daily allowance is equivalent to an average of 7,500 kWh per month

**Other Energy Charges**

PPPC<sup>6</sup> 0.00471 \$/KWh  
 Taxes & fees<sup>7</sup> 0.00053\$/KWh  
 RPS<sup>8</sup> 0.00881 \$/KWh  
 CEMA<sup>9</sup> 0.00611 \$/Kwh

(N)

**Minimum Charge**

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SuplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs and the low income payment assistance (CARE) program.
- 7 **Taxes & fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission
- 8 **RPS** = Renewable Portfolio Standard energy surcharge authorized by the CPUC
- 9 **CEMA** = Catastrophic Event Memo Account surcharge authorized by the CPUC

(N)



**Schedule No. A-3**  
GENERAL SERVICE – LARGE

**Page 1 of 2**

**APPLICABILITY**

Applicable to all general power service including lighting and power-whose monthly metered Maximum Demand is 50 kW to 200 kW as defined in Special Condition 5 or, absent proper metered history is estimated by BVES to be 50 kW but less than 200 kW. Any customer served under this schedule whose metered Maximum Demand is 200 kW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 200 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-4 TOU or A-5 TOU rate schedule, consistent with the Applicability paragraphs for those rates.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**Service Charges**

Per Meter, per day \$9.90

**Demand Charges**

Summer Maximum Demand (\$ per kW per meter per month) \$7.00  
 Winter Maximum Demand (\$ per kW per meter per month) \$7.00

**Energy Charges\* \$ Per kWh**

<b>SUMMER</b>	<b>Base<sup>1</sup></b>	<b>BasAdj<sup>2</sup></b>	<b>Trans<sup>3</sup></b>	<b>Supply<sup>4</sup></b>	<b>SuplyAdj<sup>5</sup></b>	<b>TOTAL</b>
First 657.5** kWh day	0.12710	0.00807	0.01820	0.06480	0.02246	<b>0.24063</b>
Remaining kWh	0.12710	0.00807	0.01820	0.11570	0.02246	<b>0.29153</b>
<b>WINTER</b>	<b>Base<sup>1</sup></b>	<b>BasAdj<sup>2</sup></b>	<b>Trans<sup>3</sup></b>	<b>Supply<sup>4</sup></b>	<b>SuplyAdj<sup>5</sup></b>	<b>TOTAL</b>
First 657.5** kWh day	0.12710	0.00807	0.01820	0.06480	0.02246	<b>0.24063</b>
Remaining kWh	0.12710	0.00807	0.01820	0.11570	0.02246	<b>0.29153</b>

\* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

\*\* This daily allowance is equivalent to an average of 20,000 kWh/month.

**Other Energy Charges**

PPPC<sup>6</sup> 0.00471 \$/KWh  
 Taxes & fees<sup>7</sup> 0.00053 \$/KWh  
 RPS<sup>8</sup> 0.00881 \$/KWh  
 CEMA<sup>9</sup> 0.00611 \$/KWh

(N)

**Minimum Charge**

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SuplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs and the low income payment assistance (CARE) program.
- 7 **Taxes & fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission
- 8 **RPS** = Renewable Portfolio Standard energy surcharge authorized by the CPUC
- 9 **CEMA** = Catastrophic Event Memo Account surcharge authorized by the CPUC

(N)

**Schedule No. A-4 TOU**  
**GENERAL SERVICE – TIME-OF-USE**

**APPLICABILITY**

Applicable to all general power service customers including lighting and power, whose monthly metered Maximum Demand, as defined in Special Condition 5 or, absent proper metered history is estimated by BVES, to be 200 kW but less than 500 kW. Any customer served under this schedule whose metered Maximum Demand is 500 kW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 500 kW or greater, is ineligible for service under this rate schedule and must take service under either the "A-5 TOU Secondary" or the "A-5 TOU Primary" rate schedule, consistent with the Applicability paragraphs for those rates.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**Service Charges**

Per Meter, per day \$16.40

**Demand Charges**

Monthly Non TOU Maximum Demand (\$ per kW per meter per month) \$0.00  
 Summer Month On-Peak Supply (\$ per kW per meter per month) \$0.00  
 Summer Month On-Peak Base (\$ per kW per meter per month) \$7.00  
 Winter Month On-Peak Supply (\$ per kW per meter per month) \$0.00  
 Winter Month On-Peak Base (\$ per kW per meter per month) \$7.00

**Energy\* Charges \$ Per kWh**

<b>SUMMER</b>	<b>Base<sup>1</sup></b>	<b>BasAdj<sup>2</sup></b>	<b>Trans<sup>3</sup></b>	<b>Supply<sup>4</sup></b>	<b>SuplyAdj<sup>5</sup></b>	<b>TOTAL</b>
On-peak	0.11635	0.00807	0.00770	0.14475	0.02246	<b>0.29933</b>
Mid-peak	0.11635	0.00807	0.00770	0.11135	0.02246	<b>0.26593</b>
Off-peak	0.11635	0.00807	0.00770	0.08908	0.02246	<b>0.24366</b>
<b>WINTER</b>	<b>Base<sup>1</sup></b>	<b>BasAdj<sup>2</sup></b>	<b>Trans<sup>3</sup></b>	<b>Supply<sup>4</sup></b>	<b>SuplyAdj<sup>5</sup></b>	<b>TOTAL</b>
On-peak	0.11635	0.00807	0.00770	0.14475	0.02246	<b>0.29933</b>
Mid-peak	0.11635	0.00807	0.00770	0.11135	0.02246	<b>0.26593</b>
Off-peak	0.11635	0.00807	0.00770	0.08908	0.02246	<b>0.24366</b>

\* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

**Other Energy Charges**

PPPC<sup>6</sup> 0.00471 \$/KWh  
 Taxes & fees<sup>7</sup> 0.00053\$/KWh  
 RPS<sup>8</sup> 0.00881 \$/KWh  
 CEMA<sup>9</sup> 0.00611 \$/Kwh

(N)

**Minimum Charge**

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SuplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs and the low income payment assistance (CARE) program.
- 7 **Taxes & fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission
- 8 **RPS** = Renewable Portfolio Standard energy surcharge authorized by the CPUC
- 9 **CEMA** = Catastrophic Event Memo Account surcharge authorized by the CPUC

(N)

**Schedule No. A-5 TOU Primary**  
**Time-Of-Use Service (Metered At Voltages of 4,160 KV and higher)**

**APPLICABILITY**

Applicable to all general power service including lighting and power, for customers who are metered at voltages greater than 4,160 KV and who have monthly metered Maximum Demand registers, or in the opinion of BVES is expected to be, 500 kW or more. Any customer served under this Schedule whose monthly Maximum Demand has registered less than 500 kW for 12 consecutive months is eligible for service under Schedule A-4 TOU. This schedule requires eligible customers to be 100% firm use or to declare a specific "Firm Service" level of service in kW. All demand in excess of that specified Firm level will receive lower rates as indicated below.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**Service Charges**

Per Meter, per Day ..... **\$65.80**

**Demand Charges \$ per kW per meter per month**

Summer Maximum Monthly Demand (Firm Service) .....	<b>\$4.30</b>
Summer On-Peak Supply (Firm & Non-Firm Service) .....	<b>\$4.60</b>
Summer On-Peak Base (Firm Service) .....	<b>\$12.38</b>
Summer On-Peak Base (Non-Firm Service) .....	<b>\$5.25</b>
Summer Mid-Peak Base (Firm & Non-Firm) .....	<b>\$3.00</b>
Winter Maximum Monthly Demand (Firm Service) .....	<b>\$4.30</b>
Winter On-Peak Supply (Firm & Non-Firm Service) .....	<b>\$4.60</b>
Winter On-Peak Base (Firm Service) .....	<b>\$12.38</b>
Winter On-Peak Base (Non-firm Service) .....	<b>\$5.25</b>
Winter Mid-Peak Base (Firm & Non-Firm) .....	<b>\$3.00</b>

**Energy Charges: \$ per KWh**

<b>SUMMER</b>	<b>Base<sup>1</sup></b>	<b>BaseAdj<sup>2</sup></b>	<b>Trans<sup>3</sup></b>	<b>Supply<sup>4</sup></b>	<b>SuplyAdj<sup>5</sup></b>	<b>TOTAL</b>
On-peak	0.03154	0.00807	0.00770	0.08670	0.02246	<b>0.15647</b>
Mid-peak	0.03154	0.00807	0.00770	0.05645	0.02246	<b>0.12622</b>
Off-peak	0.03154	0.00807	0.00770	0.04335	0.02246	<b>0.11312</b>
<b>WINTER</b>	<b>Base<sup>1</sup></b>	<b>BaseAdj<sup>2</sup></b>	<b>Trans<sup>3</sup></b>	<b>Supply<sup>4</sup></b>	<b>SuplyAdj<sup>5</sup></b>	<b>TOTAL</b>
On-peak	0.03154	0.00807	0.00770	0.08670	0.02246	<b>0.15647</b>
Mid-peak	0.03154	0.00807	0.00770	0.05645	0.02246	<b>0.12622</b>
Off-peak	0.03154	0.00807	0.00770	0.04335	0.02246	<b>0.11312</b>

\* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

**Other Energy Charges**

PPPC <sup>6</sup>	0.00471 \$/KWh
Taxes & fees <sup>7</sup>	0.00053\$/KWh
RPS <sup>8</sup>	0.00881 \$/KWh
CEMA <sup>9</sup>	0.00611 \$/Kwh

(N)

**Minimum Charge**

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SuplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs and the low income payment assistance (CARE) program.
- 7 **Taxes & fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission
- 8 **RPS** = Renewable Portfolio Standard energy surcharge authorized by the CPUC
- 9 **CEMA** = Catastrophic Event Memo Account surcharge authorized by the CPUC

(N)

**Schedule No. A-5 TOU Secondary**  
**Time-Of-Use Service (Metered At Voltages less than 4,160 KV)**

**APPLICABILITY**

Applicable to all general power service including lighting and power, for customers who are metered at voltages less than 4,160 KV and who's monthly metered Maximum Demand registers, or in the opinion of BVES is expected to be, 500 kW or more. Any customer served under this Schedule whose monthly Maximum Demand has registered less than 500 kW for 12 consecutive months is eligible for service under Schedule A-4 TOU. This schedule requires eligible customers to be 100% firm use or to declare a specific "Firm Service" level of service in kW. All demand in excess of that specified Firm level will receive lower rates as indicated below.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**Service Charges**

Per Meter, per Day .....	\$65.80
<b>Demand Charges \$ per kW per meter per month</b>	
Summer Maximum Monthly Demand (Firm Service) .....	\$4.30
Summer On-Peak Supply (Firm & Non-Firm Service) .....	\$4.60
Summer On-Peak Base (Firm Service) .....	\$12.38
Summer On-Peak Base (Non-Firm Service) .....	\$6.00
Summer Mid-Peak Base (Firm & Non-Firm) .....	\$3.00
Winter Maximum Monthly Demand (Firm Service) .....	\$4.30
Winter On-Peak Supply (Firm & Non-Firm Service) .....	\$4.60
Winter On-Peak Base (Firm Service) .....	\$12.38
Winter On-Peak Base (Non-firm Service) .....	\$6.00
Winter Mid-Peak Base (Firm & Non-Firm) .....	\$3.00

**Energy Charges : \$ per KWh**

SUMMER	Base <sup>1</sup>	BaseAdj <sup>2</sup>	Trans <sup>3</sup>	Supply <sup>4</sup>	SuplyAdj <sup>5</sup>	TOTAL
On-peak	0.03167	0.00807	0.00770	0.08869	0.02246	0.15859
Mid-peak	0.03167	0.00807	0.00770	0.05774	0.02246	0.12764
Off-peak	0.03167	0.00807	0.00770	0.04434	0.02246	0.11424
WINTER	Base <sup>1</sup>	BaseAdj <sup>2</sup>	Trans <sup>3</sup>	Supply <sup>4</sup>	SuplyAdj <sup>5</sup>	TOTAL
On-peak	0.03167	0.00807	0.00770	0.08869	0.02246	0.15859
Mid-peak	0.03167	0.00807	0.00770	0.05774	0.02246	0.12764
Off-peak	0.03167	0.00807	0.00770	0.04434	0.02246	0.11424

\* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

**Other Energy Charges**

PPPC <sup>6</sup>	0.00471 \$/KWh
Taxes & fees <sup>7</sup>	0.00053 \$/KWh
RPS <sup>8</sup>	0.00881 \$/KWh
CEMA <sup>9</sup>	0.00611 \$/Kwh

(N)

**Minimum Charge**

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SuplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs and the low income payment assistance (CARE) program.
- 7 **Taxes & fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission
- 8 **RPS** = Renewable Portfolio Standard energy surcharge authorized by the CPUC
- 9 **CEMA** = Catastrophic Event Memo Account surcharge authorized by the CPUC

(N)

**Schedule No. D**

**DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION**

**APPLICABILITY**

Applicable only to permanent residents of Bear Valley for separately metered residential single-phase service to a single-family accommodation and to individuals living in a multi-unit complex, where such units are separately metered by BVES.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**Service Charges**

Per Meter, per Day ..... **\$0.210**

**Energy Charges \$ per kWh**

<b>SUMMER</b>	<b>Base<sup>1</sup></b>	<b>BasAdj<sup>2</sup></b>	<b>Trans<sup>3</sup></b>	<b>Supply<sup>4</sup></b>	<b>SuplyAdj<sup>5</sup></b>	<b>TOTAL</b>
Tier #1 Baseline**	0.06210	0.00807	0.01050	0.04040	0.02246	<b>0.14353</b>
Tier #2 ***	0.08104	0.00807	0.01050	0.06400	0.02246	<b>0.18607</b>
Tier #3 Remaining	0.09729	0.00807	0.01050	0.15230	0.02246	<b>0.29062</b>
<b>WINTER</b>	<b>Base<sup>1</sup></b>	<b>BaseAdj<sup>2</sup></b>	<b>Trans<sup>3</sup></b>	<b>Supply<sup>4</sup></b>	<b>SuplyAdj<sup>5</sup></b>	<b>TOTAL</b>
Tier #1 Baseline**	0.06210	0.00807	0.01050	0.04040	0.02246	<b>0.14353</b>
Tier #2 ***	0.08104	0.00807	0.01050	0.06400	0.02246	<b>0.18607</b>
Tier #3 Remaining	0.09729	0.00807	0.01050	0.15230	0.02246	<b>0.29062</b>

\* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

\*\* Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

\*\*\* 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

**Other Energy Charges**

PPPC<sup>6</sup> 0.00471 \$/KWh  
 Taxes & fees<sup>7</sup> 0.00053 \$/KWh  
 RPS<sup>8</sup> 0.00881 \$/KWh  
 CEMA<sup>9</sup> 0.00611 \$/kwh

(N)

**Minimum Charge**

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SuplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs and the low income payment assistance (CARE) program.
- 7 **Taxes & fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission
- 8 **RPS** = Renewable Portfolio Standard energy surcharge authorized by the CPUC
- 9 **CEMA** = Catastrophic Event Memo Account surcharge authorized by the CPUC

(N)

**Schedule No. DE**

**DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION (EMPLOYEE)**

**APPLICABILITY**

Applicable to electric service for domestic use rendered to all employees as defined in Special Condition 1. The energy must be for separately metered single-phase service to single family dwellings or individual living units of a multi-unit complex, where such units are separately metered by BVES.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**Service Charges**

Per Meter, per day ..... **\$0.105**

**Energy Charges \$ per KWh**

<b>SUMMER</b>	<b>Base<sup>1</sup></b>	<b>BasAdj<sup>2</sup></b>	<b>Trans<sup>3</sup></b>	<b>Supply<sup>4</sup></b>	<b>SuplyAdj<sup>5</sup></b>	<b>TOTAL</b>
Tier #1 Baseline**	0.03105	0.00807	0.00525	0.02020	0.01123	<b>0.0758</b>
Tier #2 ***	0.04052	0.00807	0.00525	0.03200	0.01123	<b>0.09707</b>
Tier #3 Remaining	0.04865	0.00807	0.00525	0.07615	0.01123	<b>0.14935</b>
<b>WINTER</b>	<b>Base<sup>1</sup></b>	<b>BasAdj<sup>2</sup></b>	<b>Trans<sup>3</sup></b>	<b>Supply<sup>4</sup></b>	<b>SuplyAdj<sup>5</sup></b>	<b>TOTAL</b>
Tier #1 Baseline**	0.03105	0.00807	0.00525	0.02020	0.01123	<b>0.0758</b>
Tier #2 ***	0.04052	0.00807	0.00525	0.03200	0.01123	<b>0.09707</b>
Tier #3 Remaining	0.04865	0.00807	0.00525	0.07615	0.01123	<b>0.14935</b>

\* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

\*\* Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

\*\*\*130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

**Other Energy Charges**

PPPC<sup>6</sup> 0.00471 \$/KWh  
 Taxes & fees<sup>7</sup> 0.00053 \$/KWh  
 RPS<sup>8</sup> 0.00881 \$/KWh  
 CEMA<sup>9</sup> 0.00611 \$/Kwh

(N)

**Minimum Charge**

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SuplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs and the low income payment assistance (CARE) program.
- 7 **Taxes & fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission
- 8 **RPS** = Renewable Portfolio Standard energy surcharge authorized by the CPUC
- 9 **CEMA** = Catastrophic Event Memo Account surcharge authorized by the CPUC

(N)

**Schedule No. D-LI**

**CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE)  
 DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION**

**APPLICABILITY**

Applicable only to permanent residents of Bear Valley for domestic single-phase service to low-income households, including lighting, heating, cooking and power or combination thereof in a single-family accommodation where the customer meets all the Special Conditions of this rate schedule.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**Service Charges**

Per Meter, per Day ..... **\$0.170**

**Energy Charge, \$ per KWh**

<b>SUMMER</b>	<b>Base<sup>1</sup></b>	<b>BasAdj<sup>2</sup></b>	<b>Trans<sup>3</sup></b>	<b>Supply<sup>4</sup></b>	<b>SuplyAdj<sup>5</sup></b>	<b>TOTAL</b>
Tier #1 Baseline**	0.04968	0.00646	0.00840	0.03232	0.01797	<b>0.11483</b>
Tier #2 ***	0.06483	0.00646	0.00840	0.05120	0.01797	<b>0.14886</b>
Tier #3 Remaining	0.07783	0.00646	0.00840	0.12184	0.01797	<b>0.2325</b>
<b>WINTER</b>	<b>Base<sup>1</sup></b>	<b>BasAdj<sup>2</sup></b>	<b>Trans<sup>3</sup></b>	<b>Supply<sup>4</sup></b>	<b>SuplyAdj<sup>5</sup></b>	<b>TOTAL</b>
Tier #1 Baseline**	0.04968	0.00646	0.00840	0.03232	0.01797	<b>0.11483</b>
Tier #2 ***	0.06483	0.00646	0.00840	0.05120	0.01797	<b>0.14886</b>
Tier #3 Remaining	0.07783	0.00646	0.00840	0.12184	0.01797	<b>0.23250</b>

\* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

\*\* Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

\*\*\* 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

**Other Energy Charges**

PPPC<sup>6</sup>: 0.00251 \$/KWh

Taxes & fees<sup>7</sup>: 0.00053 \$/KWh

RPS<sup>8</sup>: 0.00705 \$/KWh

CEMA<sup>9</sup>: 0.00489 \$/Kwh

(N)

**Minimum Charge**

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SuplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs and the low income payment assistance (CARE) program.
- 7 **Taxes & fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission
- 8 **RPS** = Renewable Portfolio Standard energy surcharge for Low Income customers authorized by the CPUC
- 9 **CEMA** = Catastrophic Event Memo Account surcharge authorized by the CPUC

(N)

**Schedule No. DM**

**DOMESTIC SERVICE – MULTI-FAMILY ACCOMMODATION**

**APPLICABILITY**

Applicable only to permanent residents of Bear Valley for separately metered single-phase service to a multi-family accommodation on a single premise where all single-family accommodations are not separately metered. This schedule is closed to new installations.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**Service Charges**

Per Meter, per Day ..... **\$0.210**

**Energy Charges, \$ per KWh**

<b>SUMMER</b>	<b>Base<sup>1</sup></b>	<b>BasAdj<sup>2</sup></b>	<b>Trans<sup>3</sup></b>	<b>Supply<sup>4</sup></b>	<b>SuplyAdj<sup>5</sup></b>	<b>TOTAL</b>
Tier #1 Baseline**	\$0.06210	0.00807	0.01050	0.04040	0.02246	<b>\$0.14353</b>
Tier #2 ***	\$0.08104	0.00807	0.01050	0.06400	0.02246	<b>\$0.18607</b>
Tier #3 Remaining	\$0.09729	0.00807	0.01050	0.15230	0.02246	<b>\$0.29062</b>
<b>WINTER</b>	<b>Base<sup>1</sup></b>	<b>BasAdj<sup>2</sup></b>	<b>Trans<sup>3</sup></b>	<b>Supply<sup>4</sup></b>	<b>SuplyAdj<sup>5</sup></b>	<b>TOTAL</b>
Tier #1 Baseline**	\$0.06210	0.00807	0.0105	0.0404	0.02246	<b>\$0.14353</b>
Tier #2 ***	\$0.08104	0.00807	0.01050	0.06400	0.02246	<b>\$0.18607</b>
Tier #3 Remaining	\$0.09729	0.00807	0.01050	0.15230	0.02246	<b>\$0.29062</b>

\* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

\*\* Tier#1 a Baseline allowance includes use up to 3.29 kWh/day

\*\*\* 130% of baseline allowance includes use from 3.29 kWh/day up to 4.27 kWh/day

**Other Energy Charges**

PPPC<sup>6</sup> 0.00471 \$/KWh  
 Taxes & fees<sup>7</sup> 0.00053 \$/KWh  
 RPS<sup>8</sup> 0.00881 \$/KWh  
 CEMA<sup>9</sup> 0.00611 \$/Kwh

(N)

**Minimum Charge**

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SuplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs and the low income payment assistance (CARE) program.
- 7 **Taxes & fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission
- 8 **RPS** = Renewable Portfolio Standard energy surcharge authorized by the CPUC
- 9 **CEMA** = Catastrophic Event Memo Account surcharge authorized by the CPUC

(N)



**Schedule No. DMS**

**DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION**  
**(Continued)**

**Other Energy Charges**

PPPC <sup>6</sup>	0.00471 \$/KWh
Taxes & fees <sup>7</sup>	0.00053\$/KWh
RPS <sup>8</sup>	0.00881 \$/KWh
CEMA <sup>9</sup>	0.00611 \$/Kwh

(N)

**Minimum Charge**

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SuplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs and the low income payment assistance (CARE) program.
- 7 **Taxes & fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission
- 8 **RPS** = Renewable Portfolio Standard energy surcharge authorized by the CPUC
- 9 **CEMA** = Catastrophic Event Memo Account surcharge authorized by the CPUC

(N)

**SPECIAL CONDITIONS**

1. An applicant for service shall pay a service establishment charge as shown on Schedule No. SSC.
2. Multiplier: In the determination of the multiplier it is the responsibility of the customer to advise Bear Valley Electric Service (BVES) within 15 days following any change in the number of occupied single-family accommodations in each of the rate categories below.

<u>Rate Category</u>	<u>Number of Occupied Spaces</u>	<u>Multiplier</u>	<u>Baseline kWh/day</u>
<u>Permanent Residential</u>			
Schedule "D"	A	A / (A+B+C+D)	10.52
Schedule "DLI" (CARE)	B	B / (A+B+C+D)	10.52
Life Support	C	C / (A+B+C+D)	27.02
<u>Seasonal Residential</u>			
Schedule "DO"	D	D / (A+B+C+D)	0

3. Supplemental Baseline Allowance - Life Support Devices: Eligible permanent residential customers may be allowed an additional baseline quantity of electricity in increments of 16.5 kWh per day if a member of the household regularly requires the use of life support equipment which utilizes mechanical or artificial means to sustain, restore, or supplant a vital function, or mechanical equipment which is relied upon for mobility both within and outside of buildings, or if a member of the household is paraplegic or quadriplegic or a member of the household has a compromised immune system, such as people living with AIDS. Eligible customers shall make application to BVES that the use of an essential life-support device is required. BVES may additionally require that the customer provide BVES with a letter, acceptable to BVES, from a medical doctor or osteopath licensed to practice medicine in the State of California, describing the requirement of such life-support device. BVES may require a new or renewed application and/or certificate when needed in the opinion of BVES.

**Schedule No. DO**

**DOMESTIC SERVICE - OTHER**

**APPLICABILITY**

Applicable to nonpermanent residents for domestic single-phase service, in a single-family accommodation. Does not apply to permanent residents, see Schedule "D".

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**Service Charges**

Per Meter, per day ..... **\$0.210**

**Energy Charges, \$ per KWh**

<b>SUMMER</b>	<b>Base<sup>1</sup></b>	<b>BasAdj<sup>2</sup></b>	<b>Trans<sup>3</sup></b>	<b>Supply<sup>4</sup></b>	<b>SuplyAdj<sup>5</sup></b>	<b>TOTAL</b>
	0.14270	0.00807	0.01820	0.11890	0.02246	<b>0.31033</b>
<b>WINTER</b>	<b>Base<sup>1</sup></b>	<b>BasAdj<sup>2</sup></b>	<b>Trans<sup>3</sup></b>	<b>Supply<sup>4</sup></b>	<b>SuplyAdj<sup>5</sup></b>	<b>TOTAL</b>
	0.14270	0.00807	0.01820	0.11890	0.02246	<b>0.31033</b>

\* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

**Other Energy Charges**

PPPC<sup>6</sup> 0.00471 \$/KWh  
 Taxes & fees<sup>7</sup> 0.00053\$/KWh  
 RPS<sup>8</sup> 0.00881 \$/KWh  
 CEMA<sup>9</sup> 0.00611 \$/Kwh

(N)

**Minimum Charge**

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SuplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs and the low income payment assistance (CARE) program.
- 7 **Taxes & fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission
- 8 **RPS** = Renewable Portfolio Standard energy surcharge authorized by the CPUC
- 9 **CEMA** = Catastrophic Event Memo Account surcharge authorized by the CPUC

(N)

**Schedule No. GSD**

**GENERAL SERVICE - DEMAND**

**APPLICABILITY**

Limited to electric service rendered to Camp Oaks, Located at 31 Camp Oaks - 38, Big Bear Lake, California 92315.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**Service Charges**

Per Meter, per Day **\$0.230**

**Demand Charges**

Summer Maximum Demand (\$ per kW per meter per month) **\$8.00**  
 Winter Maximum Demand (\$ per kW per meter per month) **\$8.00**

**Energy\* Charges \$ Per kWh**

<b>SUMMER</b>	<b>Base<sup>1</sup></b>	<b>BasAdj<sup>2</sup></b>	<b>Trans<sup>3</sup></b>	<b>Supply<sup>4</sup></b>	<b>SuplyAdj<sup>5</sup></b>	<b>TOTAL</b>
All metered kWh	0.08904	0.00807	0.00770	0.05730	0.02246	<b>0.18457</b>
<b>WINTER</b>	<b>Base<sup>1</sup></b>	<b>BasAdj<sup>2</sup></b>	<b>Trans<sup>3</sup></b>	<b>Supply<sup>4</sup></b>	<b>SuplyAdj<sup>5</sup></b>	<b>TOTAL</b>
All metered kWh	0.08904	0.00807	0.00770	0.05730	0.02246	<b>0.18457</b>

\* Supply charges will not be applicable to direct access purchases; all other charges will be assessed.

**Other Energy Charges**

PPPC<sup>6</sup> 0.00471 \$/KWh  
 Taxes & fees<sup>7</sup> 0.00053 \$/KWh  
 RPS<sup>8</sup> 0.00881 \$/KWh  
 CEMA<sup>9</sup> 0.00611 \$/Kwh

(N)

**Minimum Charge**

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SuplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs and the low income payment assistance (CARE) program.
- 7 **Taxes & fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission
- 8 **RPS** = Renewable Portfolio Standard energy surcharge authorized by the CPUC
- 9 **CEMA** = Catastrophic Event Memo Account surcharge authorized by the CPUC

(N)

**Schedule No. SL**

**STREET LIGHTING SERVICE**

**APPLICABILITY**

Applicable to municipal or public streets, highway and outdoor lighting service supplied from overhead lines where the utility owns and maintains all the equipment.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**Dusk to Dawn Service**

Service will be from dusk to daylight controlled by photocells and resulting in approximately 4,165 burning hours per year.

**High Pressure Sodium:**

All lamps are 100 Watt, 9,500 Lumens, having a 1.141 kWh energy use per day

**Service Charge:**

\$ per account per day \$0.210

**Fixed Charge**

\$ per day per lamp \$0.539

**Energy Charges \$ per kWh**

<b>SUMMER</b>	<b>Base<sup>1</sup></b>	<b>BasAdj<sup>2</sup></b>	<b>Trans<sup>3</sup></b>	<b>Supply<sup>4</sup></b>	<b>SuplyAdj<sup>5</sup></b>	<b>TOTAL</b>
All KWh estimated	0.01527	0.00807	0.00770	0.05644	0.02246	<b>\$0.10994</b>
<b>WINTER</b>	<b>Base<sup>1</sup></b>	<b>BasAdj<sup>2</sup></b>	<b>Trans<sup>3</sup></b>	<b>Supply<sup>4</sup></b>	<b>SuplyAdj<sup>5</sup></b>	<b>TOTAL</b>
All KWh estimated	0.01527	0.00807	0.00770	0.05644	0.02246	<b>\$0.10994</b>

\* Components available for direct access purchases.

**Other Energy Charges**

PPPC<sup>6</sup> 0.00471 \$/KWh  
 Taxes & fees<sup>7</sup> 0.00053 \$/KWh  
 RPS<sup>8</sup> 0.00881 \$/KWh  
 CEMA<sup>9</sup> 0.00611 \$/Kwh

(N)

**Minimum Charge**

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SuplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs and the low income payment assistance (CARE) program.
- 7 **Taxes & fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission
- 8 **RPS** = Renewable Portfolio Standard energy surcharge authorized by the CPUC
- 9 **CEMA** = Catastrophic Event Memo Account surcharge authorized by the CPUC

(N)

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**ATTACHMENT A**  
**Recovery Rates for Low Income and Non-Low Income Customers**

# ATTACHMENT A

SALES	REVENUE
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Line #	1	D. 12-06-006 Authorized Amount for Recovery		\$ 796,080
	2	BVES Total Sales June 2011 through May 2012 (kWh)	132,931,755	(kWh)
	3	Total BVES Sales To Low Income Customers (CARE) June 2011 through May 2012 (kWh)	13,122,173	(kWh)
	4	Total BVES Sales To Other Than Low Income Customers (non-CARE) June 2011 through May 2012 (kWh)	119,809,582	(kWh) Line 2 -Line 3
	5	Total Monthly Average Sales	11,077,646	(kWh) Line 2/12 months
	6	Total Estimated Sales for 12 Months	132,931,755	(kWh) Line 5 x 12 months
	7	Low Income Portion of 12-Month Sales (CARE)	13,122,173	(kWh) (Line 3/Line 2) x Line 6
	8	Other than Low Income Portion of 12-Month Sales (non-CARE)	119,809,582	(kWh) Line 6 - Line 7
		<b>Rates To Recover the BRRAM Balancing Account</b>		
	9	One year amortization - CARE	<u>RATES</u>	\$ 0.00489
	10	One year amortization - Non-CARE		\$ 0.00611

**ATTACHMENT B**  
**Rate Impact on a Typical BVES Customer Bill**



# ATTACHMENT B

**IMPACT ON A TYPICAL BVES RESIDENTIAL BILL**  
 Permanent and Non-CARE residents  
 Typical Energy Usage: 450 kWh/month

Service Ch:	Tier Allocation 30 (Days) kWh	Current Rates \$0.21	Proposed Rates \$0.21	Current Bill/Proposed Bill \$6.30 \$6.30
1st Tier	320	\$0.15758	\$0.16369	\$50.43 \$52.38
2nd Tier	96	\$0.20012	\$0.20623	\$19.21 \$19.80
3rd Tier	34	\$0.30467	\$0.31078	\$10.36 \$10.57
<b>Total</b>	<b>450</b>			<b>\$86.30 \$89.05</b>

Increase from BRRAM recovery  
 Percent increase

\$2.75  
 3.19%

**GOLDEN STATE WATER COMPANY**

**DISTRIBUTION LIST**

**BEAR VALLEY ELECTRIC DIVISION**

Big Bear City Community Services Dist  
P. O. Box 558  
Big Bear City, CA 92314

City Clerk  
City of Big Bear Lake  
P. O. Box 2800  
Big Bear Lake, CA 92315

City Attorney  
City of Big Bear Lake  
P. O. Box 2800  
Big Bear Lake, CA 92315

County Clerk  
County of San Bernardino  
385 N. Arrowhead Ave., 2<sup>nd</sup> Floor  
San Bernardino, CA 92415-0140

County Counsel  
County of San Bernardino  
385 N. Arrowhead Ave., 4<sup>th</sup> Floor  
San Bernardino, CA 92415-0140

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**rod.larson@sbcglobal.net**

Brent Tregaskis  
Bear Mountain Resort  
PO Box 77  
Big Bear Lake, CA 92315

# **Tariff Schedules Affected By Advice Letter 269-E**

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