



February 23, 2015

Advice Letter No. 299-E

("U 913 E")

California Public Utilities Commission

In accordance with the California Public Utilities Commission Decision No. 14-11-002, BVES hereby submits for filing the following changes to its tariff schedules. The revised tariff sheets are listed on Attachment B and are attached hereto.

| <u>CPUC Sheet No.</u> | <u>Title of Sheet</u> | <u>Canceling CPUC Sheet No.</u> |
|-----------------------|---|-------------------------------------|
| Revised No. 2203-E | Schedule No. A-1 General Service-Small Page 1 | Revised No. 2185-E |
| Revised No. 2204-E | Schedule No. A-2 General Service-Medium Page 1 | Revised No. 2186-E |
| Revised No. 2205-E | Schedule No. A-3 General Service-Large Page 1 | Revised No. 2187-E |
| Revised No. 2206-E | Schedule No. A-4 General Service - TOU Page 1 | Revised No. 2188-E |
| Revised No. 2207-E | Schedule No. A-5 TOU-Primary Page 1 | Revised No. 2189-E |
| Revised No. 2208-E | Schedule No. A-5 TOU-Secondary Page 1 | Revised No. 2190-E |
| Revised No. 2209-E | Schedule No. D Domestic Service Single-Family Accommodation Page 1 | Revised No. 2191-E |

| | | |
|--------------------|--|--------------------|
| Revised No. 2210-E | Schedule No. DE Domestic Service Single-Family Accommodation (Employee) Page 1 | Revised No. 2192-E |
| Revised No. 2211-E | Schedule No. D-LI Domestic Service California Alternate Rates for Energy (CARE) Single-Family Accommodation Page 1 | Revised No. 2193-E |
| Revised No. 2212-E | Schedule No. DM Domestic Service Multi-Family Accommodation Page 1 | Revised No. 2194-E |
| Revised No. 2213-E | Schedule No. DMS Domestic Service Multi-Family Accommodation Page 1 | Revised No. 2195-E |
| Revised No. 2214-E | Schedule No. DMS Domestic Service Multi-Family Accommodation Page 2 | Revised No. 2196-E |
| Revised No. 2215-E | Schedule No. DO Domestic Service-Other Page 1 | Revised No. 2197-E |
| Revised No. 2216-E | Schedule No. GSD General Service - Demand Page 1 | Revised No. 2198-E |
| Revised No. 2217-E | Schedule No. SL Street Lighting Service Page 1 | Revised No. 2199-E |

Revised No. 2218-E

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Revised No. 2051-E

SUBJECT: *Implementation of Revenue Requirement, Rate and Tariff Changes associated with BVES General Rate Case, in accordance with Decision No. ("D") 14-11-002.*

PURPOSE

The purpose of this Advice Letter is to comply and make effective the rates approved by the California Public Utilities Commission ("Commission") in D.14-11-002. This Advice Letter is being filed in accordance and in compliance with Ordering Paragraph No. 3 in D.14-11-002.

BACKGROUND

On February 16, 2012, GSWC, on behalf of its BVES Division filed Application (A.) 12-02-013 ("Application") to increase rates charged for electric service within its BVES service territory by 9.85%, which results in a proposed rate increase of 7.79%. On April 5, 2012, BVES filed its Amended Application. On March 8, 2012, Resolution ALJ-176-3290 determined that this proceeding was rate-setting and that hearings would be necessary. Protests were filed by Snow Summit, Inc. ("Snow Summit") on March 21, 2012, by the Office of Ratepayer Advocates ("ORA") on March 23, 2012, and individually by Big Bear Area Regional Wastewater Agency ("BBARWA") and the City of Big Bear Lake ("City") on April 18, 2012. These protests were filed in response to BVES Application and Amended Application. BVES filed responses to these protests on April 2, 2012 and April 20, 2012. On April 17, 2012, the Prehearing Conference ("PHC") took place in San Francisco to establish the service list for the proceeding, discuss the scope of the proceeding, and develop a procedural timetable for the management of the proceeding. Besides BVES, parties to this proceeding include Snow Summit, ORA, BBARWA, and the City.

On April 26, 2012, BVES filed a motion requesting authority to open a General Rate Case ("GRC") Memorandum Account. On August 2, 2012, the Commission issued D.12-08-006, in which it authorized BVES to establish a GRC Memorandum Account.

Two Public Participation Hearings were held in Big Bear Lake on August 27, 2012. The primary concern of the customers that spoke was the level of BVES's requested rate increase. On September 17-19, 2012, Evidentiary Hearings were held. BVES, ORA, BBARWA, and City presented witnesses in support of their respective testimonies.

On November 9, 2012, BVES filed a motion requesting the reopening of the record. Administrative Law Judge Sean Wilson granted the motion to reopen the record on December 14, 2012, and she also set a second PHC for January 3, 2013. Based on its interest on the matter of undergrounding of overhead transmission lines, Southern California Edison ("SCE") requested party status in order to participate in this proceeding. SCE's request was granted.

The scope of the second phase was limited to review and assessment of new information regarding BVES' proposed undergrounding of poles on Big Bear Boulevard. New information was presented at the evidentiary hearing on October 30, 2013.

In late April 2014 and in early May 2014 the parties convened settlement conferences to address outstanding issues, including cost allocation and residential rate design. On May 12, 2014, two motions were filed for the Commission approval. One requests the adoption of an Uncontested Settlement Agreement, and the other the adoption of Cost Allocation and Residential Customer Rate Design Settlement Agreement. The ORA did not sign the second settlement agreement. On November 6, 2014, the Commission issued D.14-11-002 and adopted both settlements.

COMPLIANCE

On November 20, 2014, BVES filed Tier 1 Advice Letter ("AL") 292-E effective December 1, 2014 in compliance with D.14-11-002, Ordering Paragraphs No. 1 through 8. This Advice Letter, BVES revisits Ordering Paragraph No. 3.

D.14-11-002, Ordering Paragraph No. 3 states:

3. *For the disposition of 2014 amounts in the General Rate Case Memorandum Account (GRC Memo Account), Bear Valley Electric Service Division (BVES) shall:*
 - a. *Follow its existing Base Revenue Requirement Balancing Account process through the filing of a Tier 1 Advice Letter to request recovery of any shortfall plus applicable interest;*
 - b. *Because this decision is issued prior to the end of 2014, BVES will not have collected 12 months of interim rates (pursuant to Decision 12-08-006). That being the case, this partial year balance in the GRC Memo Account shall be offset by a fraction of the agreed upon 2014 revenue requirement, based on*

the number of months for which interim rates were collected, instead of the full year amount; and

c. After such recovery of 2014 amounts, and once a decision has been issued in this proceeding, the GRC Memo account shall be closed.

In AL 292-E, at page 6, BVES notes that together the energy surcharges including prior authorized surcharges and the shortfall in the 2013 Base Revenue Requirement Balancing Account (BRRBA) are as follows:

| | |
|---------------------|-------------------|
| CARE customers: | \$0.02107 per kWh |
| Non-CARE customers: | \$0.02634 per kWh |

The surcharges for both CARE and Non-CARE customers have been effective December 1, 2014.

Disposition of the 2014 BRRBA

In D.14-11-002, at page 22, the Commission notes that:

“For disposition of 2014 amounts in the GRC Memo Account, BVES shall determine any shortfall by deducting its actual 2014 collections recorded into the GRC Memo Account from the agreed-upon 2014 revenue requirement in the First Settlement of \$20,100,000 (if approved) and request recovery.”

In D.14-11-002, Appendix A, Uncontested Settlement Agreement, ¹ at page 6, the Commission authorizes a base revenue requirement of \$20,100,000 for 2014.

As shown in Attachment A of this Advice Letter, the amount of actual sales revenue for 2014 as recorded in the BRRBA is \$17,038,423 or a shortfall of \$3,061,577 relative to the authorized base revenue requirement of \$20,100,000 (Attachment A-BRRBA, line item 19, column 6). The date of issuance of D.14-11-002 was November 10, 2014, and pursuant to Ordering Paragraph No. 3b, the shortfall authorized to be recovered is from January to November 2014. The shortfall over these 11 months amounts to \$2,514,491. The shortfall for December 2014 was \$547,086. The Commission authorizes a base revenue requirement of \$20,100,000 for 2014 and pursuant to D.14-11-002, at page 22,

¹ In D.14-11-002, Footnote 4, at page 6, the Commission refers the Uncontested Settlement Agreement as the First Agreement.

BVES also requests recovery of the December shortfall. In summary, the amount of shortfall to be recovered for 2014 is as follows:

| | |
|--|--------------------|
| Shortfall from January to November 2014 | \$2,214,491 |
| Shortfall for December 2014 | <u>\$547,086</u> |
| The authorized shortfall in the BRRBA: | \$3,061,577 |
| Accrued interest from January to December 2014 | <u>\$1,563</u> |
| Total shortfall for 2014 | \$3,063,140 |

BVES discovers that it has made an error in determining the accrued interest for the 2013 shortfall. In AL 292-E, the reported accrued interest of \$7,607 is not correct, it should have been lower by \$3,544.

In addition, BVES requests to recover the residual balance shortfall of \$37 recorded in the General Office Allocation Memorandum Account (GOAMA). The Commission approved AL 231-E, which requested cost recovery of the GOAMA, effective June 4, 2009.

In summary, the effective shortfall in the 2014 BRRBA to be amortized is

| | |
|---|--------------------|
| Total shortfall for 2014: | \$3,063,140 |
| Adjustment to the 2013 accrued interest | (\$3,544) |
| GOAMA remaining shortfall | <u>\$37</u> |
| Adjusted total shortfall for 2014 | \$3,059,633 |

Based on the forecasted sales for 2015 of 147,888,461 kWh, and for 2016 of 149,479,404 kWh for a total of 297,367,866 kWh, the two-year or 24-month amortization rate is \$0.01028/kWh. Attachment B to this Advice Letter provides the projected sales for 2015 and 2016.

The amortization rate will be applied to the 2015 Base Energy Adjustment (BasAdj) in the tariff schedules as follows:

| | |
|---------------------|-------------------|
| CARE customers: | \$0.00823 per kWh |
| Non-CARE customers: | \$0.01028 per kWh |

Adjustments to the 2015 Rates

In AL 292-E, effective December 1, 2014, the Commission authorizes the recovery of the 2013 shortfall recorded in the BRRBA based on the following amortization rates:

| | |
|---------------------|-------------------|
| CARE customers: | \$0.02107 per kWh |
| Non-CARE customers: | \$0.02634 per kWh |

The authorized recovery of the shortfall in the 2014 BRRBA will increase Base Energy Adjustment rates in the tariff schedules as follows:

| | |
|---------------------|-------------------|
| CARE customers: | \$0.02930 per kWh |
| Non-CARE customers: | \$0.03663 per kWh |

Attachment C to this Advice Letter includes all the tariff schedules with the new Base Adjustment Rates.

TIER DESIGNATION

As authorized in D. 14-11-002, GSWC is filing a Tier 1 Advice Letter to implement the base rates adopted for year 2014. GSWC is requesting that the tariffs contained in this Advice Letter be approved with the effective date of March 1, 2015.

EFFECTIVE DATE

GSWC respectfully request this Advice Letter become effective March 1, 2015. No individuals or utilities have requested notification of filing of tariffs. Distribution of this Advice Letter is being made to the attached service list in accordance with General Order No. 96-A, Section III-G

NOTICE AND PROTESTS

A protest is a document objecting to the granting in whole or in part of the authority sought in this advice letter.

A response is a document that does not object to the authority sought, but nevertheless presents information that the party tendering the response believes would be useful to the CPUC in acting on the request.

A protest must be mailed within 20 days of the date the CPUC accepts the advice letter for filing. The Calendar is available on the CPUC's website at www.cpuc.ca.gov.

A protest must state the facts constituting the grounds for the protest, the effect that approval of the advice letter might have on the protestant, and the reasons the protestant believes the advice letter, or a part of it, is not justified. If the protest requests an evidentiary hearing, the protest must state the facts the protestant would present at an evidentiary hearing to support its request for whole or partial denial of the advice letter. The utility must respond to a protest with five days.

All protests and responses should be sent to:
California Public Utilities Commission, Energy Division
ATTN: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
E-mail: EDTariffUnit@cpuc.ca.gov

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004 (same address above).

Copies of any such protests should be sent to this utility at:
Golden State Water Company
ATTN: Nguyen Quan
630 East Foothill Blvd.
San Dimas, CA 91773
Fax: 909-394-7427
E-mail: nquan@gswater.com

If you have not received a reply to your protest within 10 business days, contact Nguyen Quan at (909) 394-3600 ext. 664.

A copy of this advice letter is being furnished to the entities listed on the service list for A.12-02-013.

Correspondence

Any correspondence regarding this compliance filing should be sent by regular mail or e-mail to the attention of:

Nguyen Quan
Manager, Regulatory Affairs
Golden State Water Company
630 East Foothill Blvd.
San Dimas, California 91773
Email: nquan@gswater.com

The protest shall set forth the grounds upon which it is based and shall be submitted expeditiously. There is no restriction on who may file a protest.

Sincerely,

A handwritten signature in blue ink, appearing to read "Ng. Quan", with a stylized flourish at the end.

Nguyen Quan
Manager, Regulatory Affairs

Cc: Edward Randolph, Director, CPUC - Energy Division
Don Lafrenz, Energy Division
R. Mark Pocta, ORA

GOLDEN STATE WATER COMPANY

DISTRIBUTION LIST

BEAR VALLEY ELECTRIC DIVISION

Big Bear City Community Services Dist
P. O. Box 558
Big Bear City, CA 92314

City Clerk
City of Big Bear Lake
P. O. Box 2800
Big Bear Lake, CA 92315

City Attorney
City of Big Bear Lake
P. O. Box 2800
Big Bear Lake, CA 92315

County Clerk
County of San Bernardino
385 N. Arrowhead Ave., 2nd Floor
San Bernardino, CA 92415-0140

County Counsel
County of San Bernardino
385 N. Arrowhead Ave., 4th Floor
San Bernardino, CA 92415-0140

Dave Morse
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Brent Tregaskis
Bear Mountain Resort
PO Box 77
Big Bear Lake, CA 92315

ATTACHMENT A
BASE REVENUE REQUIREMENT BALANCING ACCOUNT

ATTACHMENT A - BRRBA

| Decision | Total Authorized 2014 Revenue Requirement D.14-11-002 | First Settlement Page 22 D.14-11-002 | Actual Bills w/o CARE discounts | Adjustment To Add Back CARE discounts | BRRAM Under <Over>collection | 90 Days Commercial Paper Rate | Accrued Interest | Cumulative BRRAM Under <Over>collection |
|----------|--|--|------------------------------------|---|---------------------------------|-------------------------------------|---------------------|---|
| | (col. 2) | (col. 3) | (col. 4) | (col. 5) | (col. 6) | (col. 7) | (col. 8) | (col. 9) |
| 6 | Annual adopted per GRC | | | | | | | |
| 7 | 2014 Jan | \$ 20,100,000.00 | \$ 1,827,582.98 | \$ 22,966.47 | \$ 314,220.55 | 0.09% | \$ 11.78 | \$ 314,232.33 |
| 8 | Feb | \$ 2,164,770.00 | \$ 1,657,685.92 | \$ 21,630.00 | \$ 208,074.08 | 0.10% | \$ 34.86 | \$ 522,341.27 |
| 9 | Mar | \$ 1,887,390.00 | \$ 1,347,488.11 | \$ 18,594.22 | \$ 392,667.67 | 0.10% | \$ 59.89 | \$ 915,068.83 |
| 10 | Apr | \$ 1,758,750.00 | \$ 1,232,352.56 | \$ 18,109.62 | \$ 287,187.82 | 0.10% | \$ 88.22 | \$ 1,202,344.87 |
| 11 | May | \$ 1,537,650.00 | \$ 1,210,320.18 | \$ 17,411.19 | \$ 233,538.63 | 0.10% | \$ 109.93 | \$ 1,435,993.43 |
| 12 | Jun | \$ 1,461,270.00 | \$ 1,257,369.48 | \$ 16,455.22 | \$ 157,295.30 | 0.10% | \$ 126.22 | \$ 1,593,414.95 |
| 13 | Jul | \$ 1,431,120.00 | \$ 1,361,893.85 | \$ 18,394.81 | \$ 129,221.34 | 0.10% | \$ 138.17 | \$ 1,722,774.46 |
| 14 | Aug | \$ 1,509,510.00 | \$ 1,393,413.12 | \$ 18,519.42 | \$ 109,637.46 | 0.11% | \$ 162.95 | \$ 1,832,574.86 |
| 15 | Sep | \$ 1,521,570.00 | \$ 1,305,954.58 | \$ 17,960.41 | \$ 125,295.01 | 0.10% | \$ 157.94 | \$ 1,958,027.81 |
| 16 | Oct | \$ 1,449,210.00 | \$ 1,193,317.33 | \$ 17,328.74 | \$ 252,633.93 | 0.10% | \$ 173.70 | \$ 2,210,835.43 |
| 17 | Nov | \$ 1,463,280.00 | \$ 1,389,689.65 | \$ 20,120.71 | \$ 304,719.64 | 0.10% | \$ 196.93 | \$ 2,515,752.00 |
| 18 | Dec | \$ 1,714,530.00 | \$ 1,624,661.38 | \$ 29,203.09 | \$ 547,085.53 | 0.13% | \$ 302.17 | \$ 3,063,139.70 |
| 19 | | \$ 2,200,950.00 | \$ 16,801,729.14 | \$ 236,693.91 | \$ 3,061,576.95 | | \$ 1,562.75 | |
| 20 | | \$ 20,100,000.00 | | | | | | |
| 21 | | | | | | Adjust 2013 Balance Interest | \$ (3,543.73) | |
| 22 | | | | | | GOAMA | \$ 36.67 | |
| | | | | | | Adj Balance @ 12/31/2014 | \$ 3,059,632.64 | |

Shortfall from January through November 2014

\$ 2,514,491.42

\$ 547,085.53

\$ 3,061,576.95

ATTACHMENT B
FORECASTED SALES 2015 AND 2016

ATTACHMENT B - 2015 SALES

| 2015 | | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec | |
|-------------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|---------|
| D | Customers | 5,744 | 5,747 | 5,750 | 5,753 | 5,756 | 5,759 | 5,762 | 5,765 | 5,768 | 5,771 | 5,774 | 5,777 | |
| | Tier 1 Use | 1,602,576 | 1,607,723 | 1,595,625 | 1,579,199 | 1,559,876 | 1,543,412 | 1,537,014 | 1,540,696 | 1,544,382 | 1,552,399 | 1,576,302 | 1,597,341 | |
| | Tier 2 Use | 346,076 | 349,257 | 327,750 | 292,117 | 262,371 | 272,113 | 262,371 | 262,371 | 262,371 | 262,371 | 275,265 | 300,248 | 336,401 |
| | Tier 3 Use | 1,122,952 | 1,124,975 | 980,375 | 858,635 | 735,329 | 677,731 | 581,962 | 583,706 | 594,104 | 639,138 | 773,716 | 960,476 | |
| DE | Customers | 49 | 50 | 50 | 50 | 50 | 50 | 50 | 50 | 50 | 50 | 50 | 51 | |
| | Tier 1 Use | 32,838 | 30,975 | 29,200 | 27,213 | 25,250 | 24,188 | 24,188 | 24,125 | 24,338 | 25,075 | 27,225 | 30,409 | |
| | Tier 2 Use | 16,312 | 15,808 | 11,896 | 6,987 | 3,353 | 2,073 | 2,090 | 1,987 | 2,170 | 3,441 | 6,920 | 12,452 | |
| | Tier 3 Use | 12 | 11 | 11 | 11 | 11 | 11 | 11 | 11 | 11 | 11 | 11 | 11 | |
| ALL ELEC | Customers | 9,294 | 8,603 | 8,609 | 7,711 | 6,399 | 5,684 | 5,684 | 5,536 | 5,693 | 6,485 | 7,865 | 7,865 | |
| | Tier 1 Use | 1,782 | 1,658 | 1,658 | 1,559 | 1,355 | 1,172 | 1,059 | 998 | 1,040 | 1,240 | 1,491 | 1,491 | |
| | Tier 2 Use | 5,292 | 5,244 | 4,835 | 4,012 | 3,223 | 2,830 | 2,131 | 1,568 | 1,612 | 2,168 | 3,539 | 4,169 | |
| | Tier 3 Use | 234 | 235 | 235 | 237 | 237 | 238 | 239 | 240 | 241 | 242 | 243 | 244 | |
| LIFE SUPP | Customers | 197,555 | 197,496 | 184,945 | 178,357 | 177,632 | 175,644 | 174,888 | 176,460 | 178,340 | 181,984 | 190,451 | 200,690 | |
| | Tier 1 Use | 2,544 | 2,547 | 2,550 | 2,556 | 2,559 | 2,562 | 2,565 | 2,571 | 2,574 | 2,577 | 2,580 | 2,583 | |
| | Tier 2 Use | 662,712 | 664,767 | 657,263 | 649,739 | 639,639 | 628,235 | 621,285 | 620,730 | 621,456 | 627,324 | 644,144 | 659,068 | |
| | Tier 3 Use | 115,116 | 115,262 | 107,100 | 100,206 | 92,016 | 84,447 | 80,063 | 78,874 | 78,966 | 82,915 | 83,851 | 85,013 | |
| DM | Customers | 303,372 | 310,097 | 273,488 | 241,897 | 204,480 | 164,894 | 152,439 | 149,411 | 150,228 | 165,187 | 205,920 | 256,412 | |
| | Tier 1 Use | 17 | 17 | 17 | 17 | 17 | 17 | 17 | 17 | 17 | 17 | 17 | 17 | |
| | Tier 2 Use | 17,684 | 18,267 | 17,102 | 15,326 | 13,647 | 12,015 | 10,944 | 10,846 | 11,229 | 11,866 | 13,230 | 15,321 | |
| | Tier 3 Use | 7 | 7 | 7 | 7 | 7 | 7 | 7 | 7 | 7 | 7 | 7 | 7 | |
| DMS | Customers | 224,704 | 229,922 | 228,323 | 223,075 | 206,238 | 186,675 | 184,497 | 189,025 | 189,354 | 189,229 | 199,201 | 215,082 | |
| | Tier 1 Use | 13,300 | 13,314 | 13,318 | 13,342 | 13,346 | 13,350 | 13,354 | 13,358 | 13,362 | 13,366 | 13,370 | 13,374 | |
| | Tier 2 Use | 2,812,630 | 2,840,142 | 2,680,938 | 2,504,961 | 2,365,579 | 2,312,888 | 2,353,643 | 2,437,835 | 2,445,346 | 2,365,782 | 2,393,230 | 2,607,930 | |
| | Tier 3 Use | 133,303 | 140,007 | 120,042 | 90,659 | 60,657 | 40,650 | 23,730 | 16,698 | 23,384 | 23,391 | 26,740 | 60,183 | |
| A1 | Customers | 1,216 | 1,217 | 1,218 | 1,219 | 1,220 | 1,221 | 1,222 | 1,223 | 1,224 | 1,225 | 1,226 | 1,227 | |
| | Tier 1 Use | 926,288 | 930,701 | 914,109 | 905,717 | 888,770 | 870,878 | 870,165 | 879,138 | 882,613 | 877,203 | 882,827 | 905,036 | |
| | Tier 2 Use | 996,494 | 996,961 | 996,706 | 996,706 | 996,706 | 996,706 | 996,706 | 996,706 | 996,706 | 996,706 | 996,706 | 996,706 | |
| | Tier 3 Use | 148 | 149 | 149 | 150 | 150 | 150 | 151 | 151 | 152 | 152 | 153 | 153 | |
| A2 | Customers | 880,072 | 877,536 | 868,521 | 865,625 | 861,850 | 852,274 | 842,774 | 832,774 | 822,774 | 812,774 | 802,774 | 792,774 | |
| | Tier 1 Use | 202,094 | 195,935 | 212,251 | 199,350 | 138,600 | 172,425 | 245,725 | 303,057 | 247,988 | 161,500 | 133,340 | 187,416 | |
| | Tier 2 Use | 38 | 38 | 38 | 38 | 38 | 38 | 38 | 38 | 38 | 38 | 38 | 38 | |
| | Tier 3 Use | 690,608 | 630,211 | 676,845 | 657,856 | 681,313 | 724,124 | 689,632 | 724,124 | 726,659 | 697,213 | 673,592 | 677,855 | |
| A3 | Customers | 538,722 | 483,021 | 563,757 | 445,482 | 440,488 | 484,481 | 513,277 | 439,424 | 368,961 | 479,185 | 487,512 | 487,512 | |
| | Tier 1 Use | 4,131 | 4,030 | 4,169 | 3,831 | 3,769 | 3,903 | 4,160 | 4,212 | 3,947 | 4,411 | 4,003 | 3,916 | |
| | Tier 2 Use | 8 | 8 | 8 | 8 | 8 | 8 | 8 | 8 | 8 | 8 | 8 | 8 | |
| | Tier 3 Use | 801,718 | 709,546 | 769,378 | 680,688 | 670,448 | 693,748 | 691,575 | 664,405 | 649,422 | 748,226 | 794,218 | 794,218 | |
| A4 TOU | Customers | 374,117 | 351,319 | 351,319 | 351,319 | 351,319 | 351,319 | 351,319 | 351,319 | 351,319 | 351,319 | 351,319 | 351,319 | |
| | Tier 1 Use | 477,840 | 422,130 | 473,572 | 410,135 | 270,050 | 271,419 | 279,761 | 285,524 | 271,977 | 271,977 | 271,977 | 271,977 | |
| | Tier 2 Use | 149,761 | 135,197 | 147,782 | 133,170 | 233,702 | 215,843 | 238,629 | 217,550 | 212,622 | 200,329 | 135,930 | 150,004 | |
| | Tier 3 Use | 1,404 | 1,371 | 1,371 | 1,371 | 1,371 | 1,371 | 1,371 | 1,371 | 1,371 | 1,371 | 1,371 | 1,371 | |
| CAMP OAKS | Customers | 6,291 | 11,887 | 11,508 | 10,300 | 10,895 | 14,658 | 14,196 | 15,982 | 10,182 | 8,209 | 10,406 | 10,776 | |
| | Tier 1 Use | 37 | 35 | 34 | 28 | 32 | 35 | 35 | 40 | 32 | 28 | 32 | 25 | |
| | Tier 2 Use | 95,070 | 75,945 | 49,113 | 42,797 | 62,402 | 69,560 | 79,415 | 51,992 | 48,452 | 40,834 | 55,071 | 55,071 | |
| | Tier 3 Use | 2,697 | 0 | 61 | 6 | 2,812 | 2,698 | 2,980 | 4,706 | 2,584 | 4,735 | 0 | 0 | |
| AS - SECONDARY | Customers | 79,864 | 52,931 | 23,014 | 20,484 | 49,029 | 54,681 | 21,262 | 29,699 | 1,856 | 15,962 | 17,488 | 23,086 | |
| | Tier 1 Use | 521 | 0 | 76 | 14 | 249 | 371 | 232 | 232 | 146 | 217 | 233 | 31,985 | |
| | Tier 2 Use | 811 | 682 | 271 | 391 | 428 | 264 | 468 | 268 | 246 | 201 | 402 | 427 | |
| | Tier 3 Use | 2,697,333 | 1,704,342 | 1,069,248 | 474,591 | 231,129 | 231,483 | 235,852 | 239,094 | 236,937 | 346,491 | 1,175,646 | 3,770,049 | |
| AS - PRIMARY | Customers | 437,204 | 271,911 | 143,194 | 70,258 | 47,666 | 47,666 | 42,461 | 45,460 | 59,288 | 186,986 | 566,174 | 566,174 | |
| | Tier 1 Use | 1,524,101 | 983,320 | 657,010 | 314,488 | 99,566 | 106,603 | 116,987 | 123,497 | 128,076 | 158,859 | 717,438 | 2,186,930 | |
| | Tier 2 Use | 746,028 | 449,128 | 271,944 | 189,600 | 83,098 | 77,519 | 66,904 | 70,157 | 66,904 | 70,157 | 71,333 | 1,016,782 | |
| | Tier 3 Use | 9,143 | 6,258 | 3,711 | 1,219 | 371 | 419 | 374 | 374 | 430 | 763 | 6,869 | 10,392 | |
| STREET LIGHTING | Customers | 12,219 | 11,750 | 9,668 | 12,219 | 12,219 | 12,219 | 12,219 | 12,219 | 12,219 | 12,219 | 12,219 | 12,219 | |
| | Tier 1 Use | 460 | 460 | 460 | 460 | 460 | 460 | 460 | 460 | 460 | 460 | 460 | 460 | |
| | Tier 2 Use | 16,271 | 14,696 | 16,271 | 15,746 | 16,271 | 15,746 | 16,271 | 15,746 | 16,271 | 15,746 | 16,271 | 15,746 | |
| | Tier 3 Use | 23,377 | 23,389 | 23,401 | 23,414 | 23,426 | 23,438 | 23,452 | 23,464 | 23,477 | 23,489 | 23,503 | 23,516 | |
| Total Usage (kWh) | | 15,307,241 | 14,087,869 | 13,117,159 | 11,863,598 | 11,031,160 | 10,699,042 | 10,947,984 | 11,238,646 | 11,067,762 | 10,811,178 | 11,136,095 | 11,548,188 | |
| Total Usage (kWh) | | 23,377 | 23,389 | 23,401 | 23,414 | 23,426 | 23,438 | 23,452 | 23,464 | 23,477 | 23,489 | 23,503 | 23,516 | |
| Total Usage (kWh) | | 15,307,241 | 14,087,869 | 13,117,159 | 11,863,598 | 11,031,160 | 10,699,042 | 10,947,984 | 11,238,646 | 11,067,762 | 10,811,178 | 11,136,095 | 11,548,188 | |

ATTACHMENT B - 2016 SALES

| 2016 | | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec |
|-----------------|---------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|
| | | Customers | Customers | Customers | Customers | Customers | Customers | Customers | Customers | Customers | Customers | Customers | Customers |
| D | Total Use | 5,780 | 5,783 | 5,786 | 5,789 | 5,792 | 5,795 | 5,798 | 5,801 | 5,804 | 5,807 | 5,810 | 5,813 |
| | Tier 1 Use | 1,616,349 | 1,616,349 | 1,616,349 | 1,616,349 | 1,616,349 | 1,616,349 | 1,616,349 | 1,616,349 | 1,616,349 | 1,616,349 | 1,616,349 | 1,616,349 |
| | Tier 2 Use | 340,345 | 340,345 | 340,345 | 340,345 | 340,345 | 340,345 | 340,345 | 340,345 | 340,345 | 340,345 | 340,345 | 340,345 |
| | Tier 3 Use | 1,136,300 | 1,136,300 | 1,136,300 | 1,136,300 | 1,136,300 | 1,136,300 | 1,136,300 | 1,136,300 | 1,136,300 | 1,136,300 | 1,136,300 | 1,136,300 |
| | Customers | 51 | 51 | 51 | 51 | 51 | 51 | 51 | 51 | 51 | 51 | 51 | 51 |
| DE | Total Use | 33,010 | 33,094 | 31,595 | 29,784 | 27,744 | 25,717 | 24,620 | 24,773 | 26,026 | 28,262 | 30,553 | |
| | Tier 1 Use | 21 | 21 | 21 | 21 | 21 | 21 | 21 | 21 | 21 | 21 | 21 | |
| | Tier 2 Use | 11 | 11 | 11 | 11 | 11 | 11 | 11 | 11 | 11 | 11 | 11 | |
| | Tier 3 Use | 1,656 | 1,765 | 1,678 | 1,174 | 1,367 | 1,059 | 982 | 1,040 | 922 | 1,440 | 1,491 | |
| | Customers | 4,851 | 5,244 | 4,135 | 4,012 | 3,223 | 2,830 | 2,131 | 1,521 | 2,368 | 3,539 | 4,169 | |
| NEM | Total Use | 212,293 | 212,975 | 199,638 | 192,572 | 191,668 | 189,500 | 188,627 | 190,134 | 191,768 | 195,000 | 203,772 | 214,519 |
| | Tier 1 Use | 2,580 | 2,586 | 2,589 | 2,592 | 2,592 | 2,592 | 2,592 | 2,601 | 2,604 | 2,607 | 2,610 | 2,613 |
| | Tier 2 Use | 668,865 | 670,249 | 663,309 | 656,312 | 646,056 | 634,478 | 627,417 | 626,841 | 627,564 | 633,501 | 650,543 | 665,662 |
| | Tier 3 Use | 114,185 | 114,944 | 107,965 | 101,618 | 93,664 | 83,680 | 79,239 | 79,311 | 89,073 | 84,076 | 95,265 | 106,480 |
| | Customers | 17 | 17 | 17 | 17 | 17 | 17 | 17 | 17 | 17 | 17 | 17 | 17 |
| DM5 | Total Use | 17,306 | 17,910 | 16,762 | 14,998 | 13,328 | 11,709 | 10,651 | 10,944 | 11,586 | 12,850 | 15,041 | |
| | Tier 1 Use | 7 | 7 | 7 | 7 | 7 | 7 | 7 | 7 | 7 | 7 | 7 | |
| | Tier 2 Use | 229,969 | 225,151 | 233,520 | 228,197 | 211,386 | 193,804 | 189,611 | 194,126 | 194,444 | 194,311 | 204,279 | 220,162 |
| | Tier 3 Use | 13,378 | 13,386 | 13,386 | 13,390 | 13,394 | 13,396 | 13,402 | 13,406 | 13,414 | 13,418 | 13,422 | 13,426 |
| | Customers | 2,849,514 | 2,877,130 | 2,714,012 | 2,534,058 | 2,394,178 | 2,337,951 | 2,375,505 | 2,460,001 | 2,470,793 | 2,397,753 | 2,425,304 | 2,634,068 |
| A1 | Total Use | 153,847 | 160,584 | 140,553 | 117,163 | 100,455 | 90,437 | 87,113 | 90,491 | 90,518 | 97,281 | 127,509 | |
| | Tier 1 Use | 1,229 | 1,230 | 1,231 | 1,231 | 1,231 | 1,231 | 1,231 | 1,231 | 1,231 | 1,231 | 1,231 | |
| | Tier 2 Use | 934,655 | 938,490 | 921,096 | 912,420 | 894,342 | 875,974 | 874,470 | 880,218 | 885,099 | 880,619 | 886,910 | 909,343 |
| | Tier 3 Use | 666,138 | 629,145 | 592,717 | 586,292 | 579,101 | 569,721 | 562,967 | 561,318 | 565,503 | 568,874 | 563,140 | 561,242 |
| | Customers | 153 | 154 | 154 | 155 | 155 | 156 | 156 | 157 | 157 | 157 | 158 | 158 |
| A2 | Total Use | 928,710 | 914,629 | 904,365 | 921,320 | 915,585 | 940,446 | 967,200 | 1,003,073 | 990,121 | 959,544 | 934,649 | 927,460 |
| | Tier 1 Use | 203,184 | 196,350 | 212,905 | 196,175 | 186,168 | 172,068 | 246,558 | 307,642 | 248,610 | 159,198 | 144,570 | 144,570 |
| | Tier 2 Use | 39 | 39 | 39 | 39 | 39 | 39 | 39 | 39 | 39 | 40 | 40 | 40 |
| | Tier 3 Use | 715,338 | 652,922 | 700,495 | 680,698 | 704,566 | 712,873 | 748,110 | 750,590 | 770,322 | 684,924 | 695,700 | 700,076 |
| | Customers | 543,137 | 475,375 | 589,150 | 467,914 | 462,875 | 456,823 | 538,407 | 551,792 | 462,025 | 399,736 | 502,872 | 511,412 |
| A3 | Total Use | 4,296 | 4,198 | 4,333 | 3,988 | 3,923 | 4,061 | 4,323 | 4,376 | 4,105 | 3,645 | 4,162 | 4,071 |
| | Tier 1 Use | 818,659 | 725,558 | 804,701 | 695,346 | 684,538 | 604,719 | 707,030 | 704,586 | 674,281 | 662,164 | 760,954 | 806,946 |
| | Tier 2 Use | 177,796 | 155,654 | 171,845 | 150,556 | 189,468 | 181,119 | 191,584 | 180,249 | 166,667 | 161,961 | 167,109 | 177,109 |
| | Tier 3 Use | 487,937 | 431,656 | 482,764 | 418,967 | 275,733 | 276,960 | 285,117 | 277,271 | 270,845 | 270,845 | 460,750 | 477,430 |
| | Customers | 353,936 | 331,348 | 353,936 | 331,348 | 331,348 | 331,348 | 331,348 | 331,348 | 331,348 | 331,348 | 331,348 | 331,348 |
| CAMP OAKS | Total Use | 6,231 | 11,887 | 11,508 | 10,300 | 10,895 | 14,658 | 14,196 | 15,982 | 10,182 | 8,209 | 10,406 | 10,776 |
| | Max Demand RW | 37 | 35 | 34 | 28 | 32 | 35 | 35 | 35 | 32 | 28 | 32 | 25 |
| | Customers | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| | On-peak | 2,697 | 2,697 | 2,697 | 2,697 | 2,697 | 2,697 | 2,697 | 2,697 | 2,697 | 2,697 | 2,697 | 2,697 |
| | Off-peak | 13,508 | 23,014 | 20,084 | 7,773 | 49,029 | 54,681 | 21,262 | 20,499 | 15,982 | 17,488 | 23,086 | 31,985 |
| AS - SECONDARY | Total Use | 811 | 682 | 271 | 391 | 428 | 264 | 468 | 268 | 246 | 201 | 402 | 427 |
| | Max Demand RW | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 |
| | Customers | 2,697,468 | 1,704,288 | 1,069,056 | 474,264 | 230,688 | 230,934 | 225,249 | 345,777 | 236,250 | 1,174,935 | 3,769,335 | 3,769,335 |
| | On-peak | 427,225 | 271,902 | 141,169 | 79,310 | 47,575 | 42,149 | 45,314 | 42,723 | 59,166 | 186,873 | 566,267 | 566,267 |
| | Off-peak | 1,524,177 | 983,288 | 658,892 | 314,271 | 99,376 | 106,350 | 116,674 | 123,156 | 127,705 | 158,532 | 717,004 | 2,186,516 |
| AS - PRIMARY | Total Use | 746,066 | 440,114 | 270,995 | 89,788 | 83,737 | 71,335 | 68,426 | 69,964 | 65,822 | 124,079 | 271,069 | 1,016,590 |
| | Max Demand RW | 4 | 4 | 4 | 4 | 4 | 4 | 4 | 4 | 4 | 4 | 4 | 4 |
| | Customers | 12,219 | 11,750 | 9,668 | 2,035 | 2,248 | 1,470 | 2,189 | 1,634 | 2,493 | 2,728 | 8,112 | 13,231 |
| | On-peak | 460 | 460 | 460 | 460 | 460 | 460 | 460 | 460 | 460 | 460 | 460 | 460 |
| | Off-peak | 16,271 | 14,696 | 16,271 | 15,746 | 16,271 | 15,746 | 16,271 | 15,814 | 16,341 | 16,341 | 16,341 | 16,341 |
| STREET LIGHTING | Total Use | 23,528 | 23,541 | 23,553 | 23,567 | 23,579 | 23,592 | 23,604 | 23,617 | 23,628 | 23,642 | 23,655 | 23,667 |
| | Max Demand RW | 15,473,247 | 14,245,879 | 13,322,252 | 12,001,786 | 11,161,567 | 10,820,707 | 11,059,227 | 11,364,708 | 11,166,940 | 10,945,601 | 12,246,029 | 15,677,662 |
| | Customers | 23,528 | 23,541 | 23,553 | 23,567 | 23,579 | 23,592 | 23,604 | 23,617 | 23,628 | 23,642 | 23,655 | 23,667 |
| | On-peak | 23,528 | 23,541 | 23,553 | 23,567 | 23,579 | 23,592 | 23,604 | 23,617 | 23,628 | 23,642 | 23,655 | 23,667 |
| | Off-peak | 15,473,247 | 14,245,879 | 13,322,252 | 12,001,786 | 11,161,567 | 10,820,707 | 11,059,227 | 11,364,708 | 11,166,940 | 10,945,601 | 12,246,029 | 15,677,662 |

ATTACHMENT C
2015 TARIFF SCHEDULES

Schedule No. A-1

GENERAL SERVICE – SMALL

APPLICABILITY

Applicable to all general power service including lighting and power, whose monthly metered Maximum Demand, as defined in Special Condition 5 or, absent proper metered history is estimated by BVES, to be less than 20 kW. -Any customer served under this schedule whose metered Maximum Demand is 20 KW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 20 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-2 or A-3 rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per day \$0.450

Demand Charges

Summer Maximum Demand (\$ per kW per meter per month) None
 Winter Maximum Demand (\$ per kW per meter per month) None

Energy Charges* \$ Per kWh

| SUMMER | Base1 | BasAdj2 | Trans3 | Supply4 | SuplyAdj5 | | TOTAL | |
|----------------------|--------------|----------------|---------------|----------------|------------------|--|--------------|-----|
| First 49.3** kWh day | \$0.13905 | \$0.03663 | \$0.03300 | \$0.05372 | \$0.01729 | | \$0.27969 | (I) |
| Remaining kWh | \$0.13905 | \$0.03663 | \$0.03300 | \$0.10462 | \$0.01729 | | \$0.33059 | (I) |
| WINTER | Base1 | BasAdj2 | Trans3 | Supply4 | SuplyAdj5 | | TOTAL | |
| First 49.3** kWh day | \$0.13905 | \$0.03663 | \$0.03300 | \$0.05372 | \$0.01729 | | \$0.27969 | (I) |
| Remaining kWh | \$0.13905 | \$0.03663 | \$0.03300 | \$0.10462 | \$0.01729 | | \$0.33059 | (I) |

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** This daily allowance is equivalent to an average of 1,500 kWh/month

Other Energy Charges

PPPC⁶ 0.00738 \$/KWh
 Taxes & fees⁷ 0.00053 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. A-2

GENERAL SERVICE – MEDIUM

APPLICABILITY

Applicable to all general power service including lighting and power-whose monthly metered Maximum Demand is 20 kW to 50 kW as defined in Special Condition 5 or, absent proper metered history is estimated by BVES to be 20 kW but less than 50 kW. Any customer served under this schedule whose metered Maximum Demand is 50 kW or greater for any three months during the preceding twelve months or, is estimated by Bear Valley Electric Service (BVES) to be 50 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-3 or A-4 TOU rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per Day **\$2.36**

Demand Charges

Summer Maximum Demand (\$ per kW per meter per month) None
 Winter Maximum Demand (\$ per kW per meter per month) None

Energy Charges* \$ Per kWh

| <u>SUMMER</u> | Base1 | BasAdj2 | Trans3 | Supply4 | SuplyAdj5 | | TOTAL | |
|-----------------------|-----------|-----------|-----------|-----------|-----------|--|------------------|-----|
| First 246.6** kWh day | \$0.13884 | \$0.03663 | \$0.03300 | \$0.05067 | \$0.01729 | | \$0.27643 | (l) |
| Remaining kWh | \$0.13884 | \$0.03663 | \$0.03300 | \$0.10157 | \$0.01729 | | \$0.32733 | (l) |
| <u>WINTER</u> | Base1 | BasAdj2 | Trans3 | Supply4 | SuplyAdj5 | | TOTAL | |
| First 246.6** kWh day | \$0.13884 | \$0.03663 | \$0.03300 | \$0.05067 | \$0.01729 | | \$0.27643 | (l) |
| Remaining kWh | \$0.13884 | \$0.03663 | \$0.03300 | \$0.10157 | \$0.01729 | | \$0.32733 | (l) |

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** This daily allowance is equivalent to an average of 7,500 kWh per month

Other Energy Charges

PPPC⁶ 0.00738 \$/KWh
 Taxes & fees⁷ 0.00053 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. A-3
GENERAL SERVICE – LARGE

APPLICABILITY

Applicable to all general power service including lighting and power-whose monthly metered Maximum Demand is 50 kW to 200 kW as defined in Special Condition 5 or, absent proper metered history is estimated by BVES to be 50 kW but less than 200 kW. Any customer served under this schedule whose metered Maximum Demand is 200 kW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 200 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-4 TOU or A-5 TOU rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per day **\$6.60**

Demand Charges

Summer Maximum Demand (\$ per kW per meter per month) **\$9.00**
 Winter Maximum Demand (\$ per kW per meter per month) **\$9.00**

Energy Charges* \$ Per kWh

| SUMMER | Base1 | BasAdj2 | Trans3 | Supply4 | SuplyAdj5 | TOTAL | |
|-----------------------|--------------|----------------|---------------|----------------|------------------|------------------|-----|
| First 657.5** kWh day | \$0.12401 | \$0.03663 | \$0.03300 | \$0.04417 | \$0.01729 | \$0.25510 | (I) |
| Remaining kWh | \$0.12401 | \$0.03663 | \$0.03300 | \$0.09507 | \$0.01729 | \$0.30600 | (I) |
| WINTER | Base1 | BasAdj2 | Trans3 | Supply4 | SuplyAdj5 | TOTAL | |
| First 657.5** kWh day | \$0.12401 | \$0.03663 | \$0.03300 | \$0.04417 | \$0.01729 | \$0.25510 | (I) |
| Remaining kWh | \$0.12401 | \$0.03663 | \$0.03300 | \$0.09507 | \$0.01729 | \$0.30600 | (I) |

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** This daily allowance is equivalent to an average of 20,000 kWh/month.

Other Energy Charges

PPPC⁶ 0.00738 \$/KWh
 Taxes & fees⁷ 0.00053 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. A-4 TOU
GENERAL SERVICE – TIME-OF-USE

APPLICABILITY

Applicable to all general power service customers including lighting and power, whose monthly metered Maximum Demand, as defined in Special Condition 5 or, absent proper metered history is estimated by BVES, to be 200 kW but less than 500 kW. Any customer served under this schedule whose metered Maximum Demand is 500 kW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 500 kW or greater, is ineligible for service under this rate schedule and must take service under either the "A-5 TOU Secondary" or the "A-5 TOU Primary" rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per day \$16.40

Demand Charges

Monthly Non TOU Maximum Demand (\$ per kW per meter per month) \$0.00
 Summer Month On-Peak Supply (\$ per kW per meter per month) \$0.00
 Summer Month On-Peak Base (\$ per kW per meter per month) \$10.00
 Winter Month On-Peak Supply (\$ per kW per meter per month) \$0.00
 Winter Month On-Peak Base (\$ per kW per meter per month) \$10.00

Energy* Charges \$ Per kWh

| <u>SUMMER</u> | Base1 | BasAdj2 | Trans3 | Supply4 | SuplyAdj5 | TOTAL | |
|---------------|-----------|-----------|-----------|-----------|-----------|-----------|-----|
| On-peak | \$0.11612 | \$0.03663 | \$0.03300 | \$0.12462 | \$0.01729 | \$0.32766 | (l) |
| Mid-peak | \$0.11612 | \$0.03663 | \$0.03300 | \$0.09122 | \$0.01729 | \$0.29426 | (l) |
| Off-peak | \$0.11612 | \$0.03663 | \$0.03300 | \$0.06895 | \$0.01729 | \$0.27199 | (l) |
| <u>WINTER</u> | Base1 | BasAdj2 | Trans3 | Supply4 | SuplyAdj5 | TOTAL | |
| On-peak | \$0.11612 | \$0.03663 | \$0.03300 | \$0.12462 | \$0.01729 | \$0.32766 | (l) |
| Mid-peak | \$0.11612 | \$0.03663 | \$0.03300 | \$0.09122 | \$0.01729 | \$0.29426 | (l) |
| Off-peak | \$0.11612 | \$0.03663 | \$0.03300 | \$0.06895 | \$0.01729 | \$0.27199 | (l) |

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

Other Energy Charges

PPPC⁶ 0.00738 \$/KWh
 Taxes & fees⁷ 0.00053 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day, plus \$3.00 per kW multiplied by the Contract Demand

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. A-5 TOU Primary
Time-Of-Use Service (Metered At Voltages of 4,160 KV and higher)

APPLICABILITY

Applicable to all general power service including lighting and power, for customers who are metered at voltages greater than 4,160 KV and who have monthly metered Maximum Demand registers, or in the opinion of BVES is expected to be, 500 kW or more. Any customer served under this Schedule whose monthly Maximum Demand has registered less than 500 kW for 12 consecutive months is eligible for service under Schedule A-4 TOU. This schedule requires eligible customers to be 100% firm use or to declare a specific "Firm Service" level of service in kW. All demand in excess of that specified Firm level will receive lower rates as indicated below.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per Day \$65.80

Demand Charges \$ per kW per meter per month

Summer Maximum Monthly Demand (Firm Service) \$4.30
 Summer On-Peak Supply (Firm & Non-Firm Service) \$4.60
 Summer On-Peak Base (Firm Service) \$12.38
 Summer On-Peak Base (Non-Firm Service) \$6.00
 Summer Mid-Peak Base (Firm & Non-Firm) \$3.50
 Winter Maximum Monthly Demand (Firm Service) \$4.30
 Winter On-Peak Supply (Firm & Non-Firm Service) \$4.60
 Winter On-Peak Base (Firm Service) \$12.38
 Winter On-Peak Base (Non-firm Service) \$6.00
 Winter Mid-Peak Base (Firm & Non-Firm) \$3.50

Energy Charges: \$ per KWh

| <u>SUMMER</u> | Base1 | BasAdj2 | Trans3 | Supply4 | SuplyAdj5 | TOTAL | |
|---------------|-----------|-----------|-----------|-----------|-----------|-----------|-----|
| On-peak | \$0.02184 | \$0.03663 | \$0.03300 | \$0.06856 | \$0.01729 | \$0.17732 | (I) |
| Mid-peak | \$0.02184 | \$0.03663 | \$0.03300 | \$0.03761 | \$0.01729 | \$0.14637 | (I) |
| Off-peak | \$0.02184 | \$0.03663 | \$0.03300 | \$0.02421 | \$0.01729 | \$0.13297 | (I) |
| <u>WINTER</u> | Base1 | BasAdj2 | Trans3 | Supply4 | SuplyAdj5 | TOTAL | |
| On-peak | \$0.02184 | \$0.03663 | \$0.03300 | \$0.06657 | \$0.01729 | \$0.17533 | (I) |
| Mid-peak | \$0.02184 | \$0.03663 | \$0.03300 | \$0.03632 | \$0.01729 | \$0.14508 | (I) |
| Off-peak | \$0.02184 | \$0.03663 | \$0.03300 | \$0.02322 | \$0.01729 | \$0.13198 | (I) |

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

Other Energy Charges

PPPC⁶ 0.00738 \$/KWh
 Taxes & fees⁷ 0.00053 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day, plus \$1.50 per kW multiplied by the Contract Demand (Special Condition 3)

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. A-5 TOU Secondary
Time-Of-Use Service (Metered At Voltages less than 4,160 KV)

APPLICABILITY

Applicable to all general power service including lighting and power, for customers who are metered at voltages less than 4,160 KV and who's monthly metered Maximum Demand registers, or in the opinion of BVES is expected to be, 500 kW or more. Any customer served under this Schedule whose monthly Maximum Demand has registered less than 500 kW for 12 consecutive months is eligible for service under Schedule A-4 TOU. This schedule requires eligible customers to be 100% firm use or to declare a specific "Firm Service" level of service in kW. All demand in excess of that specified Firm level will receive lower rates as indicated below.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per Day \$65.80

Demand Charges \$ per kW per meter per month

| | |
|---|---------|
| Summer Maximum Monthly Demand (Firm Service) | \$4.30 |
| Summer On-Peak Supply (Firm & Non-Firm Service) | \$4.60 |
| Summer On-Peak Base (Firm Service) | \$12.38 |
| Summer On-Peak Base (Non-Firm Service) | \$7.00 |
| Summer Mid-Peak Base (Firm & Non-Firm) | \$3.50 |
| Winter Maximum Monthly Demand (Firm Service) | \$4.30 |
| Winter On-Peak Supply (Firm & Non-Firm Service) | \$4.60 |
| Winter On-Peak Base (Firm Service) | \$12.38 |
| Winter On-Peak Base (Non-firm Service) | \$7.00 |
| Winter Mid-Peak Base (Firm & Non-Firm) | \$3.50 |

Energy Charges: \$ per KWh

| <u>SUMMER</u> | <u>Base1</u> | <u>BasAdj2</u> | <u>Trans3</u> | <u>Supply4</u> | <u>SuplyAdj5</u> | <u>TOTAL</u> | |
|---------------|--------------|----------------|---------------|----------------|------------------|--------------|-----|
| On-peak | \$0.05306 | \$0.03663 | \$0.03300 | \$0.12462 | \$0.01729 | \$0.26460 | (l) |
| Mid-peak | \$0.05306 | \$0.03663 | \$0.03300 | \$0.09122 | \$0.01729 | \$0.23120 | (l) |
| Off-peak | \$0.05306 | \$0.03663 | \$0.03300 | \$0.06895 | \$0.01729 | \$0.20893 | (l) |
| <u>WINTER</u> | <u>Base1</u> | <u>BasAdj2</u> | <u>Trans3</u> | <u>Supply4</u> | <u>SuplyAdj5</u> | <u>TOTAL</u> | |
| On-peak | \$0.05306 | \$0.03663 | \$0.03300 | \$0.06856 | \$0.01729 | \$0.20854 | (l) |
| Mid-peak | \$0.05306 | \$0.03663 | \$0.03300 | \$0.03761 | \$0.01729 | \$0.17759 | (l) |
| Off-peak | \$0.05306 | \$0.03663 | \$0.03300 | \$0.02421 | \$0.01729 | \$0.16419 | (l) |

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

Other Energy Charges

PPPC⁶ 0.00738 \$/KWh
 Taxes & fees⁷ 0.00053 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day, plus \$1.50 kW multiplied by the Contract Demand (Special Condition 3)

Explanation of abbreviations used in table above:

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. D

DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION

APPLICABILITY

Applicable only to permanent residents of Bear Valley for separately metered residential single-phase service to a single-family accommodation and to individuals living in a multi-unit complex, where such units are separately metered by BVES.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charge

Per Meter, per Day **\$0.210**

Energy Charges \$ per kWh

| SUMMER | Base1 | BasAdj² | Trans3 | Supply4 | SuplyAdj5 | | TOTAL | |
|--------------------|--------------|---------------------------|---------------|----------------|------------------|--|------------------|-----|
| Tier #1 Baseline** | \$0.08899 | \$0.03663 | \$0.03300 | \$0.02307 | \$0.01729 | | \$0.19898 | (l) |
| Tier #2 *** | \$0.11446 | \$0.03663 | \$0.03300 | \$0.04667 | \$0.01729 | | \$0.24805 | (l) |
| Tier #3 Remaining | \$0.13637 | \$0.03663 | \$0.03300 | \$0.13482 | \$0.01729 | | \$0.35811 | (l) |
| WINTER | Base1 | BasAdj² | Trans3 | Supply4 | SuplyAdj5 | | TOTAL | |
| Tier #1 Baseline** | \$0.08899 | \$0.03663 | \$0.03300 | \$0.02307 | \$0.01729 | | \$0.19898 | (l) |
| Tier #2 *** | \$0.11446 | \$0.03663 | \$0.03300 | \$0.04667 | \$0.01729 | | \$0.24805 | (l) |
| Tier #3 Remaining | \$0.13637 | \$0.03663 | \$0.03300 | \$0.13482 | \$0.01729 | | \$0.35811 | (l) |

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

Other Energy Charges

PPPC ⁶ 0.00738 \$/KWh
 Taxes & fees⁷ 0.00053 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. DE

DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION (EMPLOYEE)

APPLICABILITY

Applicable to electric service for domestic use rendered to all employees as defined in Special Condition 1. The energy must be for separately metered single-phase service to single family dwellings or individual living units of a multi-unit complex, where such units are separately metered by BVES.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charge

Per Meter, per day **\$0.210**

Energy Charges \$ per kWh

| SUMMER | Base1 | BasAdj² | Trans3 | Supply4 | SuplyAdj5 | TOTAL | |
|--------------------|--------------|---------------------------|---------------|----------------|------------------|------------------|-----|
| Tier #1 Baseline** | \$0.04722 | \$0.03663 | \$0.01650 | \$0.01154 | \$0.00865 | \$0.12054 | (I) |
| Tier #2 *** | \$0.05996 | \$0.03663 | \$0.01650 | \$0.02334 | \$0.00865 | \$0.14508 | (I) |
| Tier #3 Remaining | \$0.07091 | \$0.03663 | \$0.01650 | \$0.06741 | \$0.00865 | \$0.20010 | (I) |
| WINTER | Base1 | BasAdj² | Trans3 | Supply4 | SuplyAdj5 | TOTAL | |
| Tier #1 Baseline** | \$0.04722 | \$0.03663 | \$0.01650 | \$0.01154 | \$0.00865 | \$0.12054 | (I) |
| Tier #2 *** | \$0.05996 | \$0.03663 | \$0.01650 | \$0.02334 | \$0.00865 | \$0.14508 | (I) |
| Tier #3 Remaining | \$0.07091 | \$0.03663 | \$0.01650 | \$0.06741 | \$0.00865 | \$0.20010 | (I) |

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

***130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

Other Energy Charges

PPPC⁶ 0.00738 \$/KWh
 Taxes & fees⁷ 0.00053 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. D-LI

**CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE)
 DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION**

APPLICABILITY

Applicable only to permanent residents of Bear Valley for domestic single-phase service to low-income households, including lighting, heating, cooking and power or combination thereof in a single-family accommodation where the customer meets all the Special Conditions of this rate schedule.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charge

Per Meter, per Day **\$0.168**

Energy Charge, \$ per kWh

| SUMMER | Base1 | BasAdj² | Trans3 | Supply4 | SuplyAdj5 | | TOTAL |
|--------------------|--------------|---------------------------|---------------|----------------|------------------|--|------------------|
| Tier #1 Baseline** | \$0.07120 | \$0.02930 | \$0.02640 | \$0.01846 | \$0.01383 | | \$0.15919 |
| Tier #2 *** | \$0.09157 | \$0.02930 | \$0.02640 | \$0.03734 | \$0.01383 | | \$0.19844 |
| Tier #3 Remaining | \$0.10910 | \$0.02930 | \$0.02640 | \$0.10786 | \$0.01383 | | \$0.28649 |
| WINTER | Base1 | BasAdj² | Trans3 | Supply4 | SuplyAdj5 | | TOTAL |
| Tier #1 Baseline** | \$0.07120 | \$0.02930 | \$0.02640 | \$0.01846 | \$0.01383 | | \$0.15919 |
| Tier #2 *** | \$0.09157 | \$0.02930 | \$0.02640 | \$0.03734 | \$0.01383 | | \$0.19844 |
| Tier #3 Remaining | \$0.10910 | \$0.02930 | \$0.02640 | \$0.10786 | \$0.01383 | | \$0.28649 |

(l)
(l)
(l)
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* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

Other Energy Charges

PPPC 6: 0.00518 \$/KWh
 Taxes & fees 7: 0.00053 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. DM

DOMESTIC SERVICE – MULTI-FAMILY ACCOMMODATION

APPLICABILITY

Applicable only to permanent residents of Bear Valley for separately metered single-phase service to a multi-family accommodation on a single premise where all single-family accommodations are not separately metered. This schedule is closed to new installations.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charge

Per Meter, per Day **\$0.210**

Energy Charges, \$ per KWh

| SUMMER | Base1 | BasAdj2 | Trans3 | Supply4 | SuplyAdj5 | | TOTAL | |
|--------------------|--------------|----------------|---------------|----------------|------------------|--|------------------|-----|
| Tier #1 Baseline** | \$0.08899 | \$0.03663 | \$0.03300 | \$0.02307 | \$0.01729 | | \$0.19898 | (I) |
| Tier #2 *** | \$0.11446 | \$0.03663 | \$0.03300 | \$0.04667 | \$0.01729 | | \$0.24805 | (I) |
| Tier #3 Remaining | \$0.13637 | \$0.03663 | \$0.03300 | \$0.13482 | \$0.01729 | | \$0.35811 | (I) |
| WINTER | Base1 | BasAdj2 | Trans3 | Supply4 | SuplyAdj5 | | TOTAL | |
| Tier #1 Baseline** | \$0.08899 | \$0.03663 | \$0.03300 | \$0.02307 | \$0.01729 | | \$0.19898 | (I) |
| Tier #2 *** | \$0.11446 | \$0.03663 | \$0.03300 | \$0.04667 | \$0.01729 | | \$0.24805 | (I) |
| Tier #3 Remaining | \$0.13637 | \$0.03663 | \$0.03300 | \$0.13482 | \$0.01729 | | \$0.35811 | (I) |

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 3.29 kWh/day

*** 130% of baseline allowance includes use from 3.29 kWh/day up to 4.27 kWh/day

Other Energy Charges

PPPC⁶ 0.00738 \$/KWh
 Taxes & fees⁷ 0.00053 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. DMS

DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION - SUBMETERED

APPLICABILITY

Applicable only to mobile home residents of Bear Valley for separately metered single phase service to a multi-family accommodation on a single premise where all single-family accommodations are separately metered and billed by others. This schedule is closed to new installations.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charge

Special Discount, Per Occupied Space, per Day..... (\$0.100)
 Per Meter, per Day..... \$0.210

Energy Charges, \$ per kWh

A. For All Occupied Spaces qualifying as "Permanent" residences the following basic energy rates apply

| <u>SUMMER</u> | <u>Base1</u> | <u>BasAdj2</u> | <u>Trans3</u> | <u>Supply4</u> | <u>SuplyAdj5</u> | | <u>TOTAL</u> | |
|--------------------|--------------|----------------|---------------|----------------|------------------|--|--------------|-----|
| Tier #1 Baseline** | \$0.08899 | \$0.03663 | \$0.03300 | \$0.02307 | \$0.01729 | | \$0.19898 | (I) |
| Tier #2 *** | \$0.11446 | \$0.03663 | \$0.03300 | \$0.04667 | \$0.01729 | | \$0.24805 | (I) |
| Tier #3 Remaining | \$0.13637 | \$0.03663 | \$0.03300 | \$0.13482 | \$0.01729 | | \$0.35811 | (I) |
| <u>WINTER</u> | <u>Base1</u> | <u>BasAdj2</u> | <u>Trans3</u> | <u>Supply4</u> | <u>SuplyAdj5</u> | | <u>TOTAL</u> | |
| Tier #1 Baseline** | \$0.08899 | \$0.03663 | \$0.03300 | \$0.02307 | \$0.01729 | | \$0.19898 | (I) |
| Tier #2 *** | \$0.11446 | \$0.03663 | \$0.03300 | \$0.04667 | \$0.01729 | | \$0.24805 | (I) |
| Tier #3 Remaining | \$0.13637 | \$0.03663 | \$0.03300 | \$0.13482 | \$0.01729 | | \$0.35811 | (I) |

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

B. For All Occupied Spaces qualifying as "Low Income" residences the following basic energy rates apply

| <u>SUMMER</u> | <u>Base1</u> | <u>BasAdj2</u> | <u>Trans3</u> | <u>Supply4</u> | <u>SuplyAdj5</u> | | <u>TOTAL</u> | |
|--------------------|--------------|----------------|---------------|----------------|------------------|--|--------------|-----|
| Tier #1 Baseline** | \$0.07120 | \$0.02930 | \$0.02640 | \$0.01846 | \$0.01383 | | \$0.15919 | (I) |
| Tier #2 *** | \$0.09157 | \$0.02930 | \$0.02640 | \$0.03734 | \$0.01383 | | \$0.19844 | (I) |
| Tier #3 Remaining | \$0.10910 | \$0.02930 | \$0.02640 | \$0.10786 | \$0.01383 | | \$0.28649 | (I) |
| <u>WINTER</u> | <u>Base1</u> | <u>BasAdj2</u> | <u>Trans3</u> | <u>Supply4</u> | <u>SuplyAdj5</u> | | <u>TOTAL</u> | |
| Tier #1 Baseline** | \$0.07120 | \$0.02930 | \$0.02640 | \$0.01846 | \$0.01383 | | \$0.15919 | (I) |
| Tier #2 *** | \$0.09157 | \$0.02930 | \$0.02640 | \$0.03734 | \$0.01383 | | \$0.19844 | (I) |
| Tier #3 Remaining | \$0.10910 | \$0.02930 | \$0.02640 | \$0.10786 | \$0.01383 | | \$0.28649 | (I) |

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

C. For All Occupied Spaces qualifying as "Seasonal" residences the following basic energy rates apply

| <u>SUMMER</u> | <u>Base1</u> | <u>BasAdj2</u> | <u>Trans3</u> | <u>Supply4</u> | <u>SuplyAdj5</u> | | <u>TOTAL</u> | |
|---------------|--------------|----------------|---------------|----------------|------------------|--|--------------|-----|
| | \$0.17786 | \$0.03663 | \$0.03300 | \$0.10855 | \$0.01729 | | \$0.37333 | (I) |
| <u>WINTER</u> | <u>Base1</u> | <u>BasAdj2</u> | <u>Trans3</u> | <u>Supply4</u> | <u>SuplyAdj5</u> | | <u>TOTAL</u> | |
| | \$0.17786 | \$0.03663 | \$0.03300 | \$0.10855 | \$0.01729 | | \$0.37333 | (I) |

* Supply charges will not be applicable to direct access purchases all other charges will be assessed

The number of occupied spaces of each type above will be reported by the customer to the Utility to be used as the Multiplier (see Special Condition 2) in the billing process. Baseline allowances will be multiplied by the number of occupied spaces reported in each category.

Schedule No. DMS

DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION

(Continued)

Other Energy Charges

| | |
|---------------------------|----------------|
| PPPC ⁶ | 0.00738 \$/KWh |
| Taxes & fees ⁷ | 0.00053 \$/KWh |

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- | | | |
|---|-------------------------|--|
| 1 | Base | = Local Generation plus Local Transmission & Distribution charges |
| 2 | BasAdj | = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive) |
| 3 | Trans | = Transmission Charges (SCE & California Independent System Operator charges) |
| 4 | Supply | = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any. |
| 5 | SupplyAdj | = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive) |
| 6 | PPPC | = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program |
| 7 | Taxes & Fees | = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission |

SPECIAL CONDITIONS

- An applicant for service shall pay a service establishment charge as shown on Schedule No. SSC.
- Multiplier:** In the determination of the multiplier it is the responsibility of the customer to advise Bear Valley Electric Service (BVES) within 15 days following any change in the number of occupied single-family accommodations in each of the rate categories below.

| <u>Rate Category</u> | <u>Number of Occupied Spaces</u> | <u>Multiplier</u> | <u>Baseline kWh/day</u> |
|------------------------------|----------------------------------|-------------------|-------------------------|
| <u>Permanent Residential</u> | | | |
| Schedule "D" | A | A / (A+B+C+D) | 10.52 |
| Schedule "DLI" (CARE) | B | B / (A+B+C+D) | 10.52 |
| Life Support | C | C / (A+B+C+D) | 27.02 |
| <u>Seasonal Residential</u> | | | |
| Schedule "DO" | D | D / (A+B+C+D) | 0 |

- Supplemental Baseline Allowance - Life Support Devices:** Eligible permanent residential customers may be allowed an additional baseline quantity of electricity in increments of 16.5 kWh per day if a member of the household regularly requires the use of life support equipment which utilizes mechanical or artificial means to sustain, restore, or supplant a vital function, or mechanical equipment which is relied upon for mobility both within and outside of buildings, or if a member of the household is paraplegic or quadriplegic or a member of the household has a compromised immune system, such as people living with AIDS. Eligible customers shall make application to BVES that the use of an essential life-support device is required. BVES may additionally require that the customer provide BVES with a letter, acceptable to BVES, from a medical doctor or osteopath licensed to practice medicine in the State of California, describing the requirement of such life-support device. BVES may require a new or renewed application and/or certificate when needed in the opinion of BVES.

Schedule No. DO

DOMESTIC SERVICE - OTHER

APPLICABILITY

Applicable to nonpermanent residents for domestic single-phase service, in a single-family accommodation. Does not apply to permanent residents, see Schedule "D".

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per day **\$0.210**

Energy Charges, \$ per KWh

| <u>SUMMER</u> | Base1 | BasAdj2 | Trans3 | Supply4 | SuplyAdj5 | | TOTAL |
|---------------|-----------|-----------|-----------|-----------|-----------|--|---------------|
| | \$0.17786 | \$0.03663 | \$0.03300 | \$0.10855 | \$0.01729 | | \$0.37333 (I) |
| <u>WINTER</u> | Base1 | BasAdj2 | Trans3 | Supply4 | SuplyAdj5 | | TOTAL |
| | \$0.17786 | \$0.03663 | \$0.03300 | \$0.10855 | \$0.01729 | | \$0.37333 (I) |

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

Other Energy Charges

PPPC⁶ 0.00738 \$/KWh
 Taxes & fees⁷ 0.00053 \$/KWh

Minimum Charge

Will be equal to \$0.850 per meter, per day

Explanation of abbreviations used in table above:

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. GSD

GENERAL SERVICE - DEMAND

APPLICABILITY

Limited to electric service rendered to Camp Oaks, Located at 31 Camp Oaks - 38, Big Bear Lake, California 92315.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per Day **\$0.230**

Demand Charges

Summer Maximum Demand (\$ per kW per meter per month) **\$9.00**

Winter Maximum Demand (\$ per kW per meter per month) **\$9.00**

Energy* Charges \$ Per kWh

| <u>SUMMER</u> | Base1 | BasAdj2 | Trans3 | Supply4 | SuplyAdj5 | TOTAL | |
|-----------------|-----------|-----------|-----------|-----------|-----------|-----------|-----|
| All metered kWh | \$0.10546 | \$0.03663 | \$0.03300 | \$0.03987 | \$0.01729 | \$0.23225 | (l) |
| <u>WINTER</u> | Base1 | BasAdj2 | Trans3 | Supply4 | SuplyAdj5 | TOTAL | |
| All metered kWh | \$0.11933 | \$0.03663 | \$0.03300 | \$0.03987 | \$0.01729 | \$0.24612 | (l) |

* Supply charges will not be applicable to direct access purchases; all other charges will be assessed.

Other Energy Charges

PPPC⁶ 0.00738 \$/KWh

Taxes & fees⁷ 0.00053 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. SL

STREET LIGHTING SERVICE

APPLICABILITY

Applicable to municipal or public streets, highway and outdoor lighting service supplied from overhead lines where the utility owns and maintains all the equipment.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Dusk to Dawn Service

Service will be from dusk to daylight controlled by photocells and resulting in approximately 4,165 burning hours per year.

High Pressure Sodium:

All lamps are 100 Watt, 9,500 Lumens, having a 1.141 kWh energy use per day

Service Charge:

\$ per account per day **\$0.210**

Fixed Charge

\$ per day per lamp **\$0.434**

Energy Charges \$ per kWh

| SUMMER | Base1 | BasAdj2 | Trans3 | Supply4 | SuplyAdj5 | | TOTAL |
|-------------------|--------------|----------------|---------------|----------------|------------------|--|------------------|
| All KWh estimated | \$0.14212 | \$0.03663 | \$0.03300 | \$0.03631 | \$0.01729 | | \$0.26535 |
| WINTER | Base1 | BasAdj2 | Trans3 | Supply4 | SuplyAdj5 | | TOTAL |
| All KWh estimated | \$0.14212 | \$0.03663 | \$0.03300 | \$0.03631 | \$0.01729 | | \$0.26535 |

(l)

(l)

Other Energy Charges

PPPC⁶ 0.00738 \$/KWh
 Taxes & fees⁷ 0.00053 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
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- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission