

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



January 6, 2015

Advice Letter 294-E

Ronald Moore
Regulatory Affairs
Golden State Water Company
630 East Foothill Boulevard
San Dimas, CA 91773

**Subject: Compliance with D.12-01-032 and D.14-05-020, Adopting
Regulations to Reduce Fire Hazards Associated with
Overhead Power Lines and Communications Facilities**

Dear Mr. Moore:

Advice Letter 294-E is effective December 4, 2014.

Sincerely,

A handwritten signature in black ink that reads "Edward Randolph".

Edward Randolph
Director, Energy Division

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. Golden State Water Company (DBA Bear Valley Electric Service)/ 913-E

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Ronald Moore

Phone #: (909) 394-3600 ext. 682

E-mail: rkmoore@gswater.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 294-E

Subject of AL: Compliance with D. 12-01-032 and D.14-05-020, Adopting Regulations to Reduce Fire Hazards Associated With Overhead Power Lines and Communications Facilities.

Keywords (choose from CPUC listing): Compliance

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution D.12-01-032 and D.14-05-020

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL No

Summarize differences between the AL and the prior withdrawn or rejected AL¹: N/A

Resolution Required? Yes No

Tier Designation 1 2 3

Requested effective date: December 4, 2014

No. of tariff sheets: 0

Estimated system annual revenue effect: (%): None

Estimated system average rate effect (%): None

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: None

Service affected and changes proposed¹: None

Pending advice letters that revise the same tariff sheets: None

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Ave.,
San Francisco, CA 94102
EDTariffUnit@cpuc.ca.gov

Golden State Water Company
Attn: Ronald Moore, Reg. Affairs
630 E. Foothill Blvd.,
San Dimas, CA 91773
rkmoore@gswater.com

¹ Discuss in AL if more space is needed.



December 4, 2014

Advice Letter No. 294-E

(U 913 E)

California Public Utilities Commission

Golden State Water Company ("GSWC"), on behalf of its Bear Valley Electric Service ("BVES") Division, hereby transmits for filing an original and two conformed copies of this advice letter with the California Public Utilities Commission ("Commission").

SUBJECT: *BVES Fire Prevention Plan, Pursuant to Ordering Paragraph No. 2 in Decision 12-01-032*

Purpose

This advice letter submits the Commission-ordered BVES Fire Prevention Plan.

Background

The Commission initiated Rulemaking (R.) 08-11-005 on November 6, 2008, entitled "Order Instituting Rulemaking to Revise and Clarify Commission Regulations Relating to the Safety of Electric Utility and Communications Infrastructure Provider Facilities." The Rulemaking was divided into three phases. Phase 1 focused on fire-prevention measures that could be implemented in time for the 2009 fall fire season in southern California. Phase 1 concluded with the issuance of D.09-08-029 on August 20, 2009. In Phase 2, the Commission considered additional new measures to reduce fire hazards associated with overhead power-line facilities and communication facilities. Phase 2 concluded with the issuance of D.12-01-032 on January 12, 2012. In D.12-01-032, the Commission also established Phase 3 of the proceeding for the purpose of developing and adopting additional safety measures and fire-threat maps.

Ordering Paragraph No. 2 in D. 12-01-032 states,

Each investor-owned electric utility in Southern California shall (i) prepare a fire-prevention plan, and (ii) file and serve a copy of its fire-prevention plan by December 31, 2012, via a Tier 1 compliance advice letter.

In accordance with Ordering Paragraph No. 2 of D.12-01-032, BVES filed a Tier 1 Advice Letter (Advice Letter 275-E) containing its fire-prevention plan ("FPP"). Protests to BVES' filing (and other utilities who filed similar compliance filings) were filed by AT&T of California, the Commission's Safety and Enforcement Division (SED), and the Mussey Grade Road Alliance ("MGRA"). MGRA's protest asserted, among other things, that most

of the FPPs failed to comply with the requirement in Ordering Paragraph No. 5(i) of D.12-01-032 to specify how the utility will identify the occurrence of 3-second wind gusts that exceed the structural or mechanical design standards for the utility's overhead power-line facilities.

In response to the Advice Letters of BVES, Pacific Gas and Electric (PG&E"), and Southern California Edison ("SCE"), the Commission issued Resolution E-4576 on May 24, 2013. Resolution E-4576 addressed MGRA's protest, in part, as follows:

MGRA... argues that all the FPPs except SDG&E's fail to address the requirement in OP 5(i) to specify how the utility will identify the occurrence of 3-second wind gusts that exceed the structural or mechanical design standards for overhead power-line facilities. The utilities in question contend that it is unnecessary to comply with OP 5(i) because the FPPs apply regardless of wind speed. We find that although there may be some merit to the utilities' position, they should not have used their Tier 1 Compliance Advice Letters... to obtain a waiver from OP 5(i). To resolve this matter, we will provisionally accept the ALs filed by BVES, CalPeco, PG&E, and SCE with the requirement that the updated FPPs they submit with their next updated Emergency Response Plans pursuant to GO 166 comply fully with OP 5(i), or, alternatively, they file a petition to modify OP 5(i). If they choose the latter, we will continue to accept on a provisional basis the FPPs included in their updated Emergency Response Plans pending the disposition of the petition to modify. (Resolution E-4576 at 21. Emphasis added.)

As authorized by Resolution E-4576, on October 17, 2013, BVES, PG&E and SCE filed a petition to modify Ordering Paragraph No. 5(i) of D.12-01-032. MGRA and SED filed responses on November 18, 2013. The IOU Petitioners filed a reply on December 2, 2013.

On May 15, 2014, the Commission issued D.14-05-020 in response to the petition to modify D. 12-01-032 that was filed jointly by BVES, PG&E, and SCE. D.14-05-020 adopted the following modifications to the FPPs that certain investor-owned electric utilities ("IOU") must prepare pursuant to D.12-01-032 and General Order ("GO") 166. First, D.12-01-032 and GO 166 require an electric IOU's FPP to address the situation where all three of the following conditions occur simultaneously: (1) The force of 3-second wind gusts exceeds the structural design standards for the affected overhead power-line facilities; (2) these 3-second gusts occur during a period of high fire danger; and (3) the affected facilities are located in a high fire-threat area. D.14-05-020 requires an electric IOU's FPP to identify the

specific parts of the utility's service territory where all three of these conditions may occur simultaneously.

Second, D.14-05-020 authorizes, but does not require, electric IOUs to address other fire hazards in their FPPs.

Finally, the requirement that FPPs must specify how an electric IOU will identify in real time the occurrence of 3-second wind gusts that exceed design standards is eliminated. This requirement is not necessary because electric IOUs may implement effective fire-prevention measures that do not rely on real-time observations of wind speed.

Phase 3 of this proceeding is pending.

Compliance

BVES is submitting the attached "Fire Prevention Plan" (Attachment A). The Fire Prevention Plan outlines the overall fire mitigation measures that BVES has undertaken for its service territory, which addresses situations where all three of the following conditions occur simultaneously:

- i. 3-second wind gusts exceed the structural or mechanical design standards for the affected overhead power-line facilities;
- ii. these 3-second gusts occur during a period of high fire danger; and
- iii. the affected facilities are located in a high fire-threat area

BVES' Fire Prevention Plan specifies (i) how the BVES will identify the occurrence of 3-second wind gusts that exceed the structural or mechanical design standards for overhead power-line facilities; and (ii) the countermeasures BVES will implement to mitigate the threat of power-line fire ignitions.

Tier Designation

This advice letter is submitted with a Tier 1 designation.

Effective Date

This advice letter will become effective upon filing.

Notice and Protests

A copy of this filing has been served on the utilities and interested parties shown on the attached list, including interested parties to service list R. 08-11-005 by either providing them a copy electronically or by mailing them a copy hereof, properly stamped and addressed.

A protest is a document objecting to the granting in whole or in part of the authority sought in this advice letter.

A response is a document that does not object to the authority sought, but nevertheless presents information that the party tendering the response believes would be useful to the CPUC in acting on the request.

A protest must be mailed within 20 days of the date the CPUC accepts the advice letter for filing. The Calendar is available on the CPUC's website at www.cpuc.ca.gov.

A protest must state the facts constituting the grounds for the protest, the effect that approval of the advice letter might have on the protestant, and the reasons the protestant believes the advice letter, or a part of it, is not justified. If the protest requests an evidentiary hearing, the protest must state the facts the protestant would present at an evidentiary hearing to support its request for whole or partial denial of the advice letter. The utility must respond to a protest with five days.

All protests and responses should be sent to:

California Public Utilities Commission, Energy Division
ATTN: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
E-mail: EDTariffUnit@cpuc.ca.gov

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004 (same address above).

Copies of any such protests should be sent to this utility at:

Golden State Water Company
ATTN: Nguyen Quan
630 East Foothill Blvd.
San Dimas, CA 91773
Fax: 909-394-7427
E-mail: nquan@gswater.com

If you have not received a reply to your protest within 10 business days, contact Ronald Moore at (909) 394-3600 ext. 682.

Correspondence

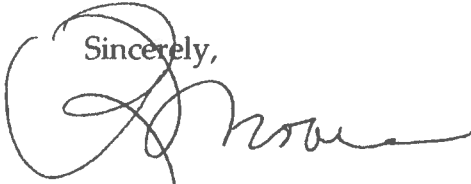
Any correspondence regarding this compliance filing should be sent by regular mail or e-mail to the attention of:

Ronald Moore
Regulatory Affairs
Golden State Water Company
630 East Foothill Blvd.
San Dimas, California 91773
Email: rkmoore@gswater.com

The protest shall set forth the grounds upon which it is based. There is no restriction on who may file a protest.

In accordance with Public Utilities Code Section 491, notice to the public is hereby given by filing and keeping the advice letter filing open for public inspection at Bear Valley Electric Service and Golden State Water Company Headquarters.

Sincerely,



Ronald Moore
Regulatory Affairs Dept.
Golden State Water Company

Attachments

c: Edward Randolph, Director, CPUC – Energy Division
Benjamin Brinkman, CPUC - SED
Service List R. 08-11-005

Attachment A

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

**BEAR VALLEY ELECTRIC SERVICE
FIRE PREVENTION PLAN**

December 2014

**Prepared by:
BEAR VALLEY ELECTRIC SERVICE
A division of GOLDEN STATE WATER COMPANY
630 East Foothill Boulevard
P.O. Box 9016
San Dimas, California 91773-9016**

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Order Instituting Rulemaking to Revise and
Clarify Commission Regulations Relating to the
Safety of Electric Utility and Communications
Infrastructure Provider Facilities

Rulemaking 08-11-005
(Filed November 6, 2008)

**BEAR VALLEY ELECTRIC SERVICE
FIRE PREVENTION PLAN**

In Compliance with Decision 12-01-032 and Decision 14-05-020

Nguyen Quan
Golden State Water Company
Bear Valley Electric Service
630 East Foothill Boulevard
San Dimas, California 91773
Telephone: (909) 394-3600
Email: nquan@gswater.com

December 4, 2014

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I. PURPOSE

Bear Valley Electric Service (“BVES”) provides this Fire Prevention Plan in compliance with California Public Utilities Commission (“Commission”) Decision (“D.”) 12-01-032 and D.14-05-020. This document describes measures implemented by BVES to mitigate the threat of overhead power-line fire ignitions within its service territory.

Ordering Paragraph 5 of D.12-01-032 required BVES to prepare a Fire Prevention Plan to identify the occurrence of 3-second wind gusts that exceed the structural and mechanical design standards for overhead power-line facilities. D.14-05-020 modified D.12-01-032 by eliminating the requirement to identify 3-second wind gusts in real time, provided a utility will still address the situation when all three of the following conditions occur simultaneously: (i) 3-second wind gusts exceed the structural or mechanical design standards for the affected overhead power-line facilities, (ii) these 3-second gusts occur during a period of high fire danger, and (iii) the affected facilities are located in a high fire-threat area.¹ D.14-05-020 also required utilities to identify the specific parts of their service territories where all three conditions listed in Ordering Paragraph 1(a) occur simultaneously, based on a minimum probability of 3% over a 50-year period that 3-second wind gusts which exceed the design standards for the affected facilities will occur during a Red Flag Warning in a high fire-threat area.²

In accordance with D.12-01-032, D.14-05-020, and General Order (“GO”) 166, this Fire Prevention Plan lists and describes the fire prevention measures BVES intends to implement, both in the short run and in the long run, to mitigate the threat of power-line fires generally and in the situation where all three of the conditions listed in Ordering Paragraph 1(a) of D.14-05-020 occur simultaneously. BVES’ Fire Prevention Plan also identifies, in Appendix B, those portions of BVES’ service territory where the following three conditions may occur simultaneously: (i) 3-second wind gusts exceed the structural or mechanical design standards for the affected overhead power-line facilities, (ii) these 3-second gusts occur during a period of high fire danger, and (iii) the affected facilities are located in a high fire-threat area. BVES’ Fire Prevention Plan also lists other fire-threat indicators used by BVES to timely detect and/or forecast elevated fire-weather conditions that increase the risk of fire associated with BVES’ overhead power-line facilities.

BVES’ Fire Prevention Plan is an inventory of the organizational and operational activities that BVES undertakes in order to address the risk of fire in its service territory. BVES’ Fire Prevention Plan is a “living document” that is shared with stakeholders, community leaders and

¹ D.14-05-020, Ordering Paragraph 1(a)

² D.14-05-020, Ordering Paragraph 1(c)

the public. The goal is to ensure that the Fire Prevention Plan is continuously improved and remains effective.

II. GENERAL DESCRIPTION OF BVES SERVICE AREA

BVES service territory is a 17 square mile area surrounding Big Bear Lake located at approximately 7,000 feet in the San Bernardino Mountains. The BVES service area includes the City of Big Bear Lake and the unincorporated areas of San Bernardino County known as Big Bear City, Sugarloaf, Fawnskin, Baldwin Lake, Erwin Lake and Lake Williams. The San Bernardino Mountains and forests are managed by the United States Forest Service, California Environmental Protection Agency, and the California Department of Fish and Wildlife.

A. Minimizing Source of Fire Ignition

BVES' Fire Prevention Plan is based on the goal of minimizing the probability that the various components of its electric distribution system, which includes one generation plant, 205 miles of overhead and 54 miles of underground conductors and 13 substations, might become the original or contributing source of ignition for a fire. BVES' distribution system is interconnected into the California Independent System Operator ("CAISO") controlled grid through transmission and distribution facilities owned, controlled, and operated by Southern California Edison Company ("SCE"). In addition, BVES receives imported energy, which is wheeled over the SCE-owned lines, at two delivery points in the BVES system: the Goldhill and the Harnish delivery points.

BVES evaluates the changes and improvements to its physical assets that could and should be made in order to achieve the above noted goals and it also utilizes a maintenance plan consistent with these evaluations.

1. Mapping High Risk Fire Areas in the BVES Service Territory

BVES utilizes the resources provided by the California Department of Forestry and Fire Protection ("CalFIRE") to map the fire threat areas located within and surrounding the BVES service territory. Mapping data are available on the CalFIRE Fire and Resource Assessment Program ("FRAP") website.

The 2014 Map of the BVES Fire Threat Zone and Highest Risk Fire Area is shown in Appendix A.

2. Inspection Program and Defects Remediation

In compliance with General Order 165, BVES has established an Inspection Program that requires overhead facilities to undergo a detailed inspection at least every five years and a visual inspection at least every other year.

- A detailed inspection involves a close visual inspection of the facility that is intended to identify minor defects. These minor defects include, but are not limited to: tree clearances, brush clearances, open wire secondary clearance, corona effect on cross-arms, visibility strips and pole-tags, and rotten poles.
- A visual inspection is intended to identify gross defects. These gross defects include, but are not limited to: broken cross-arms, damaged insulators, sagging wires and leaking transformers.
- Defects that have been identified are scheduled for repairs in priority order.
- Defects that pose an ignition risk in high fire threat areas must be corrected, at a minimum, within 30 days following its detection. These defects include, but are not limited to: broken poles, tree limbs on open primary or secondary lines, and downed power lines.
- Non-fire risk defects must be corrected in priority order within 59 months following their detection.
- In addition to the regular inspection of its distribution system, BVES inspects on an annual basis two lines that are shared with SCE. The first line is the Radford Line from the Harnish station located in the Village area of the City of Big Bear Lake to Camp Radford in the Santa Ana Canyon where the SCE line ends. The Radford Line is inspected by foot patrol or helicopter aerial inspection depending on weather conditions. The Radford/Harnish transmission line traverses heavily forested areas and steep mountain slopes. The second line is the Ute Line that connects to the SCE's Goldhill Substation near Lake Baldwin in Big Bear Valley. BVES receives the majority of its power via the SCE's Goldhill substation. SCE's Ute Line connects BVES' Baldwin and Shay Lines to the Goldhill substation. BVES performs an annual patrol inspection of the Ute Line. This inspection is in addition to routine inspections performed by SCE.

III. FIRE-PREVENTION MEASURES IN COMPLIANCE WITH COMMISSION ORDER

In D.12-01-032, Ordering Paragraph 4, and D.14-05-020, Ordering Paragraph 1(a), the Commission directs BVES' Fire Prevention Plan to address situations where two weather conditions and one locational situation occur simultaneously: (i) 3-second wind gusts exceed the structural or mechanical design standards of BVES' overhead power-line facilities; (ii) the 3-

second wind gusts occur during a period of high fire danger; and (iii) BVES' affected facilities are located in a high fire-threat area. In addition, D.14-05-020, Ordering Paragraph 1(b) requires BVES' Fire Prevention Plan to list and describe the fire-prevention measures BVES intends to implement, both in the short run and in the long run, to mitigate the threat of power-line fires generally and in the situation where all three of the conditions listed in Ordering Paragraph 1(a) occur simultaneously.

- As shown in the attached Map (Appendix A) to BVES' Fire Prevention Plan, the vast majority of BVES' distribution line facilities are located in High (orange color) and Very High (red color) Fire Threat areas. Those facilities that are located closer to the lake, where there are fewer trees, are in the Moderate (yellow color) Fire Threat area.
- The National Weather Service broadcasts alerts regarding hot and dry weather as well as high wind conditions in the affected areas and issues "Red Flag Warnings" in relation to high fire threat, high wind gusts and drought conditions in areas of Southern California and San Bernardino County that includes the BVES service territory. In addition, based on the National Weather Service broadcasts, the US Forest Service updates its fire threat warning appropriately. BVES strictly adheres to these warnings and deploys its services crews to conduct continuous patrols in between service calls whenever a Red Flag Warning or US Forest Service fire threat warning is issued. Additionally, BVES consults with the Fire Department on "Red Flag Warnings" to determine if further preventative actions are warranted.

A. Measures to Mitigate Ignitions

- BVES has implemented an annual tree-trimming and tree inspection program to ensure that branches and debris will be less likely to come into contact with power-lines. The program is in compliance with the minimum vegetation clearances required by GO 95, Rule 35; Table1.
- BVES' tree-trimming contractor and BVES crews maintain an aggressive schedule to patrol all lines based on a priority order. Work orders for follow up tree trimming and vegetation management are then created.
- Each summer, BVES de-energizes the Radford/Harnish line to prevent potential fire ignition as it traverses heavily forested areas. A detailed inspection of the line is performed in October of each year before the line is re-energized from November through April to serve the winter loads.
- In addition to the National Weather Service and the US Forest Service warnings, BVES monitors the Emergency Digital Information Service ("EDIS") issued by the Governor's Office of Emergency Services to determine whether a "Red Flag Warning" has been

issued. If a warning has been issued, then BVES will act on the following counter-measures:

- BVES will repurpose its on-duty field personnel to patrol its overhead lines, provided it is safe to do so.
- Electrical workers will be directed to clear branches or debris that are discovered to be on or too close to power-lines.
- BVES operations personnel will monitor the speed of three-second wind gusts for speeds exceeding 48 mph to set reclosers on overhead lines to non-reclose.
- Should a circuit outage occur, then the entire affected portion of the circuit must be patrolled to ensure that all defects have been found and remediated before restoring service.

IV. IDENTIFICATION OF BVES SERVICE TERRITORY WHERE SIMULTANEOUS FIRE-THREAT CONDITIONS MAY OCCUR

In D.14-05-020, Ordering Paragraph 1(c), the Commission directs BVES to identify the specific parts of its service territory where all three of the following conditions occur simultaneously: (i) 3-second wind gusts exceed the structural or mechanical design standards for the affected overhead power-line facilities, (ii) these 3-second gusts occur during a period of high fire danger, and (iii) the affected facilities are located in a high fire-threat area. In making this identification of areas of its service territory, BVES utilized a minimum probability of 3% over a 50-year period (1 occasion in 1,642 years), as directed in Ordering Paragraph 1(c).³ A map identifying the areas of BVES' service territory where all three of the conditions specified in Ordering Paragraph 1(a) may occur simultaneously, based on a minimum probability of a 1 in 1,642 year event, is included as Appendix B.

V. CHAIN OF RESPONSIBILITY

The Operations Superintendent: This Superintendent is responsible for the maintenance of electric facilities and the supervision of tree trimming tasks by BVES crews along services and primary lines. The Superintendent also oversees overhead lines inspection crews and ensures the follow-up repairs of any found defects.

The Engineering Supervisor: This Supervisor is responsible for fire prevention planning and design. The Supervisor researches and evaluates materials that would reduce fire risk and directs engineers to design new construction in a manner that reduces the risk of fire. The Supervisor

³ See also D.14-05-020, pp. 25-29.

also coordinates the protection of BVES' electric system to reduce fire risk in the event of power outages.

The Operations and Planning Manager: This Manager is responsible for emergency operations, oversees engineering designs and standards, organizes GO 95/165 inspection cycles, manages operational activities related to the power-on and the de-energization of circuits as needed, and monitors all compliance with public agencies' rules and regulations.

The Emergency Operations Center Director: The Director is responsible for all operations and administration of BVES. During potential catastrophic events, such as Red Flag Warnings or winter storms that might lead to extensive power outages, the Director supervises all aspects of the emergency operations, including regular and timely communications with the media, fire department, city officials, the Sheriff's department and other emergency services representatives.

VI. OPERATIONS PLANNING AND TRAINING

BVES Engineering and Operations will continue to evaluate materials and methods to reduce the risk of fire ignition.

- Operations personnel shall be instructed in the correct work practices and in the use of new materials and equipment.
- Training, vegetation management and education relating to fire prevention and mitigation will continue to be a top priority.

BVES strives to maintain safe, reliable service for its facilities and to its customers.

VII. THE BIG BEAR VALLEY COMMUNITY WILDFIRE PROTECTION PLAN

BVES would like to emphasize that while the Commission has ordered BVES to prepare a separate Fire Prevention Plan, BVES' fire prevention efforts are not separated or unrelated to the communities and districts surrounding its service territory. BVES serves the City of Big Bear Lake as well as unincorporated communities located in the Big Bear Valley. Big Bear Valley is nestled in the San Bernardino National Forest and it supports year round activities for snow skiing, fishing, boating, hiking, mountain biking, etc. More important is that the City of Big Bear Lake and the unincorporated communities are listed in the Federal Registry as communities at high risk to wild fires. The effects of the drought and the alarming increase in the death rate of various trees within the San Bernardino National Forest has led communities in Big Bear Valley to propose measures that can reduce the threat of fire and at the same time restore the health of the forest.

The resulting measures are contained in the Big Bear Valley Community Wildfire Protection Plan, which was collaboratively developed by City of Big Bear Lake Fire Department, Big Bear City Fire Department, Big Bear Fire Protection District, San Bernardino County Fire Department, and California Department of Forestry and Fire Protection.⁴

The Big Bear Valley Community Wildfire Protection Plan recommends 13 mitigation measures. These measures include the prioritization and coordination of mitigation treatments on private/public lands to reduce fire risks while promoting biodiversity, the review of fire related building codes, the mandates to develop a landscape plan on all new dwellings and a minimum setback of 5 and/or 10 feet separation between dwellings, the establishment of oversight functions with City/County Fire departments, the administration of a public education and outreach program, the search for funds to construct a dedicated emergency operations center, the implementation of vegetation management on public and private properties, and the involvement of timber harvesters and environmental groups to identify the beneficial use of trees that have been removed and the restoration of forests.

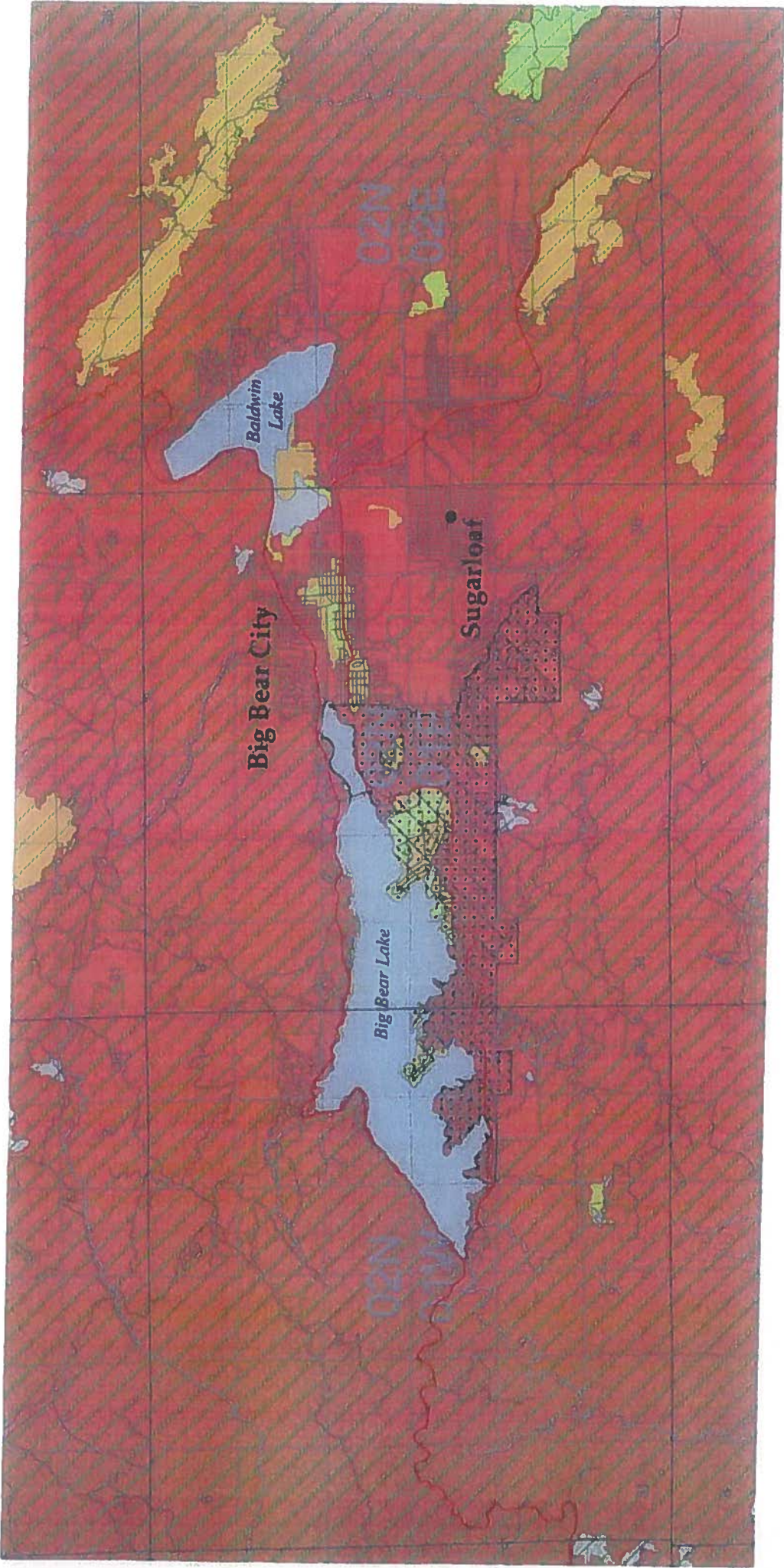
VIII. CONCLUSION

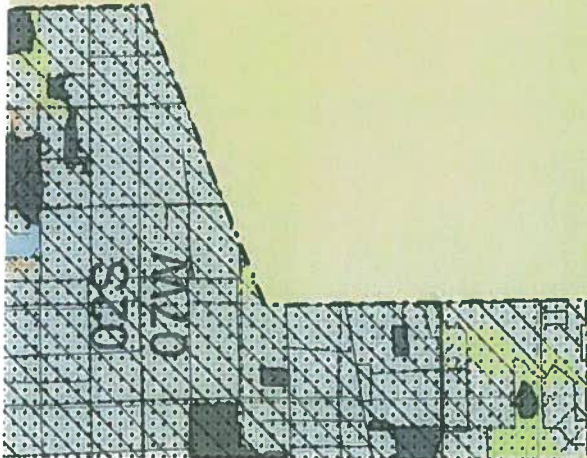
The BVES Fire Prevention Plan is part and parcel of the wider ranging Big Bear Valley Community Wildfire Protection Plan. The former is a “living document” that is closely related to the latter as part of BVES’ mission to provide its customers safe and reliable services.

⁴ Source: Big Bear Valley Community Wildfire Protection Plan, Final Plan “A Systems Approach”, June 2006 and Addendum, October 2010

APPENDIX A

BVES FIRE THREAT MAP





FIRE HAZARD ZONES



Moderate



High



Very High



Non-wildland fuels (e.g. rock, agriculture, water)



Urbanized/developed areas outside of hazard zones

FIRE PROTECTION RESPONSIBILITY



Federal Responsibility Area (FRA)



Local Responsibility Area (LRA)



Incorporated Area

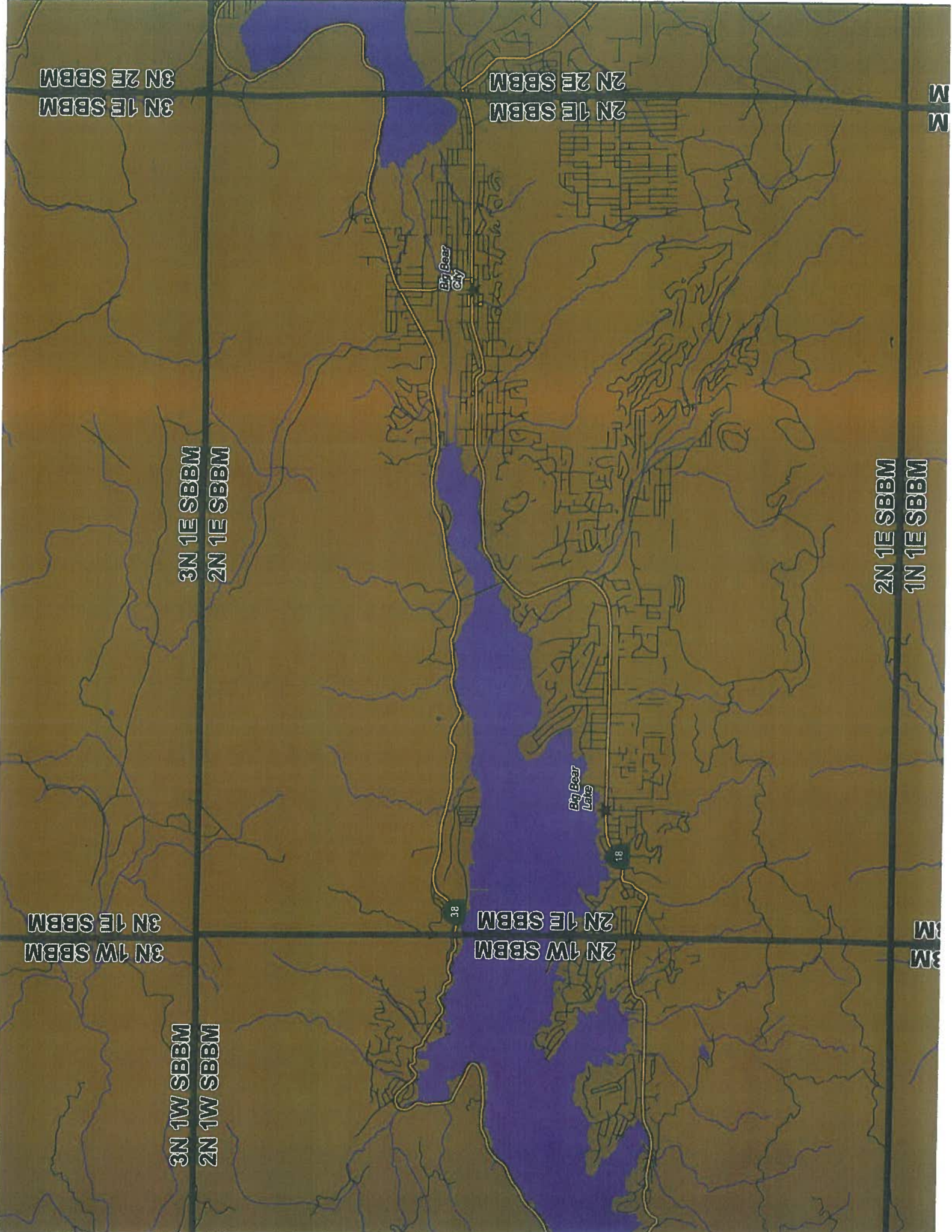
PRC 4201-4204 and Govt. Code 51 and Fire Protection (CDF) to map ar weather, and other relevant factors. Zones (FHSZ), then define the appli associated with wildland fires. Spec unique building codes designed to r

These maps have been created by using data and models describing di growth horizon, slope, and burn pro vegetation fire exposure to new stru methodology can be found at <http://> can be directed to David Sapsis, at :

The purpose of these draft maps is 1 Responsibility Areas (SRA) and for r hazard zoning in areas of local fire j

APPENDIX B

BVES SERVICE TERRITORY EXTREME WIND MAP



3N 1E SBBM
2N 2E SBBM
3N 2E SBBM

2N 1E SBBM
2N 2E SBBM

M
M

3N 1E SBBM
2N 1E SBBM

2N 1E SBBM
1N 1E SBBM

3N 1W SBBM
3N 1E SBBM

2N 1W SBBM
2N 1E SBBM

M
M

3N 1W SBBM
2N 1W SBBM

LEGEND - SCE Wind Load Map

Wind Rating	
(#)	mph
6#	48
8#	56
12#	68
18#	84
24#	96

Note: SCE 2012 REAX Wind Study based on 3 second wind gusts at a height of 20 feet

GOLDEN STATE WATER COMPANY

DISTRIBUTION LIST

BEAR VALLEY ELECTRIC DIVISION

Big Bear City Community Services Dist
P. O. Box 558
Big Bear City, CA 92314

City Clerk
City of Big Bear Lake
P. O. Box 2800
Big Bear Lake, CA 92315

City Attorney
City of Big Bear Lake
P. O. Box 2800
Big Bear Lake, CA 92315

County Clerk
County of San Bernardino
385 N. Arrowhead Ave., 2nd Floor
San Bernardino, CA 92415-0140

County Counsel
County of San Bernardino
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San Bernardino, CA 92415-0140

Dave Morse, Project Manager
2436 Rivendell Lane
Davis, CA 95616
demorse@omsoft.com

Brent Tregaskis
Bear Mountain Resort
PO Box 77
Big Bear Lake, CA 92315



California Public Utilities Commission

CPUC Home

CALIFORNIA PUBLIC UTILITIES COMMISSION Service Lists

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