



ADVICE LETTER SUMMARY



ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Bear Valley Electric Service (913-E)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Nguyen Quan

Phone #: (909) 394-3600 x664

E-mail: nquan@gswater.com

E-mail Disposition Notice to: nquan@gswater.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 366-E

Tier Designation: Tier 1

Subject of AL: Termination of the 2017 Base Revenue Requirement Balancing Accounts (BRRBAs) surcredit.

Keywords (choose from CPUC listing): Balancing Account, Compliance, Refunds, Tariffs

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.14-11-002

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date: 8/31/19

No. of tariff sheets: 15

Estimated system annual revenue effect (%): +0.30%

Estimated system average rate effect (%): +0.30%

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: A1, A2, A3, A4, A5 Primary, A5 Secondary, D, DE, DL-I, DM, DMS, DO, GSD, SL, TOC
p1

Service affected and changes proposed¹: see Advice Letter

Pending advice letters that revise the same tariff sheets:

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Nguyen Quan
Title: Regulatory Affairs Manager
Utility Name: Bear Valley Electric Service
Address: 630 E. Foothill Blvd
City: San Dimas State: California
Telephone (xxx) xxx-xxxx: (909) 394-3600 x664
Facsimile (xxx) xxx-xxxx: (909) 394-7427
Email: nquan@gswater.com

Name: Zeng Zhu
Title: Rate Analyst
Utility Name: Bear Valley Electric Service
Address: 630 E. Foothill Blvd
City: San Dimas State: California
Telephone (xxx) xxx-xxxx: (909) 394-3600 x495
Facsimile (xxx) xxx-xxxx: (909) 394-7427
Email: zeng.zhu@gswater.com



August 01, 2019

Advice Letter No. 366-E

(U 913 E)

California Public Utilities Commission

Golden State Water Company (“GSWC”) hereby transmits for filing an original and two copies of this advice letter for its Bear Valley Electric Service (“BVES”) Division.

SUBJECT: Termination of the 2017 Base Revenue Requirement Balancing Accounts (BRRBAs) surcredit.

PURPOSE

BVES is notifying the California Public Utilities Commission’s (“Commission”) Energy Division that, as of August 31, 2019, the amortization of the net over-collection recorded in the 2017 Base Revenue Requirement Balancing Accounts (BRRBAs), approved in Advice Letter No. (“AL”) 344-EA, will terminate. In AL 344-EA, BVES sought authorization to refund a net over-collection of \$88,617 recorded in the BRRBA to its customers over a 12-month period. AL 344-EA was approved with an effective date of August 31, 2018 and BVES implemented the surcredits shown below in Table 1.0.

BACKGROUND

On August 14, 2018, BVES filed tier 1 advice letter 344-EA to notify the Commission that BVES’s 2017 BRRBA had accumulated a net over-collection of \$88,617. AL 344-EA also sought a 12-month amortization of the accumulated net over-collection. On September 20, 2018, the Commission approved AL 344-EA, effective August 31, 2018.

Table 1.0 BRRBAs Amortization Table

Over-collected Amount	\$88,617
Estimated Sales 2018-2019 (12 months)	149,479,404.30 kWh
One-year Amortization Rate (Refund/Surcredit)	(\$0.00059)/kWh
Refund Rate for NON-CARE Customers	(\$0.00059)/kWh
Refund Rate for CARE Customers	(\$0.00047)/kWh

COMPLIANCE

BVES will be terminating the Base Adjustment charges as shown above in Table 1.0, effective August 31, 2019.

Any residual balance remaining after the amortization termination date will be addressed in a subsequent Commission filing.

Attachment A to this advice letter provides a copy of AL 344-EA

TIER DESIGNATION

This advice letter is submitted with a Tier 1 designation.

EFFECTIVE DATE

BVES requests that the revised tariffs become effective on August 31, 2019.

NOTICE AND PROTESTS

A protest is a document objecting to the granting in whole or in part of the authority sought in this advice letter. A response is a document that does not object to the authority sought, but nevertheless presents information that the party tendering the response believes would be useful to the CPUC in acting on the request.

A protest must be mailed within 20 days of the date the CPUC accepts the advice letter for filing. The Calendar is available on the CPUC's website at www.cpuc.ca.gov.

A protest must state the facts constituting the grounds for the protest, the effect that approval of the advice letter might have on the protestant, and the reasons the protestant believes the advice letter, or a part of it, is not justified. If the protest requests an evidentiary hearing, the protest must state the facts the protestant would present at an evidentiary hearing to support its request for whole or partial denial of the advice letter.

The utility must respond to a protest with five days.

All protests and responses should be sent to:

California Public Utilities Commission, Energy Division

ATTN: Tariff Unit

505 Van Ness Avenue

San Francisco, CA 94102

E-mail: EDTariffUnit@cpuc.ca.gov

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004 (same address above).

Copies of any such protests should be sent to this utility at:

Golden State Water Company

ATTN: Nguyen Quan

630 East Foothill Blvd.

San Dimas, CA 91773

Fax: 909-394-7427

E-mail: nquan@gswater.com

If you have not received a reply to your protest within 10 business days, contact Nguyen Quan at (909) 394-3600 ext. 664.

CORRESPONDENCE

Any correspondence regarding this compliance filing should be sent by regular mail or e-mail to the attention of:

Nguyen Quan
Manager, Regulatory Affairs
Golden State Water Company
630 East Foothill Blvd.
San Dimas, California 91773
Email: nquan@gswater.com

The protest shall set forth the grounds upon which it is based and shall be submitted expeditiously. There is no restriction on who may file a protest.

Sincerely,

/s/Nguyen Quan

Nguyen Quan
Manager, Regulatory Affairs

c: Edward Randolph, Director, Energy Division
Franz Cheng, Energy Division
R. Mark Pocta, Cal PA
BVES General Order 96-B Service List

Cal P.U.C. Sheet No.	Title of Sheet	
2679-E	Schedule No. A-1 GENERAL SERVICE - SMALL Sheet 1	2664-E
2680-E	Schedule No. A-2 GENERAL SERVICE - MEDIUM Sheet 1	2665-E
2681-E	Schedule No. A-3 GENERAL SERVICE - LARGE Sheet 1	2666-E
2682-E	Schedule No. A-4 TOU GENERAL SERVICE - TIME-OF-USE Sheet 1	2667-E
2683-E	Schedule No. A-5 TOU Primary TIME-OF-USE SERVICE (METERED AT VOLTAGES OF 4,160 KV AND HIGHER) Sheet 1	2668-E
2684-E	Schedule No. A-5 TOU Secondary Time-Of-Use Service (Metered At Voltages less than 4,160 KV) Sheet 1	2669-E
2685-E	Schedule No. D DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION Sheet 1	2670-E
2686-E	Schedule No. DE DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION (EMPLOYEE) Sheet 1	2671-E
2687-E	Schedule No. DLI CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION Sheet 1	2672-E
2688-E	Schedule No. DM DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION Sheet 1	2673-E
2689-E	Schedule No. DMS DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION - SUBMETERED Sheet 1	2674-E
2690-E	Schedule No. DO DOMESTIC SERVICE - OTHER Sheet 1	2675-E
2691-E	Schedule No. GSD GENERAL SERVICE - DEMAND Sheet 1	2676-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
2692-E	Schedule No. SL STREET LIGHTING SERVICE Sheet 1	2677-E
2693-E	Table of Contents Sheet 1	2678-E

Schedule No. A-1
GENERAL SERVICE - SMALL

APPLICABILITY

Applicable to all general power service including lighting and power, whose monthly metered Maximum Demand, as defined in Special Condition 5 or, absent proper metered history is estimated by BVES, to be less than 20 kW. Any customer served under this schedule whose metered Maximum Demand is 20 KW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 20 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-2 or A-3 rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.450

DEMAND CHARGES

Summer Maximum Demand (\$ per kW per meter per month) None
 Winter Maximum Demand (\$ per kW per meter per month) None

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
First 49.3** kWh day	\$0.15478	\$0.00000	\$0.03300	\$0.05372	\$0.00000	\$0.24150
Remaining kWh	\$0.15478	\$0.00000	\$0.03300	\$0.10462	\$0.00000	\$0.29240
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
First 49.3** kWh day	\$0.15478	\$0.00000	\$0.03300	\$0.05372	\$0.00000	\$0.24150
Remaining kWh	\$0.15478	\$0.00000	\$0.03300	\$0.10462	\$0.00000	\$0.29240

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* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** This daily allowance is equivalent to an average of 1,500 kWh/month

OTHER ENERGY CHARGES

PPPC 6 0.00816 \$/KWh
 Taxes & fees7 0.00088 \$/KWh
 MHP BTM Capital Project 0.00194 \$/KWh

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

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Schedule No. A-2
GENERAL SERVICE - MEDIUM

APPLICABILITY

Applicable to all general power service including lighting and power whose monthly metered Maximum Demand is 20 kW to 50 kW as defined in Special Condition 5 or, absent proper metered history is estimated by BVES to be 20 kW but less than 50 kW. Any customer served under this schedule whose metered Maximum Demand is 50 kW or greater for any three months during the preceding twelve months or, is estimated by Bear Valley Electric Service (BVES) to be 50 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-3 or A-4 TOU rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$2.36

DEMAND CHARGES

Summer Maximum Demand (\$ per kW per meter per month) None
 Winter Maximum Demand (\$ per kW per meter per month) None

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
First 49.3** kWh day	\$0.15457	\$0.00000	\$0.03300	\$0.05067	\$0.00000	\$0.23824
Remaining kWh	\$0.15457	\$0.00000	\$0.03300	\$0.10157	\$0.00000	\$0.28914
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
First 49.3** kWh day	\$0.15457	\$0.00000	\$0.03300	\$0.05067	\$0.00000	\$0.23824
Remaining kWh	\$0.15457	\$0.00000	\$0.03300	\$0.10157	\$0.00000	\$0.28914

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* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** This daily allowance is equivalent to an average of 7,500 kWh/month

OTHER ENERGY CHARGES

PPPC 6 0.00816 \$/KWh
 Taxes & fees7 0.00088 \$/KWh
 MHP BTM Capital Project 0.00194 \$/KWh

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

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Advice Letter No. 366-E
 Decision No. 14-11-002

Issued By
R. J. Sprowls
 President

Date Filed August 1, 2019
 Effective August 31, 2019
 Resolution No. _____

Schedule No. A-3
GENERAL SERVICE - LARGE

APPLICABILITY

Applicable to all general power service including lighting and power whose monthly metered Maximum Demand is 50 kW to 200 kW as defined in Special Condition 5 or, absent proper metered history is estimated by BVES to be 50 kW but less than 200 kW. Any customer served under this schedule whose metered Maximum Demand is 200 kW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 200 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-4 TOU or A-5 TOU rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$6.60

DEMAND CHARGES

Summer Maximum Demand (\$ per kW per meter per month) \$9.00
 Winter Maximum Demand (\$ per kW per meter per month) \$9.00

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
First 49.3** kWh day	\$0.13974	\$0.00000	\$0.03300	\$0.04417	\$0.00000	\$0.21691
Remaining kWh	\$0.13974	\$0.00000	\$0.03300	\$0.09507	\$0.00000	\$0.26781
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
First 49.3** kWh day	\$0.13974	\$0.00000	\$0.03300	\$0.04417	\$0.00000	\$0.21691
Remaining kWh	\$0.13974	\$0.00000	\$0.03300	\$0.09507	\$0.00000	\$0.26781

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* Supply charges will not be applicable to direct access purchases all other charges will be assessed.
 ** This daily allowance is equivalent to an average of 20,000 kWh/month

OTHER ENERGY CHARGES

PPPC 6 0.00816 \$/KWh
 Taxes & fees7 0.00088 \$/KWh
 MHP BTM Capital Project 0.00194 \$/KWh

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

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Schedule No. A-4 TOU
GENERAL SERVICE - TIME-OF-USE

APPLICABILITY

Applicable to all general power service customers including lighting and power, whose monthly metered Maximum Demand, as defined in Special Condition 5 or, absent proper metered history is estimated by BVES, to be 200 kW but less than 500 kW. Any customer served under this schedule whose metered Maximum Demand is 500 kW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 500 kW or greater, is ineligible for service under this rate schedule and must take service under either the "A-5 TOU Secondary" or the "A-5 TOU Primary" rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$16.40

DEMAND CHARGES

Monthly Non TOU Maximum Demand (\$ per kW per meter per month) \$0.00
 Summer Month On-Peak Supply (\$ per kW per meter per month) \$0.00
 Summer Month On-Peak Base (\$ per kW per meter per month) \$10.00
 Winter Month On-Peak Supply (\$ per kW per meter per month) \$0.00
 Winter Month On-Peak Base (\$ per kW per meter per month) \$10.00

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
On-peak	\$0.13185	\$0.00000	\$0.03300	\$0.12462	\$0.00000	\$0.28947
Mid-peak	\$0.13185	\$0.00000	\$0.03300	\$0.09122	\$0.00000	\$0.25607
Off-peak	\$0.13185	\$0.00000	\$0.03300	\$0.06895	\$0.00000	\$0.23380
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
On-peak	\$0.13185	\$0.00000	\$0.03300	\$0.12462	\$0.00000	\$0.28947
Mid-peak	\$0.13185	\$0.00000	\$0.03300	\$0.09122	\$0.00000	\$0.25607
Off-peak	\$0.13185	\$0.00000	\$0.03300	\$0.06895	\$0.00000	\$0.23380

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*Supply charges will not be applicable to direct access purchases all other charges will be assessed.

OTHER ENERGY CHARGES

PPPC 6 0.00816 \$/KWh
 Taxes & fees⁷ 0.00088 \$/KWh
 MHP BTM Capital Project 0.00194 \$/KWh

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day, plus \$3.00 per KW multiplied by the Contract Demand

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

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Advice Letter No. 366-E
 Decision No. 14-11-002

Issued By
R. J. Sprowls
 President

Date Filed August 1, 2019
 Effective August 31, 2019
 Resolution No. _____

Schedule No. A-5 TOU Primary
TIME-OF-USE SERVICE (METERED AT VOLTAGES OF 4,160 KV AND
HIGHER)

APPLICABILITY

Applicable to all general power service including lighting and power, for customers who are metered at voltages greater than 4,160 KV and who have monthly metered Maximum Demand registers, or in the opinion of BVES is expected to be, 500 kW or more. Any customer served under this Schedule whose monthly Maximum Demand has registered less than 500 kW for 12 consecutive months is eligible for service under Schedule A-4 TOU. This schedule requires eligible customers to be 100% firm use or to declare a specific "Firm Service" level of service in kW. All demand in excess of that specified Firm level will receive lower rates as indicated below.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$65.80

DEMAND CHARGES

Summer Maximum Monthly Demand (Firm Service)	\$4.30
Summer On-Peak Supply (Firm & Non-Firm Service)	\$4.60
Summer On-Peak Base (Firm Service)	\$12.38
Summer On-Peak Base (Non-Firm Service)	\$6.00
Summer Mid-Peak Base (Firm & Non-Firm)	\$3.50
Winter Maximum Monthly Demand (Firm Service)	\$4.30
Winter On-Peak Supply (Firm & Non-Firm Service)	\$4.60
Winter On-Peak Base (Firm Service)	\$12.38
Winter On-Peak Base (Non-firm Service)	\$6.00
Winter Mid-Peak Base (Firm & Non-Firm)	\$3.50

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
On-peak	\$0.03757	\$0.00000	\$0.03300	\$0.06856	\$0.00000	\$0.13913
Mid-peak	\$0.03757	\$0.00000	\$0.03300	\$0.03761	\$0.00000	\$0.10818
Off-peak	\$0.03757	\$0.00000	\$0.03300	\$0.02421	\$0.00000	\$0.09478
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
On-peak	\$0.03757	\$0.00000	\$0.03300	\$0.06657	\$0.00000	\$0.13714
Mid-peak	\$0.03757	\$0.00000	\$0.03300	\$0.03632	\$0.00000	\$0.10689
Off-peak	\$0.03757	\$0.00000	\$0.03300	\$0.02322	\$0.00000	\$0.09379

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*Supply charges will not be applicable to direct access purchases all other charges will be assessed.

OTHER ENERGY CHARGES

PPPC 6	0.00816 \$/KWh
Taxes & fees7	0.00088 \$/KWh
MHP BTM Capital Project	0.00194 \$/KWh

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day, plus \$1.50 per KW multiplied by the Contract Demand (Special Condition 3)

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

Advice Letter No. 366-E
 Decision No. 14-11-002

Issued By
R. J. Sprowls
 President

Date Filed August 1, 2019
 Effective August 31, 2019
 Resolution No. _____

Schedule No. A-5 TOU Secondary
Time-Of-Use Service (Metered At Voltages less than 4,160 KV)

APPLICABILITY

Applicable to all general power service including lighting and power, for customers who are metered at voltages less than 4,160 KV and who's monthly metered Maximum Demand registers, or in the opinion of BVES is expected to be, 500 kW or more. Any customer served under this Schedule whose monthly Maximum Demand has registered less than 500 kW for 12 consecutive months is eligible for service under Schedule A-4 TOU. This schedule requires eligible customers to be 100% firm use or to declare a specific "Firm Service" level of service in kW. All demand in excess of that specified Firm level will receive lower rates as indicated below.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$65.80

DEMAND CHARGES

Summer Maximum Monthly Demand (Firm Service)	\$4.30
Summer On-Peak Supply (Firm & Non-Firm Service)	\$4.60
Summer On-Peak Base (Firm Service)	\$12.38
Summer On-Peak Base (Non-Firm Service)	\$7.00
Summer Mid-Peak Base (Firm & Non-Firm)	\$3.50
Winter Maximum Monthly Demand (Firm Service)	\$4.30
Winter On-Peak Supply (Firm & Non-Firm Service)	\$4.60
Winter On-Peak Base (Firm Service)	\$12.38
Winter On-Peak Base (Non-firm Service)	\$7.00
Winter Mid-Peak Base (Firm & Non-Firm)	\$3.50

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
On-peak	\$0.06879	\$0.00000	\$0.03300	\$0.12462	\$0.00000	\$0.22641
Mid-peak	\$0.06879	\$0.00000	\$0.03300	\$0.09122	\$0.00000	\$0.19301
Off-peak	\$0.06879	\$0.00000	\$0.03300	\$0.06895	\$0.00000	\$0.17074
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
On-peak	\$0.06879	\$0.00000	\$0.03300	\$0.06856	\$0.00000	\$0.17035
Mid-peak	\$0.06879	\$0.00000	\$0.03300	\$0.03761	\$0.00000	\$0.13940
Off-peak	\$0.06879	\$0.00000	\$0.03300	\$0.02421	\$0.00000	\$0.12600

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*Supply charges will not be applicable to direct access purchases all other charges will be assessed.

OTHER ENERGY CHARGES

PPPC 6	0.00816 \$/KWh
Taxes & fees7	0.00088 \$/KWh
MHP BTM Capital Project	0.00194 \$/KWh

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day, plus \$1.50 per KW multiplied by the Contract Demand (Special Condition 3)

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

Advice Letter No. 366-E
 Decision No. 14-11-002

Issued By
R. J. Sprowls
 President

Date Filed August 1, 2019
 Effective August 31, 2019
 Resolution No. _____

Schedule No. D
DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION

APPLICABILITY

Applicable only to permanent residents of Bear Valley for separately metered residential single-phase service to a single-family accommodation and to individuals living in a multi-unit complex, where such units are separately metered by BVES.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.210

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.10472	\$0.00000	\$0.03300	\$0.02307	\$0.00000	\$0.16079
Tier #2 ***	\$0.13019	\$0.00000	\$0.03300	\$0.04667	\$0.00000	\$0.20986
Tier #3 Remaining	\$0.15210	\$0.00000	\$0.03300	\$0.13482	\$0.00000	\$0.31992
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.10472	\$0.00000	\$0.03300	\$0.02307	\$0.00000	\$0.16079
Tier #2 ***	\$0.13019	\$0.00000	\$0.03300	\$0.04667	\$0.00000	\$0.20986
Tier #3 Remaining	\$0.15210	\$0.00000	\$0.03300	\$0.13482	\$0.00000	\$0.31992

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* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

OTHER ENERGY CHARGES

PPPC 6 0.00816 \$/KWh
 Taxes & fees7 0.00088 \$/KWh
 MHP BTM Capital Project 0.00194 \$/KWh

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

Advice Letter No. 366-E
 Decision No. 14-11-002

Issued By
R. J. Sprowls
 President

Date Filed August 1, 2019
 Effective August 31, 2019
 Resolution No. _____

Schedule No. DE
DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION (EMPLOYEE)

APPLICABILITY

Applicable to electric service for domestic use rendered to all employees as defined in Special Condition 1. The energy must be for separately metered single-phase service to single family dwellings or individual living units of a multi-unit complex, where such units are separately metered by BVES.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.210

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.05237	\$0.00000	\$0.01650	\$0.01154	\$0.00000	\$0.08041
Tier #2 ***	\$0.06510	\$0.00000	\$0.01650	\$0.02334	\$0.00000	\$0.10494
Tier #3 Remaining	\$0.07606	\$0.00000	\$0.01650	\$0.06741	\$0.00000	\$0.15997
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.05237	\$0.00000	\$0.01650	\$0.01154	\$0.00000	\$0.08041
Tier #2 ***	\$0.06510	\$0.00000	\$0.01650	\$0.02334	\$0.00000	\$0.10494
Tier #3 Remaining	\$0.07606	\$0.00000	\$0.01650	\$0.06741	\$0.00000	\$0.15997

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* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

OTHER ENERGY CHARGES

PPPC 6 0.00816 \$/KWh
 Taxes & fees7 0.00088 \$/KWh
 MHP BTM Capital Project 0.00194 \$/KWh

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

Advice Letter No. 366-E
 Decision No. 14-11-002

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R. J. Sprowls
 President

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 Effective August 31, 2019
 Resolution No. _____

Schedule No. DLI
CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE)
DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION

APPLICABILITY

Applicable only to permanent residents of Bear Valley for domestic single-phase service to low-income households, including lighting, heating, cooking and power or combination thereof in a single-family accommodation where the customer meets all the Special Conditions of this rate schedule.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.168

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.08377	\$0.00000	\$0.02640	\$0.01846	\$0.00000	\$0.12863
Tier #2 ***	\$0.10415	\$0.00000	\$0.02640	\$0.03734	\$0.00000	\$0.16789
Tier #3 Remaining	\$0.12168	\$0.00000	\$0.02640	\$0.10786	\$0.00000	\$0.25594
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.08377	\$0.00000	\$0.02640	\$0.01846	\$0.00000	\$0.12863
Tier #2 ***	\$0.10415	\$0.00000	\$0.02640	\$0.03734	\$0.00000	\$0.16789
Tier #3 Remaining	\$0.12168	\$0.00000	\$0.02640	\$0.10786	\$0.00000	\$0.25594

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* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

OTHER ENERGY CHARGES

PPPC 6 0.00393 \$/KWh
 Taxes & fees⁷ 0.00088 \$/KWh
 MHP BTM Capital Project 0.00155 \$/KWh

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

Advice Letter No. 366-E
 Decision No. 14-11-002

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R. J. Sprowls
President

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 Resolution No. _____

Schedule No. DM
DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION

APPLICABILITY

Applicable only to permanent residents of Bear Valley for separately metered single-phase service to a multi-family accommodation on a single premise where all single-family accommodations are not separately metered. This schedule is closed to new installations.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.210

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.10472	\$0.00000	\$0.03300	\$0.02307	\$0.00000	\$0.16079
Tier #2 ***	\$0.13019	\$0.00000	\$0.03300	\$0.04667	\$0.00000	\$0.20986
Tier #3 Remaining	\$0.15210	\$0.00000	\$0.03300	\$0.13482	\$0.00000	\$0.31992
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.10472	\$0.00000	\$0.03300	\$0.02307	\$0.00000	\$0.16079
Tier #2 ***	\$0.13019	\$0.00000	\$0.03300	\$0.04667	\$0.00000	\$0.20986
Tier #3 Remaining	\$0.15210	\$0.00000	\$0.03300	\$0.13482	\$0.00000	\$0.31992

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* Supply charges will not be applicable to direct access purchases all other charges will be assessed.
 ** Tier#1 a Baseline allowance includes use up to 3.29 kWh/day
 *** 130% of baseline allowance includes use between 3.29 kWh/day up to 4.27 kWh/day

OTHER ENERGY CHARGES

PPPC 6 0.00816 \$/KWh
 Taxes & fees7 0.00088 \$/KWh
 MHP BTM Capital Project 0.00194 \$/KWh

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

Schedule No. DMS
DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION - SUBMETERED

APPLICABILITY

Applicable only to mobile home residents of Bear Valley for separately metered single phase service to a multi-family accommodation on a single premise where all single-family accommodations are separately metered and billed by others. This schedule is closed to new installations.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Special Discount, Per Occupied Space, Per Day (\$0.100)
 Per Meter, per day \$0.450

ENERGY CHARGES* \$ Per kWh

A. For All Occupied Spaces qualifying as "Permanent" residences the following basic energy rates apply

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.10472	\$0.00000	\$0.03300	\$0.02307	\$0.00000	\$0.16079
Tier #2 ***	\$0.13019	\$0.00000	\$0.03300	\$0.04667	\$0.00000	\$0.20986
Tier #3 Remaining	\$0.15210	\$0.00000	\$0.03300	\$0.13482	\$0.00000	\$0.31992
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.10472	\$0.00000	\$0.03300	\$0.02307	\$0.00000	\$0.16079
Tier #2 ***	\$0.13019	\$0.00000	\$0.03300	\$0.04667	\$0.00000	\$0.20986
Tier #3 Remaining	\$0.15210	\$0.00000	\$0.03300	\$0.13482	\$0.00000	\$0.31992

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**Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

***130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/da

B. For All Occupied Spaces qualifying as "Low Income" residences the following basic energy rates apply

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.08377	\$0.00000	\$0.02640	\$0.01846	\$0.00000	\$0.12863
Tier #2 ***	\$0.10415	\$0.00000	\$0.02640	\$0.03734	\$0.00000	\$0.16789
Tier #3 Remaining	\$0.12168	\$0.00000	\$0.02640	\$0.10786	\$0.00000	\$0.25594
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.08377	\$0.00000	\$0.02640	\$0.01846	\$0.00000	\$0.12863
Tier #2 ***	\$0.10415	\$0.00000	\$0.02640	\$0.03734	\$0.00000	\$0.16789
Tier #3 Remaining	\$0.12168	\$0.00000	\$0.02640	\$0.10786	\$0.00000	\$0.25594

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**Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

***130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

C. For All Occupied Spaces qualifying as "Seasonal" residences the following basic energy rates apply

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
	\$0.19359	\$0.00000	\$0.03300	\$0.10855	\$0.00000	\$0.33514
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
	\$0.19359	\$0.00000	\$0.03300	\$0.10855	\$0.00000	\$0.33514

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*Supply charges will not be applicable to direct access purchases all other charges will be assessed

The number of occupied spaces of each type above will be reported by the customer to the Utility to be used as the Multiplier (see Special Condition 2) in the billing process. Baseline allowances will be multiplied by the number of occupied spaces reported in each category.

(Continued)

Schedule No. DO
DOMESTIC SERVICE - OTHER

APPLICABILITY

Applicable to nonpermanent residents for domestic single-phase service, in a single-family accommodation. Does not apply to permanent residents, see Schedule "D".

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.210

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
	\$0.19359	\$0.00000	\$0.03300	\$0.10855	\$0.00000	\$0.33514
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
	\$0.19359	\$0.00000	\$0.03300	\$0.10855	\$0.00000	\$0.33514

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* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

OTHER ENERGY CHARGES

PPPC 6 0.00816 \$/KWh
 Taxes & fees⁷ 0.00088 \$/KWh
 MHP BTM Capital Project 0.00194 \$/KWh

MINIMUM CHARGE

Will be equal to \$0.850 per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

Advice Letter No. 366-E
 Decision No. 14-11-002

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R. J. Sprowls
 President

Date Filed August 1, 2019
 Effective August 31, 2019
 Resolution No. _____

Schedule No. GSD
GENERAL SERVICE - DEMAND

APPLICABILITY

Limited to electric service rendered to Camp Oaks, Located at 31 Camp Oaks - 38, Big Bear Lake, California 92315.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.230

DEMAND CHARGES

Summer Maximum Demand (\$ per kW per meter per month) \$9.00
 Winter Maximum Demand (\$ per kW per meter per month) \$9.00

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
All metered kWh	\$0.12119	\$0.00000	\$0.03300	\$0.03987	\$0.00000	\$0.19406
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
All metered kWh	\$0.13506	\$0.00000	\$0.03300	\$0.03987	\$0.00000	\$0.20793

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* Supply charges will not be applicable to direct access purchases, all other charges will be assessed.

OTHER ENERGY CHARGES

PPPC 6 0.00816 \$/KWh
 Taxes & fees7 0.00088 \$/KWh
 MHP BTM Capital Project 0.00194 \$/KWh

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission.

(Continued)

Advice Letter No. 366-E
 Decision No. 14-11-002

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R. J. Sprowls
President

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 Resolution No. _____

Schedule No. SL
STREET LIGHTING SERVICE

APPLICABILITY

Applicable to municipal or public streets, highway and outdoor lighting service supplied from overhead lines where the utility owns and maintains all the equipment.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Dusk to Dawn Service

Service will be from dusk to daylight controlled by photocells and resulting in approximately 4,165 burning hours per year.

High Pressure Sodium

All lamps are 100 Watt, 9,500 Lumens, having a 1.141 kWh energy use per day.

SERVICE CHARGES

\$ per account per day \$0.210

FIXED CHARGES

\$ per day per lamp \$0.434

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
All kWh estimated	\$0.15785	\$0.00000	\$0.03300	\$0.03631	\$0.00000	\$0.22716
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
All kWh estimated	\$0.15785	\$0.00000	\$0.03300	\$0.03631	\$0.00000	\$0.22716

(I)
(I)

* Supply charges will not be applicable to direct access purchases, all other charges will be assessed.

OTHER ENERGY CHARGES

PPPC 6 0.00816 \$/KWh
 Taxes & fees⁷ 0.00088 \$/KWh
 MHP BTM Capital Project 0.00194 \$/KWh

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission.

(Continued)

Advice Letter No. 366-E
 Decision No. 14-11-002

Issued By
R. J. Sprowls
President

Date Filed August 1, 2019
 Effective August 31, 2019
 Resolution No. _____

Table of Contents

The following tariff sheets contain all effective rates and rules affecting rates and service of the utility, together with information relating thereto:

<u>Subject Matter of Sheet</u>	<u>Sheet No.</u>
Title Page	1441-E
Table of Contents	2693-E, 2660-E, 2397-E (T)
Preliminary Statements	935-E, 1590-E*, 1591-E*, 2381-E*, 2382-E*, 1594-E*, 1595-E*, 1596-E*, 1597-E*, 2176-E, 2177-E, 2598-E, 2179-E, 2180-E, 2602-E, 2603-E*, 1604-E*, 1605-E*, 1606-E*, 1607-E*, 1608-E*, 1609-E*, 1610-E*, 1611-E*, 1650-E, 1612-E*, 2201-E, 2440-E, 2441-E, 2515-E, 1926-E, 1928-E, 1929-E, 1946-W, 2028-E, 2032-E, 2034-E, 2489-E, 2490-E, 2483-E, 2484-E, 2485-E, 2486-E, 2487-E, 2174-E, 2175-E, 2443-E, 2444-E, 2463-E, 2554-E, 2565-E, 2600-E, 2612-E, 2633-E, 2651-E, 2653-E, 2662-E
Tariff Area Map	1140-E
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No. A-2 General Service	2680-E, 1838-E (C)
No. A-3 General Service	2681-E, 1840-E (C)
No. A-4 General Service- TOU	2682-E, 1842-E, 1843-E (C)
No. A-5 TOU Primary	2683-E, 1845-E, 1846-E (C)
No. A-5 TOU Secondary	2684-E, 1848-E, 1849-E (C)
No. D Domestic Service - Single-family Accommodation	2685-E, 1851-E, 1852-E (C)
No. DE Domestic Service to Company Employees	2686-E, 1854-E (C)
No. DLI Domestic Service - CARE Rate	2687-E, 2517-E, 1857-E, 1858-E (C)
No. DM Domestic Service - Multi-family Accommodation	2688-E, 1860-E, 1861-E (C)
No. DMS Domestic Service -Multi-family Accommodation Sub-metered	2689-E, 2645-E, 1864-E (C)
No. DO Domestic Service - Other	2690-E, 1866-E (C)
No. NEM-L Net Energy Metering- Large	1931-E, 1932-W, 1933-E, 1934-E, 1935-E
No. NEM-S Net Energy Metering- Small	1936-E, 1937-E, 1938-E, 1939-E, 1940-E
No. GSD General Service Demand - Camp Oaks	2691-E, 1868-E (C)
No. SL Street Lighting Service	2692-E, 1870-E (C)
No. SSC Special Service Charges	2157-E, 2158-E
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No. SMO Smart Meter Opt-Out Residential Service	2445-E
No. PPC-LI Public Purpose Charge - Low Income	2596-E
No. PPC-OLI Public Purpose Charge - Other Than Low Income	2597-E
No. UF-E Surcharge to Fund PUC Utilities Reimbursement Account Fee	2649-E
No. TOU-EV-1 General Service Time of Use Electric Vehicle Charging	2605-E, 2606-E
No. TOU-EV-2 General Service Time of Use Electric Vehicle Charging	2607-E, 2608-E
No. TOU-EV-3 General Service Time of Use Electric Vehicle Charging	2609-E, 2610-E
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No. 11 - Discontinuance and Restoration of Service	580-E, 581-E, 582-E, 1002-E, 2511-E, 2512-E, 2513-E
No. 12 - Rates and Optional Rates	612-E, 613-E
No. 13 - Temporary Service	614-E, 615-E
No. 14 - Shortage of Supply and Interruption of Delivery	616-E
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(Continued)

Advice Letter No. 366-E
 Decision No. 14-11-002

Issued By
R. J. Sprowls
 President

Date Filed August 1, 2019
 Effective August 31, 2019
 Resolution No. _____

GOLDEN STATE WATER COMPANY

G.O. 96-B
SERVICE LIST

BEAR VALLEY ELECTRIC SERVICE DIVISION

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AGNES.ROBERTS@BBCCSD.ORG
EMAIL ONLY

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BIG BEAR LAKE, CA 92315

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COUNTY OF SAN BERNARDINO
385 N. ARROWHEAD AVENUE - 2ND FLOOR
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LIBERTY UTILITIES
9750 WASHBURN ROAD
DOWNEY, CA 90241
AdviceLetterService@libertyutilities.com

ATTACHMENT A

ADVICE LETTER 344-EA

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



September 20, 2018

Advice Letter 344-E-A

Nguyen Quan
Manager, Regulatory Affairs
Golden State Water Company
630 East Foothill Boulevard
San Dimas, CA 91773

Subject: 2017 Base Revenue Requirement Balancing Account (BRRBA) Amortization Request.

Dear Mr. Quan:

Advice Letter 344-E-A is effective as of August 31, 2018.

Sincerely,

A handwritten signature in cursive script that reads "Edward Randolph".

Edward Randolph
Director, Energy Division



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Bear Valley Electric Service (913-E)

Utility type:

ELC GAS WATER
 PLC HEAT

Contact Person: Nguyen Quan

Phone #: (909) 394-3600 x664

E-mail: nquan@eswater.com

E-mail Disposition Notice to: nquan@eswater.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 344-EA

Tier Designation: 1

Subject of AL: 2017 Base Revenue Requirement Balancing Account (BRRBA) Amortization Request

Keywords (choose from CPUC listing): Compliance, Memorandum Account

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D. 14-11-002

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date: 8/31/18

No. of tariff sheets: 15

Estimated system annual revenue effect (%): -9.36

Estimated system average rate effect (%): -9.36

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: A1, A2, A3, A4, A5-P, A5-S, D, DE, D-I-I, DM, DMS, DO, GSD, SL, TOC p1

Service affected and changes proposed¹: See Advice Letter

Pending advice letters that revise the same tariff sheets: None

¹Discuss in AL if more space is needed.

Clear Form

Protests and all other correspondence regarding this AI are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Nguyen Quan
Title: Regulatory Affairs Manager
Utility Name: Bear Valley Electric Service
Address: 630 E. Foothill Blvd.
City: San Dimas State: California
Telephone (xxx) xxx-xxxx: (909) 394-3600 x 664
Facsimile (xxx) xxx-xxxx: (909) 394-7427
Email: nquan@gswater.com

Name: Ronald Moore
Title: Senior Regulatory Analyst
Utility Name: Bear Valley Electric Service
Address: 630 E. Foothill Blvd.
City: San Dimas State: California
Telephone (xxx) xxx-xxxx: (909) 394-3600 x682
Facsimile (xxx) xxx-xxxx: (909) 394-7427
Email: rkmoore@gswater.com

Clear Form



August 14, 2018

Advice Letter No. 344-EA

(U 913 E)

California Public Utilities Commission

Golden State Water Company (GSWC) hereby transmits for filing an original and two copies of the following tariff sheets applicable to its Bear Valley Electric Service (BVES) Division.

<u>CPUC Sheet No.</u>	<u>Title of Sheet</u>	<u>Canceling CPUC Sheet No.</u>
Revised No. 2524-E*	Schedule No. A-1 General Service-Small Page 1	Revised No. 2495-E
Revised No. 2525-E*	Schedule No. A-2 General Service-Medium Page 1	Revised No. 2496-E
Revised No. 2526-E*	Schedule No. A-3 General Service-Large Page 1	Revised No. 2497-E
Revised No. 2527-E*	Schedule No. A-4 General Service – TOU Page 1	Revised No. 2498-E
Revised No. 2528-E*	Schedule No. A-5 TOU-Primary Page 1	Revised No. 2499-E
Revised No. 2529-E*	Schedule No. A-5 TOU-Secondary Page 1	Revised No. 2500-E
Revised No. 2530-E*	Schedule No. D Domestic Service Single-Family Accommodation Page 1	Revised No. 2501-E

Revised No. 2531-E*	Schedule No. DE Domestic Service Single-Family Accommodation (Employee) Page 1	Revised No. 2502-E
Revised No. 2532-E*	Schedule No. D-LI Domestic Service California Alternate Rates for Energy (CARE) Single-Family Accommodation Page 1	Revised No. 2503-E
Revised No. 2533-E*	Schedule No. DM Domestic Service Multi-Family Accommodation Page 1	Revised No. 2504-E
Revised No. 2534-E*	Schedule No. DMS Domestic Service Multi-Family Accommodation Page 1	Revised No. 2505-E
Revised No. 2535-E*	Schedule No. DO Domestic Service-Other Page 1	Revised No. 2507-E
Revised No. 2536-E*	Schedule No. GSD General Service - Demand Page 1	Revised No. 2508-E
Revised No. 2537-E*	Schedule No. SL Street Lighting Service Page 1	Revised No. 2509-E
Revised No. 2538-E*	Table of Contents Page 1 of 2	Revised No. 2523-E

SUBJECT: 2017 Base Revenue Requirement Balancing Account (BRRBA) Amortization Request

SUPPLEMENT

GSWC is supplementing its Advice Letter No. (AL) 344-E to reflect the continuation of the Purchase Power Adjustment Clause (PPAC) Balancing Account Surcredit. GSWC

sought to terminate the PPAC Balancing Account Surcredit in AL 343-E, filed on April 26, 2018. The Energy Division rejected GSWC's request to terminate the surcredit due to the residual over-collected balance that remains in the PPAC Balancing Account. The Energy Division, in its rejection letter for AL 343-E, dated July 20, 2018, directed GSWC to continue the refund at the current surcredit rate through December 31, 2018. GSWC's AL 344-E was filed subsequent to the May 1, 2018 termination of the PPAC Balancing Account Surcredit, therefore, GSWC is supplementing pending AL 344-E to reflect the reinstatement of the PPAC Balancing Account Surcredit. This supplement filing will replace AL 344-E in its entirety.

PURPOSE

BVES requests the recovery of the 2017 Base Revenue Requirement Balancing Account (BRRBA), as of December 31, 2017, which tracked the difference between BVES adopted Base Revenue Requirements and the recorded revenue from base rates, as well as the authorized adjustments booked to the BRRBA.

AL 344-EA seeks authority from the California Public Utilities Commission (Commission) to amortize the net balance of (\$88,617.07) recorded in the 2017 BRRBA over a 12-month period. The 2017 BRRBA net balance, includes an authorized adjustment of (\$783,127.93) related to the 2017 General Office costs allocation, approved in GSWC's GRC Decision No. (D.) 16-12-067.

BACKGROUND

On November 10, 2014, the Commission issued D.14-11-002, adopting the First Settlement Agreement between the Office of Ratepayer Advocates (ORA), BVES, Snow Summit, Big Bear Area Regional Wastewater Agency (BBARWA) and the City of Big Bear Lake (City). At the time D.14-11-002 was issued, a decision in GSWC's general rate case, A.14-07-006, pertaining to Administrative and General (A&G), Pensions and Benefits (P&B) costs and new allocation factors for BVES was pending. Although a final decision in A.14-07-006 was expected before January 2016, the decision was delayed until December 15, 2016. On December 15, 2016, the Commission issued D.16-12-067 in the GSWC general rate case proceeding.

In D.16-12-067, the Commission authorized GSWC to allocate to BVES: 1) expenses incurred in the operation of the General Office (GO Allocation Expenses); and 2) Common Plant (RateBase) costs. Table 1.0 below shows the summary of the net 2017 BRRBA.

Table 1.0

2017 BRRBA Balance (with interest)	\$702,594
2017 Required Annual Revenue for the GO Common Plant (Rate Base) Adj.	(\$250,728)
2017 Required Revenue for GO Allocation Expenses Adj.	(\$532,400)
Total 2017 BRRBA Refund to BVES Customers	(\$88,617)

Supporting workpapers detailing GSWC’s calculations have been provided to Energy Division staff.

REQUEST

BVES requests in this Advice Letter the authority to implement a 12-month surcredit to refund the net balance of 1.) the cumulative balance in BRRBA from January 1, 2017 through December 31, 2017 and 2.) the General Office cost allocation for 2017, as shown in Table 1.0 above.

GSWC is requesting to implement the proposed surcredit on August 31, 2018.

RATE IMPACT

The proposed surcredits for low income customers under the California Alternate Rates for Energy (CARE) Program and for Non-CARE customers are as follows:

Adjustment to Base (BaseAdj2)

CARE customers: (\$0.00047)/kWh for 12-months
 Non-CARE customers: (\$0.00059)/kWh for 12-months

BILL IMPACT

Table 2.0 below provides the bill impact on a residential customer bill at two levels of energy.

Table 2.0

Residential Class	Usage (kWh)	Current Bill	Proposed Bill	Percent Change
Residential (D)	316	\$55.34	\$50.16	-9.36%
	350	\$62.37	\$56.63	-9.21%

TIER DESIGNATION

GSWC is filing this Advice Letter with a Tier 1 designation.

EFFECTIVE DATE

GSWC request this Advice Letter become effective August 31, 2018.

No individuals or utilities have requested notification of filing of tariffs. Distribution of this Advice Letter is being made to the attached service list in accordance with General Order No. 96-B.

NOTICE AND PROTESTS

A protest is a document objecting to the granting in whole or in part of the authority sought in this advice letter.

A response is a document that does not object to the authority sought, but nevertheless presents information that the party tendering the response believes would be useful to the CPUC in acting on the request.

A protest must be mailed within 20 days of the date the CPUC accepts the advice letter for filing. The Calendar is available on the CPUC's website at www.cpuc.ca.gov.

A protest must state the facts constituting the grounds for the protest, the effect that approval of the advice letter might have on the protestant, and the reasons the protestant believes the advice letter, or a part of it, is not justified. If the protest requests an evidentiary hearing, the protest must state the facts the protestant would present at an evidentiary hearing to support its request for whole or partial denial of the advice letter. The utility must respond to a protest with five days.

All protests and responses should be sent to:

California Public Utilities Commission, Energy Division
ATTN: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
E-mail: EDTariffUnit@cpuc.ca.gov

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004 (same address above).

Copies of any such protests should be sent to this utility at:
Golden State Water Company
ATTN: Nguyen Quan
630 East Foothill Blvd.
San Dimas, CA 91773
Fax: 909-394-7427
E-mail: nquan@gswater.com

If you have not received a reply to your protest within 10 business days, contact Nguyen Quan at (909) 394-3600 ext. 664.

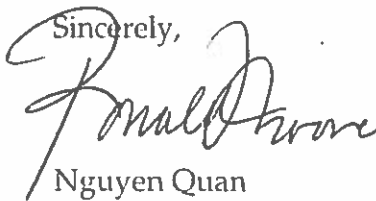
Correspondence

Any correspondence regarding this compliance filing should be sent by regular mail or e-mail to the attention of:

Nguyen Quan
Manager, Regulatory Affairs
Golden State Water Company
630 East Foothill Blvd.
San Dimas, California 91773
Email: nquan@gswater.com

The protest shall set forth the grounds upon which it is based and shall be submitted expeditiously. There is no restriction on who may file a protest.

Sincerely,

 For N. Quan.

Nguyen Quan
Manager, Regulatory Affairs

c: Edward Randolph, Director, Energy Division
Dorothy Duda, Energy Division
R. Mark Pocta, ORA

GOLDEN STATE WATER COMPANY

DISTRIBUTION LIST

BEAR VALLEY ELECTRIC DIVISION

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County of San Bernardino
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Sacramento, CA 95814
mcardona@randlecommunications.com
mgazda@randlecommunications.com

Schedule No. A-1

GENERAL SERVICE – SMALL

APPLICABILITY

Applicable to all general power service including lighting and power, whose monthly metered Maximum Demand, as defined in Special Condition 5 or, absent proper metered history is estimated by BVES, to be less than 20 kW. -Any customer served under this schedule whose metered Maximum Demand is 20 KW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 20 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-2 or A-3 rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per day \$0.450

Demand Charges

Summer Maximum Demand (\$ per kW per meter per month) None
 Winter Maximum Demand (\$ per kW per meter per month) None

Energy Charges* \$ Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	
First 49.3** kWh day	\$0.15119	(\$0.00241)	\$0.03300	\$0.05372	(\$0.01582)	\$0.21968	(R)
Remaining kWh	\$0.15119	(\$0.00241)	\$0.03300	\$0.10462	(\$0.01582)	\$0.27058	(R)
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	
First 49.3** kWh day	\$0.15119	(\$0.00241)	\$0.03300	\$0.05372	(\$0.01582)	\$0.21968	(R)
Remaining kWh	\$0.15119	(\$0.00241)	\$0.03300	\$0.10462	(\$0.01582)	\$0.27058	(R)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** This daily allowance is equivalent to an average of 1,500 kWh/month

Other Energy Charges

PPPC⁶ 0.00738 \$/KWh
 Taxes & fees⁷ 0.00075 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. A-2

GENERAL SERVICE - MEDIUM

APPLICABILITY

Applicable to all general power service including lighting and power whose monthly metered Maximum Demand is 20 kW to 50 kW as defined in Special Condition 5 or, absent proper metered history is estimated by BVES to be 20 kW but less than 50 kW. Any customer served under this schedule whose metered Maximum Demand is 50 kW or greater for any three months during the preceding twelve months or, is estimated by Bear Valley Electric Service (BVES) to be 50 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-3 or A-4 TOU rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per Day \$2.36

Demand Charges

Summer Maximum Demand (\$ per kW per meter per month) None
 Winter Maximum Demand (\$ per kW per meter per month) None

Energy Charges* \$ Per kWh

<u>SUMMER</u>	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5		TOTAL	
First 246.6** kWh day	\$0.15098	(\$0.00241)	\$0.03300	\$0.05067	(\$0.01582)		\$0.21642	(R)
Remaining kWh	\$0.15098	(\$0.00241)	\$0.03300	\$0.10157	(\$0.01582)		\$0.26732	(R)
<u>WINTER</u>	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5		TOTAL	
First 246.6** kWh day	\$0.15098	(\$0.00241)	\$0.03300	\$0.05067	(\$0.01582)		\$0.21642	(R)
Remaining kWh	\$0.15098	(\$0.00241)	\$0.03300	\$0.10157	(\$0.01582)		\$0.26732	(R)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** This daily allowance is equivalent to an average of 7,500 kWh per month

Other Energy Charges

PPPC⁶ 0.00738 \$/KWh
 Taxes & fees⁷ 0.00075 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. A-3
GENERAL SERVICE – LARGE

APPLICABILITY

Applicable to all general power service including lighting and power-whose monthly metered Maximum Demand is 50 kW to 200 kW as defined in Special Condition 5 or, absent proper metered history is estimated by BVES to be 50 kW but less than 200 kW. Any customer served under this schedule whose metered Maximum Demand is 200 kW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 200 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-4 TOU or A-5 TOU rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per day \$6.60

Demand Charges

Summer Maximum Demand (\$ per kW per meter per month) \$9.00
 Winter Maximum Demand (\$ per kW per meter per month) \$9.00

Energy Charges* \$ Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	
First 657.5** kWh day	\$0.13615	(\$0.00241)	\$0.03300	\$0.04417	(\$0.01582)	\$0.19509	(R)
Remaining kWh	\$0.13615	(\$0.00241)	\$0.03300	\$0.09507	(\$0.01582)	\$0.24599	(R)
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	
First 657.5** kWh day	\$0.13615	(\$0.00241)	\$0.03300	\$0.04417	(\$0.01582)	\$0.19509	(R)
Remaining kWh	\$0.13615	(\$0.00241)	\$0.03300	\$0.09507	(\$0.01582)	\$0.24599	(R)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** This daily allowance is equivalent to an average of 20,000 kWh/month.

Other Energy Charges

PPPC⁶ 0.00738 \$/KWh
 Taxes & fees⁷ 0.00075 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

**Schedule No. A-4 TOU
GENERAL SERVICE – TIME-OF-USE**

APPLICABILITY

Applicable to all general power service customers including lighting and power, whose monthly metered Maximum Demand, as defined in Special Condition 5 or, absent proper metered history is estimated by BVES, to be 200 kW but less than 500 kW. Any customer served under this schedule whose metered Maximum Demand is 500 kW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 500 kW or greater, is ineligible for service under this rate schedule and must take service under either the "A-5 TOU Secondary" or the "A-5 TOU Primary" rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per day

\$16.40

Demand Charges

Monthly Non TOU Maximum Demand (\$ per kW per meter per month)	\$0.00
Summer Month On-Peak Supply (\$ per kW per meter per month)	\$0.00
Summer Month On-Peak Base (\$ per kW per meter per month)	\$10.00
Winter Month On-Peak Supply (\$ per kW per meter per month)	\$0.00
Winter Month On-Peak Base (\$ per kW per meter per month)	\$10.00

Energy* Charges \$ Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	
On-peak	\$0.12826	(\$0.00241)	\$0.03300	\$0.12462	(\$0.01582)	\$0.26765	(R)
Mid-peak	\$0.12826	(\$0.00241)	\$0.03300	\$0.09122	(\$0.01582)	\$0.23425	(R)
Off-peak	\$0.12826	(\$0.00241)	\$0.03300	\$0.06895	(\$0.01582)	\$0.21198	(R)
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	
On-peak	\$0.12826	(\$0.00241)	\$0.03300	\$0.12462	(\$0.01582)	\$0.26765	(R)
Mid-peak	\$0.12826	(\$0.00241)	\$0.03300	\$0.09122	(\$0.01582)	\$0.23425	(R)
Off-peak	\$0.12826	(\$0.00241)	\$0.03300	\$0.06895	(\$0.01582)	\$0.21198	(R)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

Other Energy Charges

PPPC ⁶	0.00738 \$/KWh
Taxes & fees ⁷	0.00075 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day, plus \$3.00 per kW multiplied by the Contract Demand

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. A-5 TOU Primary
Time-Of-Use Service (Metered At Voltages of 4,160 KV and higher)

APPLICABILITY

Applicable to all general power service including lighting and power, for customers who are metered at voltages greater than 4,160 KV and who have monthly metered Maximum Demand registers, or in the opinion of BVES is expected to be, 500 kW or more. Any customer served under this Schedule whose monthly Maximum Demand has registered less than 500 kW for 12 consecutive months is eligible for service under Schedule A-4 TOU. This schedule requires eligible customers to be 100% firm use or to declare a specific "Firm Service" level of service in kW. All demand in excess of that specified Firm level will receive lower rates as indicated below.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per Day \$65.80

Demand Charges \$ per kW per meter per month

Summer Maximum Monthly Demand (Firm Service)	\$4.30
Summer On-Peak Supply (Firm & Non-Firm Service)	\$4.60
Summer On-Peak Base (Firm Service)	\$12.38
Summer On-Peak Base (Non-Firm Service)	\$6.00
Summer Mid-Peak Base (Firm & Non-Firm)	\$3.50
Winter Maximum Monthly Demand (Firm Service)	\$4.30
Winter On-Peak Supply (Firm & Non-Firm Service)	\$4.60
Winter On-Peak Base (Firm Service)	\$12.38
Winter On-Peak Base (Non-firm Service)	\$6.00
Winter Mid-Peak Base (Firm & Non-Firm)	\$3.50

Energy Charges: \$ per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	
On-peak	\$0.03398	(\$0.00241)	\$0.03300	\$0.06856	(\$0.01582)	\$0.11731	(R)
Mid-peak	\$0.03398	(\$0.00241)	\$0.03300	\$0.03761	(\$0.01582)	\$0.08636	(R)
Off-peak	\$0.03398	(\$0.00241)	\$0.03300	\$0.02421	(\$0.01582)	\$0.07296	(R)
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	
On-peak	\$0.03398	(\$0.00241)	\$0.03300	\$0.06657	(\$0.01582)	\$0.11532	(R)
Mid-peak	\$0.03398	(\$0.00241)	\$0.03300	\$0.03632	(\$0.01582)	\$0.08507	(R)
Off-peak	\$0.03398	(\$0.00241)	\$0.03300	\$0.02322	(\$0.01582)	\$0.07197	(R)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed

Other Energy Charges

PPPC⁶ 0.00738 \$/KWh
 Taxes & fees⁷ 0.00075 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day, plus \$1.50 per kW multiplied by the Contract Demand (Special Condition 3)

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. A-5 TOU Secondary
Time-Of-Use Service (Metered At Voltages less than 4,160 KV)

APPLICABILITY

Applicable to all general power service including lighting and power, for customers who are metered at voltages less than 4,160 KV and who's monthly metered Maximum Demand registers, or in the opinion of BVES is expected to be, 500 kW or more. Any customer served under this Schedule whose monthly Maximum Demand has registered less than 500 kW for 12 consecutive months is eligible for service under Schedule A-4 TOU. This schedule requires eligible customers to be 100% firm use or to declare a specific "Firm Service" level of service in kW. All demand in excess of that specified Firm level will receive lower rates as indicated below.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per Day \$65.80

Demand Charges \$ per kW per meter per month

Summer Maximum Monthly Demand (Firm Service)	\$4.30
Summer On-Peak Supply (Firm & Non-Firm Service)	\$4.60
Summer On-Peak Base (Firm Service)	\$12.38
Summer On-Peak Base (Non-Firm Service)	\$7.00
Summer Mid-Peak Base (Firm & Non-Firm)	\$3.50
Winter Maximum Monthly Demand (Firm Service)	\$4.30
Winter On-Peak Supply (Firm & Non-Firm Service)	\$4.60
Winter On-Peak Base (Firm Service)	\$12.38
Winter On-Peak Base (Non-firm Service)	\$7.00
Winter Mid-Peak Base (Firm & Non-Firm)	\$3.50

Energy Charges: \$ per kWh

	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	
SUMMER							
On-peak	\$0.06520	(\$0.00241)	\$0.03300	\$0.12462	(\$0.01582)	\$0.20459	(R)
Mid-peak	\$0.06520	(\$0.00241)	\$0.03300	\$0.09122	(\$0.01582)	\$0.17119	(R)
Off-peak	\$0.06520	(\$0.00241)	\$0.03300	\$0.06895	(\$0.01582)	\$0.14892	(R)
WINTER							
On-peak	\$0.06520	(\$0.00241)	\$0.03300	\$0.06856	(\$0.01582)	\$0.14853	(R)
Mid-peak	\$0.06520	(\$0.00241)	\$0.03300	\$0.03761	(\$0.01582)	\$0.11758	(R)
Off-peak	\$0.06520	(\$0.00241)	\$0.03300	\$0.02421	(\$0.01582)	\$0.10418	(R)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

Other Energy Charges

PPPC ⁶	0.00738 \$/KWh
Taxes & fees ⁷	0.00075 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day, plus \$1.50 kW multiplied by the Contract Demand (Special Condition 3)

Explanation of abbreviations used in table above:

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. D

DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION

APPLICABILITY

Applicable only to permanent residents of Bear Valley for separately metered residential single-phase service to a single-family accommodation and to individuals living in a multi-unit complex, where such units are separately metered by BVES.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charge

Per Meter, per Day \$0.210

Energy Charges \$ per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5		TOTAL	
Tier #1 Baseline**	\$0.10113	(\$0.00241)	\$0.03300	\$0.02307	(\$0.01582)		\$0.13897	(R)
Tier #2 ***	\$0.12660	(\$0.00241)	\$0.03300	\$0.04667	(\$0.01582)		\$0.18804	(R)
Tier #3 Remaining	\$0.14851	(\$0.00241)	\$0.03300	\$0.13482	(\$0.01582)		\$0.29810	(R)
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5		TOTAL	
Tier #1 Baseline**	\$0.10113	(\$0.00241)	\$0.03300	\$0.02307	(\$0.01582)		\$0.13897	(R)
Tier #2 ***	\$0.12660	(\$0.00241)	\$0.03300	\$0.04667	(\$0.01582)		\$0.18804	(R)
Tier #3 Remaining	\$0.14851	(\$0.00241)	\$0.03300	\$0.13482	(\$0.01582)		\$0.29810	(R)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

Other Energy Charges

PPPC⁶ 0.00738 \$/KWh
 Taxes & fees⁷ 0.00075 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. DE

DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION (EMPLOYEE)

APPLICABILITY

Applicable to electric service for domestic use rendered to all employees as defined in Special Condition 1. The energy must be for separately metered single-phase service to single family dwellings or individual living units of a multi-unit complex, where such units are separately metered by BVES.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charge

Per Meter, per day \$0.210

Energy Charges \$ per KWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	
Tier #1 Baseline**	\$0.05057	(\$0.00241)	\$0.01650	\$0.01154	(\$0.00791)	\$0.06829	(R)
Tier #2 ***	\$0.06330	(\$0.00241)	\$0.01650	\$0.02334	(\$0.00791)	\$0.09282	(R)
Tier #3 Remaining	\$0.07426	(\$0.00241)	\$0.01650	\$0.06741	(\$0.00791)	\$0.14785	(R)
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	
Tier #1 Baseline**	\$0.05057	(\$0.00241)	\$0.01650	\$0.01154	(\$0.00791)	\$0.06829	(R)
Tier #2 ***	\$0.06330	(\$0.00241)	\$0.01650	\$0.02334	(\$0.00791)	\$0.09282	(R)
Tier #3 Remaining	\$0.07426	(\$0.00241)	\$0.01650	\$0.06741	(\$0.00791)	\$0.14785	(R)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

***130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

Other Energy Charges

PPPC⁶ 0.00738 \$/KWh
 Taxes & fees⁷ 0.00075 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. D-LI

**CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE)
 DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION**

APPLICABILITY

Applicable only to permanent residents of Bear Valley for domestic single-phase service to low-income households, including lighting, heating, cooking and power or combination thereof in a single-family accommodation where the customer meets all the Special Conditions of this rate schedule.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charge

Per Meter, per Day \$0.168

Energy Charge, \$ per KWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	
Tier #1 Baseline**	\$0.08090	(\$0.00193)	\$0.02640	\$0.01846	(\$0.01266)	\$0.11118	(R)
Tier #2 ***	\$0.10128	(\$0.00193)	\$0.02640	\$0.03734	(\$0.01266)	\$0.15044	(R)
Tier #3 Remaining	\$0.11881	(\$0.00193)	\$0.02640	\$0.10786	(\$0.01266)	\$0.23849	(R)
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	
Tier #1 Baseline**	\$0.08090	(\$0.00193)	\$0.02640	\$0.01846	(\$0.01266)	\$0.11118	(R)
Tier #2 ***	\$0.10128	(\$0.00193)	\$0.02640	\$0.03734	(\$0.01266)	\$0.15044	(R)
Tier #3 Remaining	\$0.11881	(\$0.00193)	\$0.02640	\$0.10786	(\$0.01266)	\$0.23849	(R)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

Other Energy Charges

PPPC: 0.00518 \$/KWh
 Taxes & fees: 0.00075 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

**Schedule No. DM
 DOMESTIC SERVICE – MULTI-FAMILY ACCOMMODATION**

APPLICABILITY

Applicable only to permanent residents of Bear Valley for separately metered single-phase service to a multi-family accommodation on a single premise where all single-family accommodations are not separately metered. This schedule is closed to new installations.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charge

Per Meter, per Day \$0.210

Energy Charges, \$ per KWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	
Tier #1 Baseline**	\$0.10113	(\$0.00241)	\$0.03300	\$0.02307	(\$0.01582)	\$0.13897	(R)
Tier #2 ***	\$0.12660	(\$0.00241)	\$0.03300	\$0.04667	(\$0.01582)	\$0.18804	(R)
Tier #3 Remaining	\$0.14851	(\$0.00241)	\$0.03300	\$0.13482	(\$0.01582)	\$0.29810	(R)
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	
Tier #1 Baseline**	\$0.10113	(\$0.00241)	\$0.03300	\$0.02307	(\$0.01582)	\$0.13897	(R)
Tier #2 ***	\$0.12660	(\$0.00241)	\$0.03300	\$0.04667	(\$0.01582)	\$0.18804	(R)
Tier #3 Remaining	\$0.14851	(\$0.00241)	\$0.03300	\$0.13482	(\$0.01582)	\$0.29810	(R)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 3.29 kWh/day

*** 130% of baseline allowance includes use from 3.29 kWh/day up to 4.27 kWh/day

Other Energy Charges

PPPC⁶ 0.00738 \$/KWh
 Taxes & fees⁷ 0.00075 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. DMS

DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION - SUBMETERED

APPLICABILITY

Applicable only to mobile home residents of Bear Valley for separately metered single phase service to a multi-family accommodation on a single premise where all single-family accommodations are separately metered and billed by others. This schedule is closed to new installations.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County

RATES

Service Charge

Special Discount, Per Occupied Space, per Day..... (\$0.100)
 Per Meter, per Day..... \$0.210

Energy Charges, \$ per KWh

A. For All Occupied Spaces qualifying as "Permanent" residences the following basic energy rates apply

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	
Tier #1 Baseline**	\$0.10113	(\$0.00241)	\$0.03300	\$0.02307	(\$0.01582)	\$0.13897	(R)
Tier #2 ***	\$0.12660	(\$0.00241)	\$0.03300	\$0.04667	(\$0.01582)	\$0.18804	(R)
Tier #3 Remaining	\$0.14851	(\$0.00241)	\$0.03300	\$0.13482	(\$0.01582)	\$0.29810	(R)
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	
Tier #1 Baseline**	\$0.10113	(\$0.00241)	\$0.03300	\$0.02307	(\$0.01582)	\$0.13897	(R)
Tier #2 ***	\$0.12660	(\$0.00241)	\$0.03300	\$0.04667	(\$0.01582)	\$0.18804	(R)
Tier #3 Remaining	\$0.14851	(\$0.00241)	\$0.03300	\$0.13482	(\$0.01582)	\$0.29810	(R)

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

B. For All Occupied Spaces qualifying as "Low Income" residences the following basic energy rates apply

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	
Tier #1 Baseline**	\$0.08090	(\$0.00193)	\$0.02640	\$0.01846	(\$0.01266)	\$0.11118	(R)
Tier #2 ***	\$0.10128	(\$0.00193)	\$0.02640	\$0.03734	(\$0.01266)	\$0.15044	(R)
Tier #3 Remaining	\$0.11881	(\$0.00193)	\$0.02640	\$0.10786	(\$0.01266)	\$0.23849	(R)
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	
Tier #1 Baseline**	\$0.08090	(\$0.00193)	\$0.02640	\$0.01846	(\$0.01266)	\$0.11118	(R)
Tier #2 ***	\$0.10128	(\$0.00193)	\$0.02640	\$0.03734	(\$0.01266)	\$0.15044	(R)
Tier #3 Remaining	\$0.11881	(\$0.00193)	\$0.02640	\$0.10786	(\$0.01266)	\$0.23849	(R)

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

C. For All Occupied Spaces qualifying as "Seasonal" residences the following basic energy rates apply

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	
	\$0.19000	(\$0.00241)	\$0.03300	\$0.10855	(\$0.01582)	\$0.31332	(R)
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	
	\$0.19000	(\$0.00241)	\$0.03300	\$0.10855	(\$0.01582)	\$0.31332	(R)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed

The number of occupied spaces of each type above will be reported by the customer to the Utility to be used as the Multiplier (see Special Condition 2) in the billing process. Baseline allowances will be multiplied by the number of occupied spaces reported in each category.

Schedule No. DO

DOMESTIC SERVICE - OTHER

APPLICABILITY

Applicable to nonpermanent residents for domestic single-phase service, in a single-family accommodation. Does not apply to permanent residents, see Schedule "D".

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per day \$0.210

Energy Charges, \$ per KWh

<u>SUMMER</u>	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5		TOTAL	(R)
	\$0.19000	(\$0.00241)	\$0.03300	\$0.10855	(\$0.01582)		\$0.31332	
<u>WINTER</u>	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5		TOTAL	(R)
	\$0.19000	(\$0.00241)	\$0.03300	\$0.10855	(\$0.01582)		\$0.31332	

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

Other Energy Charges

PPPC⁶ 0.00738 \$/KWh
 Taxes & fees⁷ 0.00075 \$/KWh

Minimum Charge

Will be equal to \$0.850 per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. GSD

GENERAL SERVICE - DEMAND

APPLICABILITY

Limited to electric service rendered to Camp Oaks, Located at 31 Camp Oaks - 38, Big Bear Lake, California 92315.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per Day \$0.230

Demand Charges

Summer Maximum Demand (\$ per kW per meter per month) \$9.00
 Winter Maximum Demand (\$ per kW per meter per month) \$9.00

Energy* Charges \$ Per kWh

<u>SUMMER</u>	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	
All metered kWh	\$0.11760	(\$0.00241)	\$0.03300	\$0.03987	(\$0.01582)	\$0.17224	(R)
<u>WINTER</u>	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	
All metered kWh	\$0.13147	(\$0.00241)	\$0.03300	\$0.03987	(\$0.01582)	\$0.18611	(R)

* Supply charges will not be applicable to direct access purchases; all other charges will be assessed.

Other Energy Charges

PPPC⁶ 0.00738 \$/KWh
 Taxes & fees⁷ 0.00075 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. SL

STREET LIGHTING SERVICE

APPLICABILITY

Applicable to municipal or public streets, highway and outdoor lighting service supplied from overhead lines where the utility owns and maintains all the equipment.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Dusk to Dawn Service

Service will be from dusk to daylight controlled by photocells and resulting in approximately 4,165 burning hours per year.

High Pressure Sodium:

All lamps are 100 Watt, 9,500 Lumens, having a 1.141 kWh energy use per day

Service Charge:

\$ per account per day \$0.210

Fixed Charge

\$ per day per lamp \$0.434

Energy Charges \$ per kWh

<u>SUMMER</u>	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	
All kWh estimated	\$0.15426	(\$0.00241)	\$0.03300	\$0.03631	(\$0.01582)	\$0.20534	(R)
<u>WINTER</u>	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	
All kWh estimated	\$0.15426	(\$0.00241)	\$0.03300	\$0.03631	(\$0.01582)	\$0.20534	(R)

Other Energy Charges

PPPC⁶ 0.00738 \$/KWh
 Taxes & fees⁷ 0.00075 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

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