



August 14, 2018

Advice Letter No. 344-EA

(U 913 E)

California Public Utilities Commission

Golden State Water Company (GSWC) hereby transmits for filing an original and two copies of the following tariff sheets applicable to its Bear Valley Electric Service (BVES) Division.

<u>CPUC Sheet No.</u>	<u>Title of Sheet</u>	<u>Canceling CPUC Sheet No.</u>
Revised No. 2524-E*	Schedule No. A-1 General Service-Small Page 1	Revised No. 2495-E
Revised No. 2525-E*	Schedule No. A-2 General Service-Medium Page 1	Revised No. 2496-E
Revised No. 2526-E*	Schedule No. A-3 General Service-Large Page 1	Revised No. 2497-E
Revised No. 2527-E*	Schedule No. A-4 General Service – TOU Page 1	Revised No. 2498-E
Revised No. 2528-E*	Schedule No. A-5 TOU-Primary Page 1	Revised No. 2499-E
Revised No. 2529-E*	Schedule No. A-5 TOU-Secondary Page 1	Revised No. 2500-E
Revised No. 2530-E*	Schedule No. D Domestic Service Single-Family Accommodation Page 1	Revised No. 2501-E

Revised No. 2531-E*	Schedule No. DE Domestic Service Single-Family Accommodation (Employee) Page 1	Revised No. 2502-E
Revised No. 2532-E*	Schedule No. D-LI Domestic Service California Alternate Rates for Energy (CARE) Single-Family Accommodation Page 1	Revised No. 2503-E
Revised No. 2533-E*	Schedule No. DM Domestic Service Multi-Family Accommodation Page 1	Revised No. 2504-E
Revised No. 2534-E*	Schedule No. DMS Domestic Service Multi-Family Accommodation Page 1	Revised No. 2505-E
Revised No. 2535-E*	Schedule No. DO Domestic Service-Other Page 1	Revised No. 2507-E
Revised No. 2536-E*	Schedule No. GSD General Service - Demand Page 1	Revised No. 2508-E
Revised No. 2537-E*	Schedule No. SL Street Lighting Service Page 1	Revised No. 2509-E
Revised No. 2538-E*	Table of Contents Page 1 of 2	Revised No. 2523-E

SUBJECT: 2017 Base Revenue Requirement Balancing Account (BRRBA) Amortization Request

SUPPLEMENT

GSWC is supplementing its Advice Letter No. (AL) 344-E to reflect the continuation of the Purchase Power Adjustment Clause (PPAC) Balancing Account Surcredit. GSWC

sought to terminate the PPAC Balancing Account Surcredit in AL 343-E, filed on April 26, 2018. The Energy Division rejected GSWC's request to terminate the surcredit due to the residual over-collected balance that remains in the PPAC Balancing Account. The Energy Division, in its rejection letter for AL 343-E, dated July 20, 2018, directed GSWC to continue the refund at the current surcredit rate through December 31, 2018. GSWC's AL 344-E was filed subsequent to the May 1, 2018 termination of the PPAC Balancing Account Surcredit, therefore, GSWC is supplementing pending AL 344-E to reflect the reinstatement of the PPAC Balancing Account Surcredit. This supplement filing will replace AL 344-E in its entirety.

PURPOSE

BVES requests the recovery of the 2017 Base Revenue Requirement Balancing Account (BRRBA), as of December 31, 2017, which tracked the difference between BVES adopted Base Revenue Requirements and the recorded revenue from base rates, as well as the authorized adjustments booked to the BRRBA.

AL 344-EA seeks authority from the California Public Utilities Commission (Commission) to amortize the net balance of (\$88,617.07) recorded in the 2017 BRRBA over a 12-month period. The 2017 BRRBA net balance, includes an authorized adjustment of (\$783,127.93) related to the 2017 General Office costs allocation, approved in GSWC's GRC Decision No. (D.) 16-12-067.

BACKGROUND

On November 10, 2014, the Commission issued D.14-11-002, adopting the First Settlement Agreement between the Office of Ratepayer Advocates (ORA), BVES, Snow Summit, Big Bear Area Regional Wastewater Agency (BBARWA) and the City of Big Bear Lake (City). At the time D.14-11-002 was issued, a decision in GSWC's general rate case, A.14-07-006, pertaining to Administrative and General (A&G), Pensions and Benefits (P&B) costs and new allocation factors for BVES was pending. Although a final decision in A.14-07-006 was expected before January 2016, the decision was delayed until December 15, 2016. On December 15, 2016, the Commission issued D.16-12-067 in the GSWC general rate case proceeding.

In D.16-12-067, the Commission authorized GSWC to allocate to BVES: 1) expenses incurred in the operation of the General Office (GO Allocation Expenses); and 2) Common Plant (RateBase) costs. Table 1.0 below shows the summary of the net 2017 BRRBA.

Table 1.0

2017 BRRBA Balance (with interest)	\$702,594
2017 Required Annual Revenue for the GO Common Plant (Rate Base) Adj.	(\$250,728)
2017 Required Revenue for GO Allocation Expenses Adj.	(\$532, 400)
Total 2017 BRRBA Refund to BVES Customers	(\$88,617)

Supporting workpapers detailing GSWC’s calculations have been provided to Energy Division staff.

REQUEST

BVES requests in this Advice Letter the authority to implement a 12-month surcredit to refund the net balance of 1.) the cumulative balance in BRRBA from January 1, 2017 through December 31, 2017 and 2.) the General Office cost allocation for 2017, as shown in Table 1.0 above.

GSWC is requesting to implement the proposed surcredit on August 31, 2018.

RATE IMPACT

The proposed surcredits for low income customers under the California Alternate Rates for Energy (CARE) Program and for Non-CARE customers are as follows:

Adjustment to Base (BaseAdj2)

CARE customers: (\$0.00047)/kWh for 12-months
 Non-CARE customers: (\$0.00059)/kWh for 12-months

BILL IMPACT

Table 2.0 below provides the bill impact on a residential customer bill at two levels of energy.

Table 2.0

Residential Class	Usage (kWh)	Current Bill	Proposed Bill	Percent Change
Residential (D)	316	\$55.34	\$50.16	-9.36%
	350	\$62.37	\$56.63	-9.21%

TIER DESIGNATION

GSWC is filing this Advice Letter with a Tier 1 designation.

EFFECTIVE DATE

GSWC request this Advice Letter become effective August 31, 2018.

No individuals or utilities have requested notification of filing of tariffs. Distribution of this Advice Letter is being made to the attached service list in accordance with General Order No. 96-B.

NOTICE AND PROTESTS

A protest is a document objecting to the granting in whole or in part of the authority sought in this advice letter.

A response is a document that does not object to the authority sought, but nevertheless presents information that the party tendering the response believes would be useful to the CPUC in acting on the request.

A protest must be mailed within 20 days of the date the CPUC accepts the advice letter for filing. The Calendar is available on the CPUC's website at www.cpuc.ca.gov.

A protest must state the facts constituting the grounds for the protest, the effect that approval of the advice letter might have on the protestant, and the reasons the protestant believes the advice letter, or a part of it, is not justified. If the protest requests an evidentiary hearing, the protest must state the facts the protestant would present at an evidentiary hearing to support its request for whole or partial denial of the advice letter. The utility must respond to a protest with five days.

All protests and responses should be sent to:

California Public Utilities Commission, Energy Division
ATTN: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
E-mail: EDTariffUnit@cpuc.ca.gov

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004 (same address above).

Copies of any such protests should be sent to this utility at:
Golden State Water Company
ATTN: Nguyen Quan
630 East Foothill Blvd.
San Dimas, CA 91773
Fax: 909-394-7427
E-mail: nquan@gswater.com

If you have not received a reply to your protest within 10 business days, contact Nguyen Quan at (909) 394-3600 ext. 664.

Correspondence

Any correspondence regarding this compliance filing should be sent by regular mail or e-mail to the attention of:

Nguyen Quan
Manager, Regulatory Affairs
Golden State Water Company
630 East Foothill Blvd.
San Dimas, California 91773
Email: nquan@gswater.com

The protest shall set forth the grounds upon which it is based and shall be submitted expeditiously. There is no restriction on who may file a protest.

Sincerely,



For N. Quan.

Nguyen Quan
Manager, Regulatory Affairs

c: Edward Randolph, Director, Energy Division
Dorothy Duda, Energy Division
R. Mark Pocta, ORA

GOLDEN STATE WATER COMPANY

DISTRIBUTION LIST

BEAR VALLEY ELECTRIC DIVISION

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Schedule No. A-1

GENERAL SERVICE – SMALL

APPLICABILITY

Applicable to all general power service including lighting and power, whose monthly metered Maximum Demand, as defined in Special Condition 5 or, absent proper metered history is estimated by BVES, to be less than 20 kW. -Any customer served under this schedule whose metered Maximum Demand is 20 KW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 20 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-2 or A-3 rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per day \$0.450

Demand Charges

Summer Maximum Demand (\$ per kW per meter per month) None
 Winter Maximum Demand (\$ per kW per meter per month) None

Energy Charges* \$ Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	
First 49.3** kWh day	\$0.15119	(\$0.00241)	\$0.03300	\$0.05372	(\$0.01582)	\$0.21968	(R)
Remaining kWh	\$0.15119	(\$0.00241)	\$0.03300	\$0.10462	(\$0.01582)	\$0.27058	(R)
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	
First 49.3** kWh day	\$0.15119	(\$0.00241)	\$0.03300	\$0.05372	(\$0.01582)	\$0.21968	(R)
Remaining kWh	\$0.15119	(\$0.00241)	\$0.03300	\$0.10462	(\$0.01582)	\$0.27058	(R)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** This daily allowance is equivalent to an average of 1,500 kWh/month

Other Energy Charges

PPPC⁶ 0.00738 \$/KWh
 Taxes & fees⁷ 0.00075 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. A-2

GENERAL SERVICE – MEDIUM

APPLICABILITY

Applicable to all general power service including lighting and power-whose monthly metered Maximum Demand is 20 kW to 50 kW as defined in Special Condition 5 or, absent proper metered history is estimated by BVES to be 20 kW but less than 50 kW. Any customer served under this schedule whose metered Maximum Demand is 50 kW or greater for any three months during the preceding twelve months or, is estimated by Bear Valley Electric Service (BVES) to be 50 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-3 or A-4 TOU rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per Day **\$2.36**

Demand Charges

Summer Maximum Demand (\$ per kW per meter per month) **None**
 Winter Maximum Demand (\$ per kW per meter per month) **None**

Energy Charges* \$ Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	
First 246.6** kWh day	\$0.15098	(\$0.00241)	\$0.03300	\$0.05067	(\$0.01582)	\$0.21642	(R)
Remaining kWh	\$0.15098	(\$0.00241)	\$0.03300	\$0.10157	(\$0.01582)	\$0.26732	(R)
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	
First 246.6** kWh day	\$0.15098	(\$0.00241)	\$0.03300	\$0.05067	(\$0.01582)	\$0.21642	(R)
Remaining kWh	\$0.15098	(\$0.00241)	\$0.03300	\$0.10157	(\$0.01582)	\$0.26732	(R)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** This daily allowance is equivalent to an average of 7,500 kWh per month

Other Energy Charges

PPPC⁶ 0.00738 \$/KWh
 Taxes & fees⁷ 0.00075 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. A-3
GENERAL SERVICE – LARGE

APPLICABILITY

Applicable to all general power service including lighting and power-whose monthly metered Maximum Demand is 50 kW to 200 kW as defined in Special Condition 5 or, absent proper metered history is estimated by BVES to be 50 kW but less than 200 kW. Any customer served under this schedule whose metered Maximum Demand is 200 kW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 200 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-4 TOU or A-5 TOU rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per day \$6.60

Demand Charges

Summer Maximum Demand (\$ per kW per meter per month) \$9.00
Winter Maximum Demand (\$ per kW per meter per month) \$9.00

Energy Charges* \$ Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5		TOTAL	
First 657.5** kWh day	\$0.13615	(\$0.00241)	\$0.03300	\$0.04417	(\$0.01582)		\$0.19509	(R)
Remaining kWh	\$0.13615	(\$0.00241)	\$0.03300	\$0.09507	(\$0.01582)		\$0.24599	(R)
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5		TOTAL	
First 657.5** kWh day	\$0.13615	(\$0.00241)	\$0.03300	\$0.04417	(\$0.01582)		\$0.19509	(R)
Remaining kWh	\$0.13615	(\$0.00241)	\$0.03300	\$0.09507	(\$0.01582)		\$0.24599	(R)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** This daily allowance is equivalent to an average of 20,000 kWh/month.

Other Energy Charges

PPPC⁶ 0.00738 \$/KWh
Taxes & fees⁷ 0.00075 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. A-4 TOU
GENERAL SERVICE – TIME-OF-USE

APPLICABILITY

Applicable to all general power service customers including lighting and power, whose monthly metered Maximum Demand, as defined in Special Condition 5 or, absent proper metered history is estimated by BVES, to be 200 kW but less than 500 kW. Any customer served under this schedule whose metered Maximum Demand is 500 kW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 500 kW or greater, is ineligible for service under this rate schedule and must take service under either the "A-5 TOU Secondary" or the "A-5 TOU Primary" rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per day

\$16.40

Demand Charges

Monthly Non TOU Maximum Demand (\$ per kW per meter per month)

\$0.00

Summer Month On-Peak Supply (\$ per kW per meter per month)

\$0.00

Summer Month On-Peak Base (\$ per kW per meter per month)

\$10.00

Winter Month On-Peak Supply (\$ per kW per meter per month)

\$0.00

Winter Month On-Peak Base (\$ per kW per meter per month)

\$10.00

Energy* Charges \$ Per kWh

<u>SUMMER</u>	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	
On-peak	\$0.12826	(\$0.00241)	\$0.03300	\$0.12462	(\$0.01582)	\$0.26765	(R)
Mid-peak	\$0.12826	(\$0.00241)	\$0.03300	\$0.09122	(\$0.01582)	\$0.23425	(R)
Off-peak	\$0.12826	(\$0.00241)	\$0.03300	\$0.06895	(\$0.01582)	\$0.21198	(R)
<u>WINTER</u>	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	
On-peak	\$0.12826	(\$0.00241)	\$0.03300	\$0.12462	(\$0.01582)	\$0.26765	(R)
Mid-peak	\$0.12826	(\$0.00241)	\$0.03300	\$0.09122	(\$0.01582)	\$0.23425	(R)
Off-peak	\$0.12826	(\$0.00241)	\$0.03300	\$0.06895	(\$0.01582)	\$0.21198	(R)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

Other Energy Charges

PPPC⁶ 0.00738 \$/KWh

Taxes & fees⁷ 0.00075 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day, plus \$3.00 per kW multiplied by the Contract Demand

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. A-5 TOU Primary
Time-Of-Use Service (Metered At Voltages of 4,160 KV and higher)

APPLICABILITY

Applicable to all general power service including lighting and power, for customers who are metered at voltages greater than 4,160 KV and who have monthly metered Maximum Demand registers, or in the opinion of BVES is expected to be, 500 kW or more. Any customer served under this Schedule whose monthly Maximum Demand has registered less than 500 kW for 12 consecutive months is eligible for service under Schedule A-4 TOU. This schedule requires eligible customers to be 100% firm use or to declare a specific "Firm Service" level of service in kW. All demand in excess of that specified Firm level will receive lower rates as indicated below.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per Day \$65.80

Demand Charges \$ per kW per meter per month

Summer Maximum Monthly Demand (Firm Service)	\$4.30
Summer On-Peak Supply (Firm & Non-Firm Service)	\$4.60
Summer On-Peak Base (Firm Service)	\$12.38
Summer On-Peak Base (Non-Firm Service)	\$6.00
Summer Mid-Peak Base (Firm & Non-Firm)	\$3.50
Winter Maximum Monthly Demand (Firm Service)	\$4.30
Winter On-Peak Supply (Firm & Non-Firm Service)	\$4.60
Winter On-Peak Base (Firm Service)	\$12.38
Winter On-Peak Base (Non-firm Service)	\$6.00
Winter Mid-Peak Base (Firm & Non-Firm)	\$3.50

Energy Charges: \$ per KWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	
On-peak	\$0.03398	(\$0.00241)	\$0.03300	\$0.06856	(\$0.01582)	\$0.11731	(R)
Mid-peak	\$0.03398	(\$0.00241)	\$0.03300	\$0.03761	(\$0.01582)	\$0.08636	(R)
Off-peak	\$0.03398	(\$0.00241)	\$0.03300	\$0.02421	(\$0.01582)	\$0.07296	(R)
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	
On-peak	\$0.03398	(\$0.00241)	\$0.03300	\$0.06657	(\$0.01582)	\$0.11532	(R)
Mid-peak	\$0.03398	(\$0.00241)	\$0.03300	\$0.03632	(\$0.01582)	\$0.08507	(R)
Off-peak	\$0.03398	(\$0.00241)	\$0.03300	\$0.02322	(\$0.01582)	\$0.07197	(R)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

Other Energy Charges

PPPC ⁶	0.00738 \$/KWh
Taxes & fees ⁷	0.00075 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day, plus \$1.50 per kW multiplied by the Contract Demand (Special Condition 3)

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. A-5 TOU Secondary
Time-Of-Use Service (Metered At Voltages less than 4,160 KV)

APPLICABILITY

Applicable to all general power service including lighting and power, for customers who are metered at voltages less than 4,160 KV and who's monthly metered Maximum Demand registers, or in the opinion of BVES is expected to be, 500 kW or more. Any customer served under this Schedule whose monthly Maximum Demand has registered less than 500 kW for 12 consecutive months is eligible for service under Schedule A-4 TOU. This schedule requires eligible customers to be 100% firm use or to declare a specific "Firm Service" level of service in kW. All demand in excess of that specified Firm level will receive lower rates as indicated below.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per Day **\$65.80**

Demand Charges \$ per kW per meter per month

Summer Maximum Monthly Demand (Firm Service)	\$4.30
Summer On-Peak Supply (Firm & Non-Firm Service)	\$4.60
Summer On-Peak Base (Firm Service)	\$12.38
Summer On-Peak Base (Non-Firm Service)	\$7.00
Summer Mid-Peak Base (Firm & Non-Firm)	\$3.50
Winter Maximum Monthly Demand (Firm Service)	\$4.30
Winter On-Peak Supply (Firm & Non-Firm Service)	\$4.60
Winter On-Peak Base (Firm Service)	\$12.38
Winter On-Peak Base (Non-firm Service)	\$7.00
Winter Mid-Peak Base (Firm & Non-Firm)	\$3.50

Energy Charges: \$ per KWh

<u>SUMMER</u>	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	
On-peak	\$0.06520	(\$0.00241)	\$0.03300	\$0.12462	(\$0.01582)	\$0.20459	(R)
Mid-peak	\$0.06520	(\$0.00241)	\$0.03300	\$0.09122	(\$0.01582)	\$0.17119	(R)
Off-peak	\$0.06520	(\$0.00241)	\$0.03300	\$0.06895	(\$0.01582)	\$0.14892	(R)
<u>WINTER</u>	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	
On-peak	\$0.06520	(\$0.00241)	\$0.03300	\$0.06856	(\$0.01582)	\$0.14853	(R)
Mid-peak	\$0.06520	(\$0.00241)	\$0.03300	\$0.03761	(\$0.01582)	\$0.11758	(R)
Off-peak	\$0.06520	(\$0.00241)	\$0.03300	\$0.02421	(\$0.01582)	\$0.10418	(R)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

Other Energy Charges

PPPC ⁶	0.00738 \$/KWh
Taxes & fees ⁷	0.00075 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day, plus \$1.50 kW multiplied by the Contract Demand (Special Condition 3)

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. D

DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION

APPLICABILITY

Applicable only to permanent residents of Bear Valley for separately metered residential single-phase service to a single-family accommodation and to individuals living in a multi-unit complex, where such units are separately metered by BVES.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charge

Per Meter, per Day \$0.210

Energy Charges \$ per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	
Tier #1 Baseline**	\$0.10113	(\$0.00241)	\$0.03300	\$0.02307	(\$0.01582)	\$0.13897	(R)
Tier #2 ***	\$0.12660	(\$0.00241)	\$0.03300	\$0.04667	(\$0.01582)	\$0.18804	(R)
Tier #3 Remaining	\$0.14851	(\$0.00241)	\$0.03300	\$0.13482	(\$0.01582)	\$0.29810	(R)
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	
Tier #1 Baseline**	\$0.10113	(\$0.00241)	\$0.03300	\$0.02307	(\$0.01582)	\$0.13897	(R)
Tier #2 ***	\$0.12660	(\$0.00241)	\$0.03300	\$0.04667	(\$0.01582)	\$0.18804	(R)
Tier #3 Remaining	\$0.14851	(\$0.00241)	\$0.03300	\$0.13482	(\$0.01582)	\$0.29810	(R)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

Other Energy Charges

PPPC⁶ 0.00738 \$/KWh
 Taxes & fees⁷ 0.00075 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. DE

DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION (EMPLOYEE)

APPLICABILITY

Applicable to electric service for domestic use rendered to all employees as defined in Special Condition 1. The energy must be for separately metered single-phase service to single family dwellings or individual living units of a multi-unit complex, where such units are separately metered by BVES.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charge

Per Meter, per day \$0.210

Energy Charges \$ per KWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	
Tier #1 Baseline**	\$0.05057	(\$0.00241)	\$0.01650	\$0.01154	(\$0.00791)	\$0.06829	(R)
Tier #2 ***	\$0.06330	(\$0.00241)	\$0.01650	\$0.02334	(\$0.00791)	\$0.09282	(R)
Tier #3 Remaining	\$0.07426	(\$0.00241)	\$0.01650	\$0.06741	(\$0.00791)	\$0.14785	(R)
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	
Tier #1 Baseline**	\$0.05057	(\$0.00241)	\$0.01650	\$0.01154	(\$0.00791)	\$0.06829	(R)
Tier #2 ***	\$0.06330	(\$0.00241)	\$0.01650	\$0.02334	(\$0.00791)	\$0.09282	(R)
Tier #3 Remaining	\$0.07426	(\$0.00241)	\$0.01650	\$0.06741	(\$0.00791)	\$0.14785	(R)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

***130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

Other Energy Charges

PPPC⁶ 0.00738 \$/KWh
 Taxes & fees⁷ 0.00075 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. D-LI

**CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE)
 DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION**

APPLICABILITY

Applicable only to permanent residents of Bear Valley for domestic single-phase service to low-income households, including lighting, heating, cooking and power or combination thereof in a single-family accommodation where the customer meets all the Special Conditions of this rate schedule.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charge

Per Meter, per Day \$0.168

Energy Charge, \$ per KWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	
Tier #1 Baseline**	\$0.08090	(\$0.00193)	\$0.02640	\$0.01846	(\$0.01266)	\$0.11118	(R)
Tier #2 ***	\$0.10128	(\$0.00193)	\$0.02640	\$0.03734	(\$0.01266)	\$0.15044	(R)
Tier #3 Remaining	\$0.11881	(\$0.00193)	\$0.02640	\$0.10786	(\$0.01266)	\$0.23849	(R)
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	
Tier #1 Baseline**	\$0.08090	(\$0.00193)	\$0.02640	\$0.01846	(\$0.01266)	\$0.11118	(R)
Tier #2 ***	\$0.10128	(\$0.00193)	\$0.02640	\$0.03734	(\$0.01266)	\$0.15044	(R)
Tier #3 Remaining	\$0.11881	(\$0.00193)	\$0.02640	\$0.10786	(\$0.01266)	\$0.23849	(R)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

Other Energy Charges

PPPC⁶: 0.00518 \$/KWh

Taxes & fees⁷: 0.00075 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

**Schedule No. DM
 DOMESTIC SERVICE – MULTI-FAMILY ACCOMMODATION**

APPLICABILITY

Applicable only to permanent residents of Bear Valley for separately metered single-phase service to a multi-family accommodation on a single premise where all single-family accommodations are not separately metered. This schedule is closed to new installations.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charge

Per Meter, per Day \$0.210

Energy Charges, \$ per KWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5		TOTAL	
Tier #1 Baseline**	\$0.10113	(\$0.00241)	\$0.03300	\$0.02307	(\$0.01582)		\$0.13897	(R)
Tier #2 ***	\$0.12660	(\$0.00241)	\$0.03300	\$0.04667	(\$0.01582)		\$0.18804	(R)
Tier #3 Remaining	\$0.14851	(\$0.00241)	\$0.03300	\$0.13482	(\$0.01582)		\$0.29810	(R)
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5		TOTAL	
Tier #1 Baseline**	\$0.10113	(\$0.00241)	\$0.03300	\$0.02307	(\$0.01582)		\$0.13897	(R)
Tier #2 ***	\$0.12660	(\$0.00241)	\$0.03300	\$0.04667	(\$0.01582)		\$0.18804	(R)
Tier #3 Remaining	\$0.14851	(\$0.00241)	\$0.03300	\$0.13482	(\$0.01582)		\$0.29810	(R)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 3.29 kWh/day

*** 130% of baseline allowance includes use from 3.29 kWh/day up to 4.27 kWh/day

Other Energy Charges

PPPC⁶ 0.00738 \$/KWh
 Taxes & fees⁷ 0.00075 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. DMS

DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION - SUBMETERED

APPLICABILITY

Applicable only to mobile home residents of Bear Valley for separately metered single phase service to a multi-family accommodation on a single premise where all single-family accommodations are separately metered and billed by others. This schedule is closed to new installations.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charge

Special Discount, Per Occupied Space, per Day..... (\$0.100)
 Per Meter, per Day..... \$0.210

Energy Charges, \$ per kWh

A. For All Occupied Spaces qualifying as "Permanent" residences the following basic energy rates apply

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	
Tier #1 Baseline**	\$0.10113	(\$0.00241)	\$0.03300	\$0.02307	(\$0.01582)	\$0.13897	(R)
Tier #2 ***	\$0.12660	(\$0.00241)	\$0.03300	\$0.04667	(\$0.01582)	\$0.18804	(R)
Tier #3 Remaining	\$0.14851	(\$0.00241)	\$0.03300	\$0.13482	(\$0.01582)	\$0.29810	(R)
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	
Tier #1 Baseline**	\$0.10113	(\$0.00241)	\$0.03300	\$0.02307	(\$0.01582)	\$0.13897	(R)
Tier #2 ***	\$0.12660	(\$0.00241)	\$0.03300	\$0.04667	(\$0.01582)	\$0.18804	(R)
Tier #3 Remaining	\$0.14851	(\$0.00241)	\$0.03300	\$0.13482	(\$0.01582)	\$0.29810	(R)

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

B. For All Occupied Spaces qualifying as "Low Income" residences the following basic energy rates apply

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	
Tier #1 Baseline**	\$0.08090	(\$0.00193)	\$0.02640	\$0.01846	(\$0.01266)	\$0.11118	(R)
Tier #2 ***	\$0.10128	(\$0.00193)	\$0.02640	\$0.03734	(\$0.01266)	\$0.15044	(R)
Tier #3 Remaining	\$0.11881	(\$0.00193)	\$0.02640	\$0.10786	(\$0.01266)	\$0.23849	(R)
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	
Tier #1 Baseline**	\$0.08090	(\$0.00193)	\$0.02640	\$0.01846	(\$0.01266)	\$0.11118	(R)
Tier #2 ***	\$0.10128	(\$0.00193)	\$0.02640	\$0.03734	(\$0.01266)	\$0.15044	(R)
Tier #3 Remaining	\$0.11881	(\$0.00193)	\$0.02640	\$0.10786	(\$0.01266)	\$0.23849	(R)

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

C. For All Occupied Spaces qualifying as "Seasonal" residences the following basic energy rates apply

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	
	\$0.19000	(\$0.00241)	\$0.03300	\$0.10855	(\$0.01582)	\$0.31332	(R)
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	
	\$0.19000	(\$0.00241)	\$0.03300	\$0.10855	(\$0.01582)	\$0.31332	(R)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed

The number of occupied spaces of each type above will be reported by the customer to the Utility to be used as the Multiplier (see Special Condition 2) in the billing process. Baseline allowances will be multiplied by the number of occupied spaces reported in each category.

Schedule No. DO

DOMESTIC SERVICE - OTHER

APPLICABILITY

Applicable to nonpermanent residents for domestic single-phase service, in a single-family accommodation. Does not apply to permanent residents, see Schedule "D".

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per day **\$0.210**

Energy Charges, \$ per KWh

<u>SUMMER</u>	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5		TOTAL	
	\$0.19000	(\$0.00241)	\$0.03300	\$0.10855	(\$0.01582)		\$0.31332	(R)
<u>WINTER</u>	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5		TOTAL	
	\$0.19000	(\$0.00241)	\$0.03300	\$0.10855	(\$0.01582)		\$0.31332	(R)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

Other Energy Charges

PPPC⁶ 0.00738 \$/KWh
 Taxes & fees⁷ 0.00075 \$/KWh

Minimum Charge

Will be equal to \$0.850 per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. GSD

GENERAL SERVICE - DEMAND

APPLICABILITY

Limited to electric service rendered to Camp Oaks, Located at 31 Camp Oaks - 38, Big Bear Lake, California 92315.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per Day **\$0.230**

Demand Charges

Summer Maximum Demand (\$ per kW per meter per month) **\$9.00**
 Winter Maximum Demand (\$ per kW per meter per month) **\$9.00**

Energy* Charges \$ Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5		TOTAL	
All metered kWh	\$0.11760	(\$0.00241)	\$0.03300	\$0.03987	(\$0.01582)		\$0.17224	(R)
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5		TOTAL	
All metered kWh	\$0.13147	(\$0.00241)	\$0.03300	\$0.03987	(\$0.01582)		\$0.18611	(R)

* Supply charges will not be applicable to direct access purchases; all other charges will be assessed.

Other Energy Charges

PPPC⁶ 0.00738 \$/KWh
 Taxes & fees⁷ 0.00075 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. SL

STREET LIGHTING SERVICE

APPLICABILITY

Applicable to municipal or public streets, highway and outdoor lighting service supplied from overhead lines where the utility owns and maintains all the equipment.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Dusk to Dawn Service

Service will be from dusk to daylight controlled by photocells and resulting in approximately 4,165 burning hours per year.

High Pressure Sodium:

All lamps are 100 Watt, 9,500 Lumens, having a 1.141 kWh energy use per day

Service Charge:

\$ per account per day **\$0.210**

Fixed Charge

\$ per day per lamp **\$0.434**

Energy Charges \$ per kWh

<u>SUMMER</u>	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5		TOTAL	
All kWh estimated	\$0.15426	(\$0.00241)	\$0.03300	\$0.03631	(\$0.01582)		\$0.20534	(R)
<u>WINTER</u>	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5		TOTAL	
All kWh estimated	\$0.15426	(\$0.00241)	\$0.03300	\$0.03631	(\$0.01582)		\$0.20534	(R)

Other Energy Charges

PPPC⁶ 0.00738 \$/KWh
 Taxes & fees⁷ 0.00075 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

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