



November 21, 2017

Advice Letter No. 333-E

(U 913 E)

California Public Utilities Commission

Golden State Water Company ("GSWC"), on behalf of its Bear Valley Electric Service ("BVES") division, hereby transmits for filing an original and two conformed copies of this advice letter with the California Public Utilities Commission ("Commission").

SUBJECT: 2017 Annual Report on the California Alternate Rates for Energy ("CARE"), Energy Savings Assistance ("ESA") Programs and the Public Purpose Program ("PPP") for 2016

Purpose

This Advice Letter reports to the Commission results of BVES managed programs in CARE, ESA and PPP for the year 2016.

Background

On April 28, 2009, BVES filed Supplemental Advice Letter 229-EA. Advice Letter 229-EA was filed in compliance with Commission orders to place the CARE and ESA program budgets and expenditures in a single Public Purpose Program surcharge (D.08-12-019); to adjust the California Energy Commission ("CEC") Renewable Energy Program surcharge (Resolution E-4160), and to credit customers for unencumbered renewable funds (Resolution E-4160). BVES also requested authority to establish balancing accounts to ensure that individual program funds and expenses are properly recorded and recovered.

Advice Letter 229-EA provided the PPP surcharges as follow:

Programs	Low Income Customers Surcharge (per kWh)	Other Than Low Income Customers Surcharge (per kWh)
CARE Program	\$.00000	\$.00220
LIEE Program	\$.00190	\$.00190
CEC Renewables	\$.00020	\$.00020
CEC RD&D	\$.00041	\$.00041
TOTAL	\$.00251	\$.00471

On May 27, 2009, the Director, Energy Division approved Advice Letter 229-EA effective June 1, 2009.

This advice letter complies with the requirements noted in Advice Letter 229-EA by providing to the Commission each year the disposition of the budgets and expenses of the CARE and ESA programs and the CEC renewable energy program and research development and demonstration program ("RD&D").

- Attachment A provides the CARE Balancing Account for 2016
- Attachment B provides the ESA Balancing Account for 2016.
- Attachment C provides the 2016 balancing account for both the CEC renewable energy and RD&D surcharge programs.

Tier Designation

This advice letter is submitted with a Tier 2 designation.

Effective Date

GSWC is requesting an effective date of December 20, 2017.

Notice and Protests

A protest is a document objecting to the granting in whole or in part of the authority sought in this advice letter.

A response is a document that does not object to the authority sought, but nevertheless presents information that the party tendering the response believes would be useful to the CPUC in acting on the request.

A protest must be mailed within 20 days of the date the CPUC accepts the advice letter for filing. The Calendar is available on the CPUC's website at www.cpuc.ca.gov.

A protest must state the facts constituting the grounds for the protest, the effect that approval of the advice letter might have on the protestant, and the reasons the protestant believes the advice letter, or a part of it, is not justified. If the protest requests an evidentiary hearing, the protest must state the facts the protestant would present at an evidentiary hearing to support its request for whole or partial denial of the advice letter. The utility must respond to a protest with five days.

**All protests and responses should be sent to:
California Public Utilities Commission, Energy Division**

November 21, 2017

ATTN: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
E-mail: EDTariffUnit@cpuc.ca.gov

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004 (same address above).

Copies of any such protests should be sent to this utility at:

Golden State Water Company
ATTN: Nguyen Quan
630 East Foothill Blvd.
San Dimas, CA 91773
Fax: 909-394-7427
E-mail: nquan@gswater.com

If you have not received a reply to your protest within 10 business days, contact Ronald Moore at (909) 394-3600 ext. 664.

No individuals or utilities have requested notification of filing of tariffs. In accordance with General Order 96-B, a copy of this advice letter is being furnished to the entities listed on the attached service list.

In accordance with Public Utilities Code Section 491, notice to the public is hereby given by filing and keeping the advice letter filing open for public inspection at Bear Valley Electric Service and Golden State Water Company Headquarters.

Sincerely yours,



Nguyen Quan
Manager, Regulatory Affairs
Golden State Water Company (DBA Bear Valley Electric Service)

c: Edward Randolph, Director, Energy Division
James Loewen, Energy Division
R. Mark Pocta, Office of Ratepayer Advocates

GOLDEN STATE WATER COMPANY

DISTRIBUTION LIST

BEAR VALLEY ELECTRIC DIVISION

Agnes Roberts, Financial Analyst
Big Bear City Community Services District
agnes.roberts@bbccsd.org
Email Only

City Clerk
City of Big Bear Lake
39707 Big Bear Blvd.
P. O. Box 10000
Big Bear Lake, CA 92315

City Attorney
City of Big Bear Lake
39707 Big Bear Blvd.
P. O. Box 10000
Big Bear Lake, CA 92315

County Clerk
County of San Bernardino
385 N. Arrowhead Ave., 2nd Floor
San Bernardino, CA 92415-0140

County Counsel
County of San Bernardino
385 N. Arrowhead Ave., 4th Floor
San Bernardino, CA 92415-0140

Dave Morse
2436 Rivendell Lane
Davis, CA 95616
davidmorse9@gmail.com

Wade Reeser, VP Operations
Big Bear Mountain Resorts
P.O. Box 77, 880 Summit Blvd.
Big Bear Lake, CA 92315
Wreeser@Mammothresorts.com

Megan Somogyi
Goodin, MacBride, Squeri & Day, LLP
505 Sansome Street, Suite 900
San Francisco, CA 94111
MSomogy@goodinmacbride.com

Roman Nava
OPR Communications
rnav@oprusa.com

ATTACHMENT A

**Bear Valley Electric Service (U913-E)
California Alternate Rate for Energy (CARE) Program
2018 Balancing Account**

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
Total CARE Surcharge	\$11,066.49	\$24,815.52	\$20,596.08	\$20,221.75	\$16,635.99	\$17,743.64	\$20,150.20	\$18,308.65	\$20,779.63	\$18,623.11	\$18,220.57	\$30,019.91	\$257,173.53
Total CARE Discount	\$33,230.62	\$29,684.27	\$24,265.95	\$24,814.87	\$21,945.89	\$20,835.31	\$23,217.89	\$21,060.76	\$21,547.70	\$21,541.51	\$20,756.07	\$28,459.82	\$289,484.45
Administrative Costs*	\$699.90	\$397.60	\$666.40	\$303.60	\$989.00	\$560.53	\$2,448.54	(\$446.60)	\$821.00	\$365.00	\$436.00	\$688.82	\$7,456.49
Total Program Costs	\$33,556.42	\$30,091.87	\$24,832.35	\$25,218.27	\$22,643.89	\$21,395.84	\$25,665.83	\$20,614.16	\$22,168.70	\$21,926.51	\$21,192.07	\$27,047.24	\$296,950.94
Over/(Under) Collection Balows Interest	(\$2,895.93)	(\$5,278.36)	(\$4,236.26)	(\$4,996.52)	(\$6,207.90)	(\$3,652.20)	(\$5,513.43)	(\$2,307.51)	(\$1,389.07)	(\$3,303.40)	(\$2,971.51)	\$2,872.66	(\$39,777.41)
Agency Interest	(\$132.71)	(\$134.36)	(\$136.28)	(\$141.08)	(\$143.38)	(\$148.44)	(\$141.16)	(\$155.13)	(\$165.32)	(\$182.13)	(\$198.40)	(\$234.54)	(\$1,910.92)
Over/(Under) Collection With Interest	(\$3,028.64)	(\$5,410.72)	(\$4,372.54)	(\$5,137.60)	(\$6,351.28)	(\$3,800.63)	(\$5,654.59)	(\$2,462.63)	(\$1,554.39)	(\$3,485.52)	(\$3,170.91)	\$2,738.12	(\$41,688.33)

*Administrative Costs Include Franchise Fees (0.697%) and Uncollectible (0.337%). Allowed Administrative Costs: \$4,570 annually

ATTACHMENT B

**Bear Valley Electric Service (U913-E)
 Energy Savings Assistance ("ESA") Program
 2016 Balancing Account**

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
ESA Program	(\$29,732.41)	(\$24,024.58)	(\$19,909.50)	(\$19,654.47)	(\$16,256.24)	(\$17,165.33)	(\$19,420.93)	(\$17,604.78)	(\$19,829.47)	(\$17,978.68)	(\$17,525.55)	(\$28,295.11)	(\$247,397.05)
Program Expenses	\$1,438.46	\$12,860.00	\$11,528.14	\$7,974.08	\$11,741.56	\$6,477.40	\$25,986.56	\$6,029.65	\$27,422.21	\$1,420.00	\$30,334.59	\$12,210.56	\$155,445.21

ATTACHMENT C

**Bear Valley Electric Service (U913-E)
Public Purpose Program (PPP)
2016 Balancing Account
California Energy Commission Renewable Energy Program
California Energy Commission, Development and Demonstration (RD&D) Program**

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
Research and Development	(\$7,584.01)	\$5,184.28	\$4,296.29	(\$9,758.75)	\$3,507.94	\$3,704.12	(\$9,809.14)	\$3,798.95	\$4,279.02	(\$10,120.37)	\$3,781.85	\$6,105.82	(\$2,614.00)
Renewable Energy	(\$3,660.31)	\$2,528.88	\$2,095.71	\$2,068.87	\$1,711.16	\$1,806.88	(\$4,745.71)	\$1,853.11	\$2,087.29	(\$4,897.53)	\$1,844.77	\$2,978.40	\$5,671.50

Note 1) denota undercollection

The table below shows the schedule of quarterly refunds to the California Energy Commission

Quarter	Research and Development	Renewable Energy
1st Quarter	\$6,790	\$14,000
2nd Quarter	\$6,790	\$14,000
3rd Quarter	\$6,790	\$14,000
4th Quarter	\$6,790	\$14,000
Total Due	\$27,160	\$56,000