



November 30, 2016

Advice Letter No. 321-E

(U 913 E)

California Public Utilities Commission

In accordance with the California Public Utilities Commission Decision No. 16-02-021, Bear Valley Electric Service hereby submits for filing the following changes to its tariff schedules. The revised tariff sheets are attached hereto.

<u>CPUC Sheet No.</u>	<u>Title of Sheet</u>	<u>Canceling CPUC Sheet No.</u>
Revised No. 2384-E	Schedule No. A-1 General Service-Small Page 1	Revised No. 2349-E
Revised No. 2385-E	Schedule No. A-2 General Service-Medium Page 1	Revised No. 2350-E
Revised No. 2386-E	Schedule No. A-3 General Service-Large Page 1	Revised No. 2351-E
Revised No. 2387-E	Schedule No. A-4 General Service - TOU Page 1	Revised No. 2352-E
Revised No. 2388-E	Schedule No. A-5 TOU-Primary Page 1	Revised No. 2353-E
Revised No. 2389-E	Schedule No. A-5 TOU-Secondary Page 1	Revised No. 2354-E
Revised No. 2390-E	Schedule No. D Domestic Service Single-Family Accommodation Page 1	Revised No. 2355-E

Revised No. 2391-E	Schedule No. DE Domestic Service Single-Family Accommodation (Employee) Page 1	Revised No. 2356-E
Revised No. 2392-E	Schedule No. D-LI Domestic Service California Alternate Rates for Energy (CARE) Single-Family Accommodation Page 1	Revised No. 2357-E
Revised No. 2393-E	Schedule No. DM Domestic Service Multi-Family Accommodation Page 1	Revised No. 2358-E
Revised No. 2394-E	Schedule No. DMS Domestic Service Multi-Family Accommodation Page 1	Revised No. 2359-E
Revised No. 2395-E	Schedule No. DMS Domestic Service Multi-Family Accommodation Page 2	Revised No. 2360-E
Revised No. 2396-E	Schedule No. DO Domestic Service-Other Page 1	Revised No. 2361-E
Revised No. 2397-E	Schedule No. GSD General Service - Demand Page 1	Revised No. 2362-E
Revised No. 2398-E	Schedule No. SL Street Lighting Service Page 1	Revised No. 2363-E

Revised No. 2399-E

Table of Contents
Page 1 of 2

Revised No. 2383-E

SUBJECT: *Implementation of Revenue Requirement, Rate and Tariff Changes associated with BVES General Rate Case, in Accordance with Decision No. ("D") 16-02-021.*

PURPOSE

In compliance with California Public Utilities Commission ("Commission") Decision (D.) 16-02-021, Golden State Water Company ("GSWC") on behalf of its Bear Valley Electric Service Division ("BVES") submits Advice Letter 321-E. The purpose of this Advice Letter is to comply and make effective the rates approved by the Commission for 2017.

BACKGROUND

D.16-02-021 grants BVES Petition to Modify Decision (D.) 14-11-002 in Application 12-02-013. Specifically, the Commission modifies D.14-11-002 to authorize BVES to: 1) file its next general rate case (GRC) application on or prior to March 31, 2017 for a Test Year 2018 GRC; 2) collect a base rate revenue requirement for 2017 of \$20,900,000; and 3) fund its Energy Efficiency Program at \$200,000 for 2017, resulting in a five-year total Energy Efficiency Program cost of \$1,000,000. These changes are agreed to by all settling parties to the last GRC for BVES, which was authorized in D.14-11-002.

In D.14-11-002, Ordering Paragraph No. 1, the Commission approved the Uncontested Settlement ("Settlement") filed by GSWC on behalf of BVES, the Office of Ratepayer Advocates ("ORA"), the City of Big Bear Lake, Big Bear Area Regional Wastewater Agency, and Snow Summit, Inc.

As noted above, D.16-02-021 authorizes BVES to recover the Base Rate Revenue Requirements for 2017 in the amount of \$20,900,000 as shown in the Table below.

Settlement	2013	2014	2015	2016	2017
Base Rate Revenue Requirements	\$19,700,000	\$20,100,000	\$20,500,000	\$20,900,000	\$20,900,000

Source: Base rate revenue requirements for the period 2103 - 2016 are provided in D. 14-11-002, Appendix A, Exhibit B, Uncontested Settlement Agreement, Section 4.3, page 6.

In addition, D.16-02-021, Ordering Paragraph No. 2c, is as follows:

2 c. Section 8 of D.14-11-002 is modified as follows:

Unless discussed separately herein: 1) BVES shall file a Tier 1 Advice Letter (AL) within 30 days of the issuance of this decision in order to make all preliminary statements, rate and tariff changes authorized herein for 2013 and 2014; 2) BVES shall file a Tier 1 AL by December 1, 2014 in order to make all preliminary statements, rate and tariff changes authorized herein for 2015; and 3) BVES shall file a Tier 1 AL by December 1, 2015 in order to make all preliminary statements, rate and tariff changes authorized herein for 2016.; and 4) BVES shall file a Tier 1 AL by December 1, 2016 in order to make all preliminary statements rate and tariff changes authorized herein for 2017.

COMPLIANCE

2017 Rates

The authorized sales forecast for 2016 are used for 2017. Thus, the new 2017 rates for BVES customers are as follows:

CARE customers average rates:	\$0.16179 per kWh
Non-CARE customers average rates:	\$0.20224 per kWh

Bill Impact

Table below provides the rate impact on a residential customer bill at two levels of energy usage as a result of a rise in revenue requirement. The determination of the bill impact does not take into account the increase in CPUC user fee of \$0.00043/kWh as noted below in the Taxes and Fees section.

Residential Class	Usage (kWh)	Current Bill	New Bill	Percent Change
Baseline (Tier 1)	315	\$62.82	\$62.82	0%
Typical Bill	350	\$70.78	\$70.78	0%

TAXES AND FEES

On December 1, 2016, the Commission is expected to approve Resolution M-4830, which sets forth the levels of Public Utilities Commission Utilities Reimbursement Account (“PUCURA”) for fiscal year 2017-18. Effective January 1, 2017, the current user fee of \$0.00033/kWh for Electric Corporations will be increased to \$0.00043/kWh, or a 30% increase. Since the change in the PUCURA goes into effect on January 1, 2017, GSWC decided to reflect the increase in the attached tariffs as well.

TIER DESIGNATION

In D. 16-02-021, Ordering paragraph No. 2c, the Commission stipulates that "BVES shall file a Tier 1 AL by December 1, 2016 in order to make all preliminary statements, rate and tariff changes authorized herein for 2017".

EFFECTIVE DATE

GSWC respectfully request this Advice Letter become effective January 1, 2017. No individuals or utilities have requested notification of filing of tariffs. Distribution of this Advice Letter is being made to the attached service list in accordance with General Order No. 96-B.

NOTICE AND PROTESTS

A protest is a document objecting to the granting in whole or in part of the authority sought in this advice letter.

A response is a document that does not object to the authority sought, but nevertheless presents information that the party tendering the response believes would be useful to the CPUC in acting on the request.

A protest must be mailed within 20 days of the date the CPUC accepts the advice letter for filing. The Calendar is available on the CPUC's website at www.cpuc.ca.gov.

A protest must state the facts constituting the grounds for the protest, the effect that approval of the advice letter might have on the protestant, and the reasons the protestant believes the advice letter, or a part of it, is not justified. If the protest requests an evidentiary hearing, the protest must state the facts the protestant would present at an evidentiary hearing to support its request for whole or partial denial of the advice letter. The utility must respond to a protest with five days.

All protests and responses should be sent to:

California Public Utilities Commission, Energy Division

ATTN: Tariff Unit

505 Van Ness Avenue

San Francisco, CA 94102

E-mail: EDTariffUnit@cpuc.ca.gov

Copies should also be mailed to the attention of the Director, Energy Division, Room 4005 (same address above).

Copies of any such protests should be sent to this utility at:
Golden State Water Company
ATTN: Nguyen Quan
630 East Foothill Blvd.
San Dimas, CA 91773
Fax: 909-394-7427
E-mail: nquan@gswater.com

If you have not received a reply to your protest within 10 business days, contact Nguyen Quan at (909) 394-3600 ext. 664.

Correspondence

Any correspondence regarding this compliance filing should be sent by regular mail or e-mail to the attention of:

Nguyen Quan
Manager, Regulatory Affairs
Golden State Water Company
630 East Foothill Blvd.
San Dimas, California 91773
Email: nquan@gswater.com

The protest shall set forth the grounds upon which it is based and shall be submitted expeditiously. There is no restriction on who may file a protest.

Sincerely,



Nguyen Quan
Manager, Regulatory Affairs

c: Edward Randolph, Director, CPUC - Energy Division
James Loewen, Energy Division
R. Mark Pocta, ORA

Schedule No. A-1

GENERAL SERVICE – SMALL

APPLICABILITY

Applicable to all general power service including lighting and power, whose monthly metered Maximum Demand, as defined in Special Condition 5 or, absent proper metered history is estimated by BVES, to be less than 20 kW. -Any customer served under this schedule whose metered Maximum Demand is 20 KW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 20 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-2 or A-3 rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per day **\$0.450**

Demand Charges

Summer Maximum Demand (\$ per kW per meter per month) **None**
 Winter Maximum Demand (\$ per kW per meter per month) **None**

Energy Charges* \$ Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5		TOTAL
First 49.3** kWh day	\$0.14926	\$0.01899	\$0.03300	\$0.05372	(\$0.01582)		\$0.23915
Remaining kWh	\$0.14926	\$0.01899	\$0.03300	\$0.10462	(\$0.01582)		\$0.29005
WINTER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5		TOTAL
First 49.3** kWh day	\$0.14926	\$0.01899	\$0.03300	\$0.05372	(\$0.01582)		\$0.23915
Remaining kWh	\$0.14926	\$0.01899	\$0.03300	\$0.10462	(\$0.01582)		\$0.29005

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** This daily allowance is equivalent to an average of 1,500 kWh/month

Other Energy Charges

PPPC⁶ 0.00738 \$/KWh
 Taxes & fees⁷ 0.00072 \$/KWh

(l)

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. A-2

GENERAL SERVICE – MEDIUM

APPLICABILITY

Applicable to all general power service including lighting and power-whose monthly metered Maximum Demand is 20 kW to 50 kW as defined in Special Condition 5 or, absent proper metered history is estimated by BVES to be 20 kW but less than 50 kW. Any customer served under this schedule whose metered Maximum Demand is 50 kW or greater for any three months during the preceding twelve months or, is estimated by Bear Valley Electric Service (BVES) to be 50 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-3 or A-4 TOU rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per Day **\$2.36**

Demand Charges

Summer Maximum Demand (\$ per kW per meter per month) **None**
 Winter Maximum Demand (\$ per kW per meter per month) **None**

Energy Charges* \$ Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SuplyAdj5</u>	<u>TOTAL</u>
First 246.6** kWh day	\$0.14905	\$0.1899	\$0.03300	\$0.05067	(\$0.01582)	\$0.23589
Remaining kWh	\$0.14905	\$0.01899	\$0.03300	\$0.10157	(\$0.01582)	\$0.28679
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SuplyAdj5</u>	<u>TOTAL</u>
First 246.6** kWh day	\$0.14905	\$0.01899	\$0.03300	\$0.05067	(\$0.01582)	\$0.23589
Remaining kWh	\$0.14905	\$0.01899	\$0.03300	\$0.10157	(\$0.01582)	\$0.28679

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** This daily allowance is equivalent to an average of 7,500 kWh per month

Other Energy Charges

PPPC⁶ 0.00738 \$/KWh
 Taxes & fees⁷ 0.00072 \$/KWh

(l)

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. A-3
GENERAL SERVICE – LARGE

APPLICABILITY

Applicable to all general power service including lighting and power-whose monthly metered Maximum Demand is 50 kW to 200 kW as defined in Special Condition 5 or, absent proper metered history is estimated by BVES to be 50 kW but less than 200 kW. Any customer served under this schedule whose metered Maximum Demand is 200 kW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 200 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-4 TOU or A-5 TOU rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per day \$6.60

Demand Charges

Summer Maximum Demand (\$ per kW per meter per month) \$9.00
 Winter Maximum Demand (\$ per kW per meter per month) \$9.00

Energy Charges* \$ Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5		TOTAL
First 657.5** kWh day	\$0.13422	\$0.01899	\$0.03300	\$0.04417	(\$0.01582)		\$0.21456
Remaining kWh	\$0.13422	\$0.01899	\$0.03300	\$0.09507	(\$0.01582)		\$0.26546
WINTER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5		TOTAL
First 657.5** kWh day	\$0.13422	\$0.01899	\$0.03300	\$0.04417	(\$0.01582)		\$0.21456
Remaining kWh	\$0.13422	\$0.01899	\$0.03300	\$0.09507	(\$0.01582)		\$0.26546

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** This daily allowance is equivalent to an average of 20,000 kWh/month.

Other Energy Charges

PPPC⁶ 0.00738 \$/kWh
 Taxes & fees⁷ 0.00072 \$/kWh

(l)

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

**Schedule No. A-4 TOU
GENERAL SERVICE – TIME-OF-USE**

APPLICABILITY

Applicable to all general power service customers including lighting and power, whose monthly metered Maximum Demand, as defined in Special Condition 5 or, absent proper metered history is estimated by BVES, to be 200 kW but less than 500 kW. Any customer served under this schedule whose metered Maximum Demand is 500 kW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 500 kW or greater, is ineligible for service under this rate schedule and must take service under either the "A-5 TOU Secondary" or the "A-5 TOU Primary" rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per day

\$16.40

Demand Charges

Monthly Non TOU Maximum Demand (\$ per kW per meter per month)

\$0.00

Summer Month On-Peak Supply (\$ per kW per meter per month)

\$0.00

Summer Month On-Peak Base (\$ per kW per meter per month)

\$10.00

Winter Month On-Peak Supply (\$ per kW per meter per month)

\$0.00

Winter Month On-Peak Base (\$ per kW per meter per month)

\$10.00

Energy* Charges \$ Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SuplyAdj5</u>	<u>TOTAL</u>
On-peak	\$0.12633	\$0.01899	\$0.03300	\$0.12462	(\$0.01582)	\$0.28712
Mid-peak	\$0.12633	\$0.01899	\$0.03300	\$0.09122	(\$0.01582)	\$0.25372
Off-peak	\$0.12633	\$0.01899	\$0.03300	\$0.06895	(\$0.01582)	\$0.23145
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SuplyAdj5</u>	<u>TOTAL</u>
On-peak	\$0.12633	\$0.01899	\$0.03300	\$0.12462	(\$0.01582)	\$0.28712
Mid-peak	\$0.12633	\$0.01899	\$0.03300	\$0.09122	(\$0.01582)	\$0.25372
Off-peak	\$0.12633	\$0.01899	\$0.03300	\$0.06895	(\$0.01582)	\$0.23145

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

Other Energy Charges

PPPC⁶ 0.00738 \$/KWh

Taxes & fees⁷ 0.00072 \$/KWh

(l)

Minimum Charge

Will be equal to the Service Charge per meter, per day, plus \$3.00 per kW multiplied by the Contract Demand

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. A-5 TOU Primary
Time-Of-Use Service (Metered At Voltages of 4,160 KV and higher)

APPLICABILITY

Applicable to all general power service including lighting and power, for customers who are metered at voltages greater than 4,160 KV and who have monthly metered Maximum Demand registers, or in the opinion of BVES is expected to be, 500 kW or more. Any customer served under this Schedule whose monthly Maximum Demand has registered less than 500 kW for 12 consecutive months is eligible for service under Schedule A-4 TOU. This schedule requires eligible customers to be 100% firm use or to declare a specific "Firm Service" level of service in kW. All demand in excess of that specified Firm level will receive lower rates as indicated below.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per Day \$65.80

Demand Charges \$ per kW per meter per month

Summer Maximum Monthly Demand (Firm Service)	\$4.30
Summer On-Peak Supply (Firm & Non-Firm Service)	\$4.60
Summer On-Peak Base (Firm Service)	\$12.38
Summer On-Peak Base (Non-Firm Service)	\$6.00
Summer Mid-Peak Base (Firm & Non-Firm)	\$3.50
Winter Maximum Monthly Demand (Firm Service)	\$4.30
Winter On-Peak Supply (Firm & Non-Firm Service)	\$4.60
Winter On-Peak Base (Firm Service)	\$12.38
Winter On-Peak Base (Non-firm Service)	\$6.00
Winter Mid-Peak Base (Firm & Non-Firm)	\$3.50

Energy Charges: \$ per KWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL
On-peak	\$0.03205	\$0.01899	\$0.03300	\$0.06856	(\$0.01582)	\$0.13678
Mid-peak	\$0.03205	\$0.01899	\$0.03300	\$0.03761	(\$0.01582)	\$0.10583
Off-peak	\$0.03205	\$0.01899	\$0.03300	\$0.02421	(\$0.01582)	\$0.09243
WINTER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL
On-peak	\$0.03205	\$0.01899	\$0.03300	\$0.06657	(\$0.01582)	\$0.13479
Mid-peak	\$0.03205	\$0.01899	\$0.03300	\$0.03632	(\$0.01582)	\$0.10454
Off-peak	\$0.03205	\$0.01899	\$0.03300	\$0.02322	(\$0.01582)	\$0.09144

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

Other Energy Charges

PPPC⁶ 0.00738 \$/KWh
 Taxes & fees⁷ 0.00072 \$/KWh

(l)

Minimum Charge

Will be equal to the Service Charge per meter, per day, plus \$1.50 per kW multiplied by the Contract Demand (Special Condition 3)

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. A-5 TOU Secondary
Time-Of-Use Service (Metered At Voltages less than 4,160 KV)

APPLICABILITY

Applicable to all general power service including lighting and power, for customers who are metered at voltages less than 4,160 KV and who's monthly metered Maximum Demand registers, or in the opinion of BVES is expected to be, 500 kW or more. Any customer served under this Schedule whose monthly Maximum Demand has registered less than 500 kW for 12 consecutive months is eligible for service under Schedule A-4 TOU. This schedule requires eligible customers to be 100% firm use or to declare a specific "Firm Service" level of service in kW. All demand in excess of that specified Firm level will receive lower rates as indicated below.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per Day \$65.80

Demand Charges \$ per kW per meter per month

Summer Maximum Monthly Demand (Firm Service) \$4.30
 Summer On-Peak Supply (Firm & Non-Firm Service) \$4.60
 Summer On-Peak Base (Firm Service) \$12.38
 Summer On-Peak Base (Non-Firm Service) \$7.00
 Summer Mid-Peak Base (Firm & Non-Firm) \$3.50
 Winter Maximum Monthly Demand (Firm Service) \$4.30
 Winter On-Peak Supply (Firm & Non-Firm Service) \$4.60
 Winter On-Peak Base (Firm Service) \$12.38
 Winter On-Peak Base (Non-firm Service) \$7.00
 Winter Mid-Peak Base (Firm & Non-Firm) \$3.50

Energy Charges: \$ per KWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SuplyAdj5</u>	<u>TOTAL</u>
On-peak	\$0.06327	\$0.01899	\$0.03300	\$0.12462	(\$0.01582)	\$0.22406
Mid-peak	\$0.06327	\$0.01899	\$0.03300	\$0.09122	(\$0.01582)	\$0.19066
Off-peak	\$0.06327	\$0.01899	\$0.03300	\$0.06895	(\$0.01582)	\$0.16839
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SuplyAdj5</u>	<u>TOTAL</u>
On-peak	\$0.06327	\$0.01899	\$0.03300	\$0.06856	(\$0.01582)	\$0.16800
Mid-peak	\$0.06327	\$0.01899	\$0.03300	\$0.03761	(\$0.01582)	\$0.13705
Off-peak	\$0.06327	\$0.01899	\$0.03300	\$0.02421	(\$0.01582)	\$0.12365

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

Other Energy Charges

PPPC⁶ 0.00738 \$/KWh
 Taxes & fees⁷ 0.00072 \$/KWh

(l)

Minimum Charge

Will be equal to the Service Charge per meter, per day, plus \$1.50 kW multiplied by the Contract Demand (Special Condition 3)

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. D

DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION

APPLICABILITY

Applicable only to permanent residents of Bear Valley for separately metered residential single-phase service to a single-family accommodation and to individuals living in a multi-unit complex, where such units are separately metered by BVES.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charge

Per Meter, per Day **\$0.210**

Energy Charges \$ per kWh

<u>SUMMER</u>	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5		TOTAL
Tier #1 Baseline**	\$0.09920	\$0.01899	\$0.03300	\$0.02307	(\$0.01582)		\$0.15844
Tier #2 ***	\$0.12467	\$0.01899	\$0.03300	\$0.04667	(\$0.01582)		\$0.20751
Tier #3 Remaining	\$0.14658	\$0.01899	\$0.03300	\$0.13482	(\$0.01582)		\$0.31757
<u>WINTER</u>	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5		TOTAL
Tier #1 Baseline**	\$0.09920	\$0.01899	\$0.03300	\$0.02307	(\$0.01582)		\$0.15844
Tier #2 ***	\$0.12467	\$0.01899	\$0.03300	\$0.04667	(\$0.01582)		\$0.20751
Tier #3 Remaining	\$0.14658	\$0.01899	\$0.03300	\$0.13482	(\$0.01582)		\$0.31757

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

Other Energy Charges

PPPC ⁶ 0.00738 \$/KWh
 Taxes & fees⁷ 0.00072 \$/KWh

(l)

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. DE

DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION (EMPLOYEE)

APPLICABILITY

Applicable to electric service for domestic use rendered to all employees as defined in Special Condition 1. The energy must be for separately metered single-phase service to single family dwellings or individual living units of a multi-unit complex, where such units are separately metered by BVES.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charge

Per Meter, per day **\$0.210**

Energy Charges \$ per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5		TOTAL
Tier #1 Baseline**	\$0.04960	\$0.01899	\$0.01650	\$0.01154	(\$0.00791)		\$0.08872
Tier #2 ***	\$0.06234	\$0.01899	\$0.01650	\$0.02334	(\$0.00791)		\$0.11325
Tier #3 Remaining	\$0.07329	\$0.01899	\$0.01650	\$0.06741	(\$0.00791)		\$0.16828
WINTER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5		TOTAL
Tier #1 Baseline**	\$0.04960	\$0.01899	\$0.01650	\$0.01154	(\$0.00791)		\$0.08872
Tier #2 ***	\$0.06234	\$0.01899	\$0.01650	\$0.02334	(\$0.00791)		\$0.11325
Tier #3 Remaining	\$0.07329	\$0.01899	\$0.01650	\$0.06741	(\$0.00791)		\$0.16828

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

***130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

Other Energy Charges

PPPC ⁶ 0.00738 \$/kWh
 Taxes & fees⁷ 0.00072 \$/kWh

(l)

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. D-LI

**CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE)
 DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION**

APPLICABILITY

Applicable only to permanent residents of Bear Valley for domestic single-phase service to low-income households, including lighting, heating, cooking and power or combination thereof in a single-family accommodation where the customer meets all the Special Conditions of this rate schedule.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charge

Per Meter, per Day \$0.168

Energy Charge, \$ per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5		TOTAL
Tier #1 Baseline**	\$0.07936	\$0.01519	\$0.02640	\$0.01846	(\$0.01266)		\$0.12675
Tier #2 ***	\$0.09974	\$0.01519	\$0.02640	\$0.03734	(\$0.01266)		\$0.16600
Tier #3 Remaining	\$0.11726	\$0.01519	\$0.02640	\$0.10786	(\$0.01266)		\$0.25405
WINTER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5		TOTAL
Tier #1 Baseline**	\$0.07936	\$0.01519	\$0.02640	\$0.01846	(\$0.01266)		\$0.12675
Tier #2 ***	\$0.09974	\$0.01519	\$0.02640	\$0.03734	(\$0.01266)		\$0.16600
Tier #3 Remaining	\$0.11726	\$0.01519	\$0.02640	\$0.10786	(\$0.01266)		\$0.25405

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

Other Energy Charges

PPPC⁶: 0.00518 \$/KWh
 Taxes & fees⁷: 0.00072 \$/KWh

(1)

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. DM
DOMESTIC SERVICE – MULTI-FAMILY ACCOMMODATION

APPLICABILITY

Applicable only to permanent residents of Bear Valley for separately metered single-phase service to a multi-family accommodation on a single premise where all single-family accommodations are not separately metered. This schedule is closed to new installations.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charge

Per Meter, per Day **\$0.210**

Energy Charges, \$ per KWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5		TOTAL
Tier #1 Baseline**	\$0.09920	\$0.01899	\$0.03300	\$0.02307	(\$0.01582)		\$0.15844
Tier #2 ***	\$0.12467	\$0.01899	\$0.03300	\$0.04667	(\$0.01582)		\$0.20751
Tier #3 Remaining	\$0.14658	\$0.01899	\$0.03300	\$0.13482	(\$0.01582)		\$0.31757
WINTER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5		TOTAL
Tier #1 Baseline**	\$0.09920	\$0.01899	\$0.03300	\$0.02307	(\$0.01582)		\$0.15844
Tier #2 ***	\$0.12467	\$0.01899	\$0.03300	\$0.04667	(\$0.01582)		\$0.20751
Tier #3 Remaining	\$0.14658	\$0.01899	\$0.03300	\$0.13482	(\$0.01582)		\$0.31757

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 3.29 kWh/day

*** 130% of baseline allowance includes use from 3.29 kWh/day up to 4.27 kWh/day

Other Energy Charges

PPPC⁶ 0.00738 \$/KWh
 Taxes & fees⁷ 0.00072 \$/KWh

(l)

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. DMS

DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION - SUBMETERED

APPLICABILITY

Applicable only to mobile home residents of Bear Valley for separately metered single phase service to a multi-family accommodation on a single premise where all single-family accommodations are separately metered and billed by others. This schedule is closed to new installations.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charge

Special Discount, Per Occupied Space, per Day..... (\$0.100)
 Per Meter, per Day..... \$0.210

Energy Charges, \$ per kWh

A. For All Occupied Spaces qualifying as "Permanent" residences the following basic energy rates apply

SUMMER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5		TOTAL
Tier #1 Baseline**	\$0.09920	\$0.01899	\$0.03300	\$0.02307	(\$0.01582)		\$0.15844
Tier #2 ***	\$0.12467	\$0.01899	\$0.03300	\$0.04667	(\$0.01582)		\$0.20751
Tier #3 Remaining	\$0.14658	\$0.01899	\$0.03300	\$0.13482	(\$0.01582)		\$0.31757
WINTER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5		TOTAL
Tier #1 Baseline**	\$0.09920	\$0.01899	\$0.03300	\$0.02307	(\$0.01582)		\$0.15844
Tier #2 ***	\$0.12467	\$0.01899	\$0.03300	\$0.04667	(\$0.01582)		\$0.20751
Tier #3 Remaining	\$0.14658	\$0.01899	\$0.03300	\$0.13482	(\$0.01582)		\$0.31757

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

B. For All Occupied Spaces qualifying as "Low Income" residences the following basic energy rates apply

SUMMER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5		TOTAL
Tier #1 Baseline**	\$0.07936	\$0.01519	\$0.02640	\$0.01846	(\$0.01266)		\$0.12674
Tier #2 ***	\$0.09973	\$0.01519	\$0.02640	\$0.03734	(\$0.01266)		\$0.16600
Tier #3 Remaining	\$0.11726	\$0.01519	\$0.02640	\$0.10786	(\$0.01266)		\$0.25405
WINTER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5		TOTAL
Tier #1 Baseline**	\$0.07936	\$0.01519	\$0.02640	\$0.01846	(\$0.01266)		\$0.12674
Tier #2 ***	\$0.09973	\$0.01519	\$0.02640	\$0.03734	(\$0.01266)		\$0.16600
Tier #3 Remaining	\$0.11726	\$0.01519	\$0.02640	\$0.10786	(\$0.01266)		\$0.25405

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

C. For All Occupied Spaces qualifying as "Seasonal" residences the following basic energy rates apply

SUMMER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5		TOTAL
	\$0.18807	\$0.01899	\$0.03300	\$0.10855	(\$0.01582)		\$0.33279
WINTER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5		TOTAL
	\$0.18807	\$0.01899	\$0.03300	\$0.10855	(\$0.01582)		\$0.33279

* Supply charges will not be applicable to direct access purchases all other charges will be assessed

The number of occupied spaces of each type above will be reported by the customer to the Utility to be used as the Multiplier (see Special Condition 2) in the billing process. Baseline allowances will be multiplied by the number of occupied spaces reported in each category.

Schedule No. DMS

DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION

(Continued)

Other Energy Charges

PPPC⁶ 0.00738 \$/KWh
 Taxes & fees⁷ 0.00072 \$/KWh

(l)

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

SPECIAL CONDITIONS

1. An applicant for service shall pay a service establishment charge as shown on Schedule No. SSC.
2. Multiplier: In the determination of the multiplier it is the responsibility of the customer to advise Bear Valley Electric Service (BVES) within 15 days following any change in the number of occupied single-family accommodations in each of the rate categories below.

Rate Category	Number of Occupied Spaces	Multiplier	Baseline kWh/day
<u>Permanent Residential</u>			
Schedule "D"	A	A / (A+B+C+D)	10.52
Schedule "DLI" (CARE)	B	B / (A+B+C+D)	10.52
Life Support	C	C / (A+B+C+D)	27.02
<u>Seasonal Residential</u>			
Schedule "DO"	D	D / (A+B+C+D)	0

3. Supplemental Baseline Allowance - Life Support Devices: Eligible permanent residential customers may be allowed an additional baseline quantity of electricity in increments of 16.5 kWh per day if a member of the household regularly requires the use of life support equipment which utilizes mechanical or artificial means to sustain, restore, or supplant a vital function, or mechanical equipment which is relied upon for mobility both within and outside of buildings, or if a member of the household is paraplegic or quadriplegic or a member of the household has a compromised immune system, such as people living with AIDS. Eligible customers shall make application to BVES that the use of an essential life-support device is required. BVES may additionally require that the customer provide BVES with a letter, acceptable to BVES, from a medical doctor or osteopath licensed to practice medicine in the State of California, describing the requirement of such life-support device. BVES may require a new or renewed application and/or certificate when needed in the opinion of BVE

Schedule No. DO

DOMESTIC SERVICE - OTHER

APPLICABILITY

Applicable to nonpermanent residents for domestic single-phase service, in a single-family accommodation. Does not apply to permanent residents, see Schedule "D".

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per day **\$0.210**

Energy Charges, \$ per KWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SuplyAdj5</u>		<u>TOTAL</u>
	\$0.18807	\$0.01899	\$0.03300	\$0.10855	(\$0.01582)		\$0.33279
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SuplyAdj5</u>		<u>TOTAL</u>
	\$0.18807	\$0.01899	\$0.03300	\$0.10855	(\$0.01582)		\$0.33279

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

Other Energy Charges

PPPC⁶ 0.00738 \$/KWh
 Taxes & fees⁷ 0.00072 \$/KWh

(l)

Minimum Charge

Will be equal to \$0.850 per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. GSD

GENERAL SERVICE - DEMAND

APPLICABILITY

Limited to electric service rendered to Camp Oaks, Located at 31 Camp Oaks - 38, Big Bear Lake, California 92315.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per Day **\$0.230**

Demand Charges

Summer Maximum Demand (\$ per kW per meter per month) **\$9.00**

Winter Maximum Demand (\$ per kW per meter per month) **\$9.00**

Energy* Charges \$ Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL
All metered kWh	\$0.11567	\$0.01899	\$0.03300	\$0.03987	(\$0.01582)	\$0.19171
WINTER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL
All metered kWh	\$0.12954	\$0.01899	\$0.03300	\$0.03987	(\$0.01582)	\$0.20558

* Supply charges will not be applicable to direct access purchases; all other charges will be assessed.

Other Energy Charges

PPPC⁶ 0.00738 \$/KWh

Taxes & fees⁷ 0.00072 \$/KWh

(l)

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. SL

STREET LIGHTING SERVICE

APPLICABILITY

Applicable to municipal or public streets, highway and outdoor lighting service supplied from overhead lines where the utility owns and maintains all the equipment.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Dusk to Dawn Service

Service will be from dusk to daylight controlled by photocells and resulting in approximately 4,165 burning hours per year.

High Pressure Sodium:

All lamps are 100 Watt, 9,500 Lumens, having a 1.141 kWh energy use per day

Service Charge:

\$ per account per day **\$0.210**

Fixed Charge

\$ per day per lamp **\$0.434**

Energy Charges \$ per kWh

<u>SUMMER</u>	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5		TOTAL
All kWh estimated	\$0.15233	\$0.01899	\$0.03300	\$0.03631	(\$0.01582)		\$0.22481
<u>WINTER</u>	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5		TOTAL
All kWh estimated	\$0.15233	\$0.01899	\$0.03300	\$0.03631	(\$0.01582)		\$0.22481

Other Energy Charges

PPPC⁶ 0.00738 \$/KWh
 Taxes & fees⁷ 0.00072 \$/KWh

(l)

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. UF-E

SURCHARGE TO FUND
PUBLIC UTILITIES COMMISSION
UTILITIES REIMBURSEMENT ACCOUNT FEE

APPLICABILITY

This surcharge applies to all electric sales rendered under all tariff rate schedules authorized by the Commission with the exception of inter-departmental sales or transfers and sales to electric public utilities.

TERRITORY

This schedule is applicable to the entire Bear Valley Electric Service territory.

RATES

SURCHARGE: *

For all service, per kilowatt-hour..... \$0.00043 (I)

* In 1983 the Legislature established the Public Utilities Commission Reimbursement Fee to be paid by utilities to fund their regulation by the Commission (Public Utilities (PU) Code Section 401-443). The surcharge to recover the cost of that fee is ordered by the Commission under authority granted by PU Code Section 433.

TABLE OF CONTENTS

The following tariff sheets contain all effective rates and rules affecting rates and service of the utility, together with information relating thereto:

<u>Subject Matter of Sheet</u>		<u>Sheet No.</u>
Title Page		1441-E
Table of Contents		2400-E, 2299-E, 2139-E (T)
Preliminary Statements	935-E, 1590-E*, 1591-E*, 2381-E*, 2382-E*, 1594-E*, 1595-E*, 1596-E*, 1597-E*, 2176-E, 2177-E, 2178-E, 2179-E, 2180-E, 2365-E, 1603-E*, 1604-E*, 1605-E*, 1606-E*, 1607-E*, 1608-E*, 1609-E*, 1610-E*, 1611-E*, 1650-E, 1612-E*, 2201-E, 2181-E, 2182-E, 2242-E, 1926-E, 1928-E, 1929-E, 1946-W, 2028-E, 2032-E, 2034-E, 2090-E, 2169-E, 2170-E, 2171-E, 2172-E, 2173-E, 2174-E, 2175-E	
Tariff Area Map		1140-E
Rate Schedules:		
No. A-1	General Service	2384-E, 1836-E (C)
No. A-2	General Service	2385-E, 1838-E (C)
No. A-3	General Service	2386-E, 1840-E (C)
No. A-4	General Service- TOU	2387-E, 1842-E, 1843-E (C)
No. A-5	TOU Primary	2388-E, 1845-E, 1846-E (C)
No. A-5	TOU Secondary	2389-E, 1848-E, 1849-E (C)
No. D	Domestic Service - Single-family Accommodation	2390-E, 1851-E, 1852-E (C)
No. DE	Domestic Service to Company Employees	2391-E, 1854-E (C)
No. D-LI	Domestic Service - CARE Rate	2392-E, 2294-E, 1857-E, 1858-E (C)
No. DM	Domestic Service - Multi-family Accommodation	2393-E, 1860-E, 1861-E (C)
No. DMS	Domestic Service - Multi-family Accommodation Sub-metered	2394-E, 2395-E, 1864-E (C)
No. DO	Domestic Service - Other	2396-E, 1866-E (C)
No. NEM-L	Net Energy Metering- Large	1931-E, 1932-W, 1933-E, 1934-E, 1935-E
No. NEM-S	Net Energy Metering- Small	1936-E, 1937-E, 1938-E, 1939-E, 1940-E
No. GSD	General Service Demand - Camp Oaks	2397-E, 1868-E (C)
No. SL	Street Lighting Service	2398-E, 1870-E (C)
No. SSC	Special Service Charges	2157-E, 2158-E
No. S Standby	Standby Service	2159-E, 2160-E, 2161-E
No. PPC-LI	Public Purpose Charge-Low Income	1613-E
No. PPC-OLI	Public Purpose Charge-Other Than Low Income	1614-E
No. UF-E	Surcharge to Fund PUC Utilities Reimbursement Account Fee	2399-E (C)
Contracts and Deviations		888-E
Rules:		
No. 1	Definitions	1114-E, 1115-E, 1116-E, 1117-E, 1118-E, 1119-E, 1120-E, 1121-E, 1122-E, 1123-E, 1124-E, 1125-E, 1126-E, 1127-E, 1877-E, 1129-E, 1130-E
No. 2	Description of Service	594-E, 595-E, 596-E, 597-E, 598-E, 599-E, 600-E, 601-E, 602-E, 603-E
No. 3	Application for Service	950-E, 951-E
No. 4	Contracts	604-E
No. 5	Special Information Required on Forms	605-E, 606-E, 607-E
No. 6	Establishment and Re-establishment of Credit	608-E, 1878-E
No. 7	Deposits	2162-E
No. 8	Notices	611-E
No. 9	Rendering and Payment of Bills	2163-E
No. 10	Disputed Bills	578-E, 579-E
No. 11	Discontinuance and Restoration of Service	580-E, 581-E, 582-E, 1002-E, 1971-E, 1972-E
No. 12	Rates and Optional Rates	612-E, 613-E
No. 13	Temporary Service	614-E, 615-E
No. 14	Shortage of Supply and Interruption of Delivery	616-E
No. 15	Distribution Line Extensions	2103-E, 2104-E, 2105-E, 2106-E, 2107-E, 2108-E, 2109-E, 2110-E, 2111-E, 2112-E, 2113-E, 2114-E, 2115-E, 2116-E

(Continued)

**BIG VALLEY ELECTRIC SERVICE
SERVICE LIST**

BIG BEAR CITY COMMUNITY
SERVICES DIST.
P.O. BOX 558
BIG BEAR CITY, CA 92314

CITY CLERK
CITY OF BIG BEAR LAKE
P.O. BOX 10000
BIG BEAR LAKE, CA 92315

CITY ATTORNEY
CITY OF BIG BEAR LAKE
P.O. BOX 10000
BIG BEAR LAKE, CA 92315

COUNTY CLERK
COUNTY OF SAN BERNARDINO
385 N. ARROWHEAD AVE., 2ND FLOOR
SAN BERNARDINO, CA 92415-0140

COUNTY COUNSEL
COUNTY OF SAN BERNARDINO
385 N. ARROWHEAD AVE., 4TH FLOOR
SAN BERNARDINO, CA 92415-0140

CALIFORNIA PUBLIC UTILITIES
COMMISSION
505 VAN NESS AVENUE
SAN FRANCISCO, CA 94101
ATTN: DIRECTOR, OFFICE OF RATEPAYER
ADVOCATES

ERIC JANSSEN
ELLISON, SCHNEIDER & HARRIS L.L.P.
2600 CAPITOL AVE., SUITE 400
SACRAMENTO, CA 95818-5905
ERICJ@ESLAWFIRM.COM

Megan Somogyi
Goodin, MacBride, Squeri & Day, LLP
505 Sansome Street, Suite 900
San Francisco, CA 94111
MSomogy@goodinmacbride.com

OPR COMMUNICATIONS
3403 10TH STREET #110
RIVERSIDE, CA 92501
ATTN: ROMAN NAVA
RMAVA@OPRUSA.COM

OPR COMMUNICATIONS
3403 10TH STREET #110
RIVERSIDE, CA 92501
ATTN: PATRICK O'REILLY
POREILLY@OPRUSA.COM