



May 12, 2016

Advice Letter No. 315-E

("U 913 E")

California Public Utilities Commission

Golden State Water Company (GSWC) hereby transmits for filing an original and two copies of the following tariff sheets applicable to its Bear Valley Electric Service (BVES) Division.

<u>CPUC Sheet No.</u>	<u>Title of Sheet</u>	<u>Canceling CPUC Sheet No.</u>
Revised No. 2333-E	Schedule No. A-1 General Service-Small Page 1	Revised No. 2317-E
Revised No. 2334-E	Schedule No. A-2 General Service-Medium Page 1	Revised No. 2318-E
Revised No. 2335-E	Schedule No. A-3 General Service-Large Page 1	Revised No. 2319-E
Revised No. 2336-E	Schedule No. A-4 General Service - TOU Page 1	Revised No. 2320-E
Revised No. 2337-E	Schedule No. A-5 TOU-Primary Page 1	Revised No. 2321-E
Revised No. 2338-E	Schedule No. A-5 TOU-Secondary Page 1	Revised No. 2322-E
Revised No. 2339-E	Schedule No. D Domestic Service Single-Family Accommodation Page 1	Revised No. 2323-E

Revised No. 2340-E	Schedule No. DE Domestic Service Single-Family Accommodation (Employee) Page 1	Revised No. 2324-E
Revised No. 2341-E	Schedule No. D-LI Domestic Service California Alternate Rates for Energy (CARE) Single-Family Accommodation Page 1	Revised No. 2325-E
Revised No. 2342-E	Schedule No. DM Domestic Service Multi-Family Accommodation Page 1	Revised No. 2326-E
Revised No. 2343-E	Schedule No. DMS Domestic Service Multi-Family Accommodation Page 1	Revised No. 2327-E
Revised No. 2344-E	Schedule No. DMS Domestic Service Multi-Family Accommodation Page 2	Revised No. 2328-E
Revised No. 2345-E	Schedule No. DO Domestic Service-Other Page 1	Revised No. 2329-E
Revised No. 2346-E	Schedule No. GSD General Service - Demand Page 1	Revised No. 2330-E
Revised No. 2347-E	Schedule No. SL Street Lighting Service Page 1	Revised No. 2331-E

Revised No. 2348-E

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Revised No. 2332-E

SUBJECT: *Termination of a Rate Component in the 2012 Base Revenue Requirement Adjustment Mechanism.*

PURPOSE

The purpose of this Advice Letter is to fulfill the requirements noted in Advice Letter ("AL") 278-E, which the California Public Utilities Commission ("Commission") approved on April 23, 2013 effective April 11, 2013. In AL 278-E the Commission authorized BVES to amortize over 36 months the amount of \$4,095,467. The amortization ends on April 10, 2016. This Advice Letter requests the Commission to terminate the authorized amortization rate of \$0.00765/kWh for low income customer under CARE and the \$0.00957/kWh for Non-CARE customers.

BACKGROUND

Pursuant to D.10-03-016, on March 11, 2013, BVES submitted AL 278-E to request the amortization of \$4,095,467 recorded in the 2012 Base Revenue Requirement Balancing Account (BRRBA).¹ As shown in AL 278-E, at page 4, Table 2 below provides the recorded amount of 2012 BBRAM and the components of the 2012 BRRAM as shown in AL 278-E at page 4.

Table 2 - Amount of 2012 BRRAM Requested for Recovery

2012 BRRAM	\$2,323,638
General Office Cost Allocation to BVES for 2012	\$1,644,500
Residual Balance of GOAMA	\$127,329
Total 2012 BRRAM	\$4,095,467

To minimize the potential rate shock on its customers, BVES requested that the total 2012 BRRAM amount of \$4,095,467 be amortized over a 36-month period. The rates to recover this amount over 36 months are as follows:

Low Income customers under CARE: \$0.00765/kWh
Non-CARE customers: \$0.00957kWh

BVES requests that these two rates be terminated effective April 30, 2016

¹ The term BRRBA is used interchangeably with the Base Revenue Requirement Adjustment Mechanism or BRRAM.

Attachment A to this Advice Letter includes AL 278-E

As shown in the above table, the 2012 BRRAM amortized amount of \$4,095,467 includes a GSWC General Office cost allocation to BVES of \$1,644,500 and a residual balance of 127,329 in the General Office Allocation Memorandum Account (GOAMA)..

Compliance with Financial Accounting Standards Board (FASB)

BVES noted in AL 278-E at page 5 that external auditors of GSWC consider the BRRAM as an "additional, alternative revenue program(s)". In addition, FASB's Emerging Issue Task Force Release No. 92-7 ("EITF 92-7") states that GSWC, a regulated utility, should recognize the additional revenues only if all of the following conditions are met:

- 1. The program is established by an order from the utility's regulatory commission that allows for automatic adjustment of future rates. Verification of the adjustment to future rates by the regulator would not preclude the adjustment from being considered automatic.*
- 2. The amount of additional revenues for the period is objectively determinable and is probable of recovery.*
- 3. The additional revenues will be collected within 24 months following the end of the annual period in which they are recognized*

EITF 92-7's Condition 3 requires that "additional revenues", which are, in this case the 2012 BRRAM, be collected within 24 months starting on the effective date of AL 278-E.

Attachment B to this Advice Letter includes the monthly balance from May 31, 2012 through May 31, 2015 of the amortized amount of \$4,095,467.

As of April 30, 2016, the residual balance was approximately \$458,576.

BVES requests that this residual balance amount of \$458,576 be recovered as part of the GSWC General Office (GO) Allocation to BVES in the upcoming General Rate Case Application to be filed with the Commission in 2017.

Current Base Revenue Adjustment Rates Including Amortization of the 2014 BRRAM
Pursuant to AL 303-E, which the Commission approved on July 23, 2015 effective July 15, 2015, the current base adjustment rates that amortize the 2014 BRRAM are as follows:

Low income customers under CARE:	\$0.02284/kWh
Non-CARE customers:	\$0.02856/kWh

Adjusted Base Revenue Adjustment Rates after Termination of the 2012 BRRAM Amortization Rates

The proposed Base Adjustment Rates after adjusting for the termination of the 2012 BRRAM amortization rates are as follows:

Low income customers under CARE:	\$0.01519/kWh
Non-CARE customers:	\$0.01899/kWh

The above rates are shown as reduced Base Adjustment Rates in the tariff schedules

Attachment C to this Advice Letter includes all the proposed tariff schedules with the adjusted Base Adjustment Rates.

BILL IMPACT

The Table below provides the bill impact on a residential customer bill at two levels of energy usage as a result of a refund credit

Residential Class	Usage (kWh)	Current Bill	New Bill	Percent Change
Baseline (Tier 1)	315	\$ 58.34	\$ 55.32	-5.17%
Typical Bill	350	\$ 65.81	\$ 62.46	-5.09%

TIER DESIGNATION

GSWC is filing this Advice Letter as a Tier 1 Advice Letter to implement the reduced base adjustment rates adopted for year 2016.

EFFECTIVE DATE

GSWC respectfully request this Advice Letter become effective June 1, 2016

No individuals or utilities have requested notification of filing of tariffs. Distribution of this Advice Letter is being made to the attached service list in accordance with General Order No. 96-B.

NOTICE AND PROTESTS

A protest is a document objecting to the granting in whole or in part of the authority sought in this advice letter.

A response is a document that does not object to the authority sought, but nevertheless

presents information that the party tendering the response believes would be useful to the CPUC in acting on the request.

A protest must be mailed within 20 days of the date the CPUC accepts the advice letter for filing. The Calendar is available on the CPUC's website at www.cpuc.ca.gov.

A protest must state the facts constituting the grounds for the protest, the effect that approval of the advice letter might have on the protestant, and the reasons the protestant believes the advice letter, or a part of it, is not justified. If the protest requests an evidentiary hearing, the protest must state the facts the protestant would present at an evidentiary hearing to support its request for whole or partial denial of the advice letter. The utility must respond to a protest with five days.

All protests and responses should be sent to:
California Public Utilities Commission, Energy Division
ATTN: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
E-mail: EDTariffUnit@cpuc.ca.gov

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004 (same address above).

Copies of any such protests should be sent to this utility at:
Golden State Water Company
ATTN: Nguyen Quan
630 East Foothill Blvd.
San Dimas, CA 91773
Fax: 909-394-7427
E-mail: nquan@gswater.com

If you have not received a reply to your protest within 10 business days, contact Nguyen Quan at (909) 394-3600 ext. 664.

Correspondence

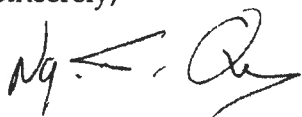
Any correspondence regarding this compliance filing should be sent by regular mail or e-mail to the attention of:

May 12, 2016

Nguyen Quan
Manager, Regulatory Affairs
Golden State Water Company
630 East Foothill Blvd.
San Dimas, California 91773
Email: nquan@gswater.com

The protest shall set forth the grounds upon which it is based and shall be submitted expeditiously. There is no restriction on who may file a protest.

Sincerely,

A handwritten signature in black ink, appearing to read 'Ng. Quan', with a stylized flourish at the end.

Nguyen Quan
Manager, Regulatory Affairs

Cc: Edward Randolph, Director, CPUC - Energy Division
James Loewen, Energy Division
R. Mark Pocta, ORA

GOLDEN STATE WATER COMPANY

DISTRIBUTION LIST

BEAR VALLEY ELECTRIC DIVISION

Big Bear City Community Services Dist
P. O. Box 558
Big Bear City, CA 92314

City Clerk
City of Big Bear Lake
P. O. Box 2800
Big Bear Lake, CA 92315

City Attorney
City of Big Bear Lake
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Big Bear Lake, CA 92315

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County of San Bernardino
385 N. Arrowhead Ave., 2nd Floor
San Bernardino, CA 92415-0140

County Counsel
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davidmorse9@gmail.com

Brent Tregaskis
Bear Mountain Resort
PO Box 77
Big Bear Lake, CA 92315

ATTACHMENT A
APPROVED ADVICE LETTER 278 - E

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



April 23, 2013

Advice Letter 278-E

Nguyen Quan
Manager, Regulatory Affairs
Golden State Water Company
630 East Foothill Boulevard
San Dimas, CA 91773

**Subject: Tariff Revisions to Recover Base Revenue Requirement
Balancing Account (BRRBA) from Base Rates**

Dear Mr. Quan:

Advice Letter 278-E is effective April 11, 2013.

Sincerely,

A handwritten signature in cursive script that reads "Edward F. Randolph".

Edward F. Randolph, Director
Energy Division





March 11, 2013

Advice Letter No. 278-E

(U 913 E)

California Public Utilities Commission

Golden State Water Company (GSWC) hereby transmits for filing an original and six copies of the following tariff sheets applicable to its Bear Valley Electric Service (BVES) Division:

<u>CPUC Sheet No.</u>	<u>Title of Sheet</u>	<u>Canceling CPUC Sheet No.</u>
Revised No. 2036-E	Schedule No. A-1 General Service-Small Page 1	Revised No. 2013-E
Revised No. 2037-E	Schedule No. A-2 General Service-Medium Page 1	Revised No. 2014-E
Revised No. 2038-E	Schedule No. A-3 General Service-Large Page 1	Revised No. 2015-E
Revised No. 2039-E	Schedule No. A-4 General Service – TOU Page 1	Revised No. 2016-E
Revised No. 2040-E	Schedule No. A-5 TOU-Primary Page 1	Revised No. 2017-E
Revised No. 2041-E	Schedule No. A-5 TOU-Secondary Page 1	Revised No. 2018-E

Revised No. 2042-E	Schedule No. D Domestic Service Single-Family Accommodation Page 1	Revised No. 2019-E
Revised No. 2043-E	Schedule No. DE Domestic Service Single-Family Accommodation (Employee) Page 1	Revised No. 2020-E
Revised No. 2044-E	Schedule No. D-LI Domestic Service California Alternate Rates for Energy (CARE) Single-Family Accommodation Page 1	Revised No. 2021-E
Revised No. 2045-E	Schedule No. DM Domestic Service Multi-Family Accommodation Page 1	Revised No. 2022-E
Revised No. 2046-E	Schedule No. DMS Domestic Service Multi-Family Accommodation Page 1	Revised No. 1986-E
Revised No. 2047-E	Schedule No. DMS Domestic Service Multi-Family Accommodation Page 2	Revised No. 2023-E
Revised No. 2048-E	Schedule No. DO Domestic Service-Other Page 1	Revised No. 2024-E
Revised No. 2049-E	Schedule No. GSD General Service - Demand Page 1	Revised No. 2025-E
Revised No. 2050-E	Schedule No. SL Street Lighting Service Page 1	Revised No. 2026-E

Recovery of the 2012 Base Revenue Requirement Balancing Account**SUBJECT**

BVES requests the recovery of the Base Revenue Requirement Balancing Account (BRRBA), as of December 31, 2012, which tracks the difference between BVES adopted Base Revenue Requirements and the recorded revenue from base rates, as well as the authorized adjustments booked to the balancing account.

PURPOSE

The purpose of this Advice Letter is to recover in rates, over a 36-month period, the amount of \$4,095,467 recorded in the BRRBA. The requested amount includes: 1) the Base Revenue Requirement Adjustment Mechanism (BRRAM) tracked in the BRRBA from January 1, 2012 through December 31, 2012; 2) the 2012 adjustment related to the General Office cost allocation, as approved in D.10-11-035; and 3) the residual balance in the General Office Allocation Memorandum Account (GOAMA).

BACKGROUND

On October 15, 2009, the California Public Utilities Commission (Commission) issued Decision No. (D.)09-10-028, adopting Settlement Agreement between the Division of Ratepayer Advocates (DRA) and BVES, and closed Proceeding A.08-06-034. On March 11, 2010, the Commission issued D.10-03-016, granting a BVES petition to modify D.09-10-028 to address certain procedural mechanisms and corrections. At the time D.09-10-028 was issued, a decision in GSWC's general rate case, A.08-07-010, pertaining to Administrative and General (A&G), Pensions and Benefits (P&B) costs and new allocation factors for BVES was pending. Although a decision in A.08-07-010 was expected before January 2010, the decision was delayed until November 2010. On November 19, 2010, the Commission issued D.10-11-035 in the GSWC general rate case proceeding. Subsequently, Advice Letter 246-E was filed on November 29, 2010 to incorporate the newly authorized general office costs, P&B costs and allocation factors into the BVES' BRRAM for 2010 - 2012. Advice Letter 246-E was approved to recover the under-collection of the BRRAM in the last two months of 2009 and the under-collection of the BRRAM in 2010 (hereafter the 2010 BRRAM). On June 18, 2012, the Commission approved Advice Letter 266-EA to recover the under-collection of the BRRAM in 2011.

Table 1 below replicates the revised BRRAM values presented in Advice Letter 246-E, which includes the general office costs allocated to BVES, and approved by the Commission in decisions D.09-10-028, D.10-03-016 and D.10-11-035.

Table 1 – Revised BRRAM Values

	Revenue Requirement Effective 11/2/2009 D.09-10-028; D.10-03-016 (1)	Incremental Adjustments Effective 11/19/2010 D.10-11-035 (2)	Revised Revenue Requirement (3)
2009	\$17,023,300	\$0	\$17,023,300
2010	\$18,292,400	\$1,213,200	\$19,505,600
2011	\$18,841,200	\$1,572,000	\$20,413,200
2012	\$19,449,600	\$1,644,500	\$21,094,100

Values in Table 1, column 1, above represent the revenue requirement authorized in D.09-10-028 and D.10-03-016. Values in column 2 represent the General Office cost allocation to BVES authorized in D.10-11-035. Column 3 shows the summation of values in columns 1 and 2.

On May 3, 2010, the Commission approved BVES Advice Letter 239-E and was effective May 1, 2010. Advice Letter 239-E requested the recovery in rates of the General Office Allocation Memorandum Account (GOAMA) balance, pursuant to D.10-03-016. In May 2010, the amount in the GOAMA was \$3,609,170 and it was recovered in rates over a 24-month period from May 1, 2010 through April 30, 2012. At the end of the 24-month period, the balance with accrued interest remaining in the GOAMA was \$127,329, which was transferred to the BRRBA.

BVES requests in this Advice Letter the authority to recover 1) the BRRAM tracked in the BRRBA from January 1, 2012 through December 31, 2012 (hereafter the 2012 BRRAM); 2) the General Office cost allocation for 2012 as shown in Table 1; and 3) the residual balance of the GOAMA. Table 2 below shows the dollar amounts of these items. See Attachment B.

Table 2 – Amount of 2012 BRRAM Requested for Recovery

2012 BRRAM	\$2,323,638
General Office Cost Allocation to BVES for 2012	\$1,644,500
Residual Balance of GOAMA	\$127,329
Total 2012 BRRAM	\$4,095,467

To minimize the potential rate shock on its customers, BVES requests that the total 2012 BRRAM amount of \$4,095,467 be amortized over a 36-month period rather than the 12-month period authorized in its tariff.

In addition, in 1992 the Financial Accounting Standards Board's Emerging Issue Task Force released Issue No. 92-7 entitled "Accounting by Rate-Regulated Utilities for the

Effects of Certain Alternative Revenue Programs" ("EITF 92-7"). See Attachment A. GSWC and its external auditors are of the opinion that the BRRAM is deemed an "additional, alternative revenue program(s)." EITF 92-7 states that the regulated utility should recognize the additional revenues only if all of the following conditions are met:

- 1. The program is established by an order from the utility's regulatory commission that allows for automatic adjustment of future rates. Verification of the adjustment to future rates by the regulator would not preclude the adjustment from being considered automatic.*
- 2. The amount of additional revenues for the period is objectively determinable and is probable of recovery.*
- 3. The additional revenues will be collected within 24 months following the end of the annual period in which they are recognized*

EITF 92-7's Condition 3 requires that "additional revenues", which in this case is the BRRAM, be collected within 24 months starting in January 2013. Thus, the 24-month period allowed by EITF 92-7, Condition 3 to collect the 2012 BRRAM would start from January 2013 to December 2014. Approval of this advice letter, which is being filed as a Tier 2 advice letter will shorten the 24 month collection window of January 2013 to December 2014 for the 2012 BRRAM.

As noted above, in order to minimize the impact of rate shock on its customers, BVES requests the authority to collect the 2012 BRRAM over a 36-month period. BVES requests the authority to apply the surcharges collected through December 31, 2014 as recovery of the BRRAM balancing account to comply with EITF 92-7's rules. Amounts collected after December 31, 2014 related to this adjustment will be treated as recovery of the difference in revenue requirement for the authorized General Office costs, which is not considered an alternative revenue program and thus, is not subject to the 24 month-window collection rule.

Attachment A includes a copy of EITF release of Issue No. 92-7 entitled "Accounting by Rate-Regulated Utilities for the Effects of Certain Alternative Revenue Programs"

Attachment B shows the under-collected revenue related to the BRRAM. As shown in Attachment B, Column 1, the adopted revenue requirement for 2012 is \$19,449,600. Pursuant to the Settlement Agreement with the DRA, the authorized monthly revenue requirement is apportioned on a monthly basis as one-twelve of the annual revenue requirement. Thus the monthly revenue requirement for 2012 is \$1,620,800. Column 2, shows the Incremental Adjustments or GO cost allocation of \$1,644,500 for 2012 as approved in D. 10-11-035 and this amount is also shown in Tables 1 and 2 above. Column 3 is the summation of the values in Columns 1 and 2. Column 4 in Attachment B shows the actual monthly bills without the California Alternate Rates for Energy (CARE) discount program for low income customers, since these are tracked separately for accounting purposes. The CARE discounts are shown in Column 5. The discounts

are then adjusted back to the actual bills. Column 6 shows the BRRAM amounts, which are the difference between BVES adopted base revenue requirements (Column 3) and the recorded revenues from base rates (Column 4 plus Column 5). Ninety-day commercial paper rates are then accrued to the BRRAM amounts in Column 8. The cumulative BRRAM monthly under and (over) collections are shown in Column 9. Thus the BRRAM balancing account including interest as of December 31, 2012 is \$3,968,138. Including the residual balance with interest of the 2012 GOAMA, which is \$127,329, the total request for recovery of the 2012 BRRAM is **\$4,095,467.00**

Attachment C provides the residual balance of the GOAMA. The residual value as of December 31, 2012 is \$127,329.

Attachment D shows the rates to recover the 2012 BRRAM amount of \$4,095,467.00 over 36 months, which are as follows:

36-month amortization for low income customers under CARE: **\$0.00765 /KWh**
36-month amortization for Non-CARE customers: **\$0.00957/KWh**

Attachment E provides the BRRAM recovery impact on a typical BVES customer bill for a permanent and Non-CARE resident. The impact is an increase of approximately \$4.30, or 4.8 percent more than a typical monthly bill of \$89.05. The impact on a typical bill for a CARE resident is an increase of approximately \$3.44 or 4.71% above the typical monthly bill of \$73.11.

EXISTING RATES

The inclusion of the BRRAM balancing account surcharges will increase existing Base Adjustment (BasAdj) rates as noted in Advice Letter 269-E requesting the implementation of 2012 rates.

TIER DESIGNATION

In compliance with the Commission decisions D.09-10-028 and D.10-03-016, and Energy Industry Rule 5.1 of GO 96-B, this Advice Letter is filed with a Tier 2 designation.

EFFECTIVE DATE

In compliance with D.09-10-028 and D.10-03-016, BVES requests the Commission make the changes effective as of the effective date of April 11, 2013

NOTICE AND PROTESTS

A protest is a document objecting to the granting in whole or in part of the authority sought in this advice letter.

A response is a document that does not object to the authority sought, but nevertheless presents information that the party tendering the response believes would be useful to

the CPUC in acting on the request.

A protest must be mailed within 20 days of the date the CPUC accepts the advice letter for filing. The Calendar is available on the CPUC's website at www.cpuc.ca.gov.

A protest must state the facts constituting the grounds for the protest, the effect that approval of the advice letter might have on the protestant, and the reasons the protestant believes the advice letter, or a part of it, is not justified. If the protest requests an evidentiary hearing, the protest must state the facts the protestant would present at an evidentiary hearing to support its request for whole or partial denial of the advice letter. The utility must respond to a protest with five days.

All protests and responses should be sent to:
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San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004 (same address above).

Copies of any such protests should be sent to this utility at:
Golden State Water Company
ATTN: Nguyen Quan
630 East Foothill Blvd.
San Dimas, CA 91773
Fax: 909-394-7427
E-mail: nquan@gswater.com

If you have not received a reply to your protest within 10 business days, contact Nguyen Quan at (909) 394-3600 ext. 664.

A copy of this advice letter is being furnished to the entities listed on the service list for A.08-06-034 and BVES' GO 96-B service list.

Correspondence

Any correspondence regarding this compliance filing should be sent by regular mail or e-mail to the attention of:

March 11, 2013

Nguyen Quan
Manager, Regulatory Affairs
Golden State Water Company
630 East Foothill Blvd.
San Dimas, California 91773
Email: nquan@gswater.com

The protest shall set forth the grounds upon which it is based and shall be submitted expeditiously. There is no restriction on who may file a protest.

Sincerely,

A handwritten signature in black ink, appearing to read 'Ng. Quan', with a stylized flourish at the end.

Nguyen Quan
Manager, Regulatory Affairs

cc: Edward Randolph, Director, CPUC – Energy Division
Don Lafrenz, Energy Division
R. Mark Pocta, DRA

**ATTACHMENT B
AMORTIZATION OF 2012 BRRAM**

2012 BRRAM Rollforward

Month	Year	Beg Balance	Surcharge net of interest	Ending Balance
3	2013	4,095,467.17	-	4,095,467.17
4	2013	4,095,467.17	(17,756.41)	4,077,710.76
5	2013	4,077,710.76	(80,296.76)	3,997,414.00
6	2013	3,997,414.00	(89,337.17)	3,908,076.83
7	2013	3,908,076.83	(91,449.07)	3,816,627.76
8	2013	3,816,627.76	(97,141.98)	3,719,485.78
9	2013	3,719,485.78	(94,512.35)	3,624,973.43
10	2013	3,624,973.43	(80,678.60)	3,544,294.83
11	2013	3,544,294.83	(93,278.22)	3,451,016.61
12	2013	3,451,016.61	(139,437.48)	3,311,579.13
1	2014	3,311,579.13	(134,627.54)	3,176,951.59
2	2014	3,176,951.59	(120,480.29)	3,056,471.30
3	2014	3,056,471.30	(94,085.26)	2,962,386.04
4	2014	2,962,386.04	(85,947.72)	2,876,438.32
5	2014	2,876,438.32	(83,579.96)	2,792,858.36
6	2014	2,792,858.36	(85,989.51)	2,706,868.85
7	2014	2,706,868.85	(94,424.82)	2,612,444.03
8	2014	2,612,444.03	(95,566.52)	2,516,877.51
9	2014	2,516,877.51	(90,408.37)	2,426,469.14
10	2014	2,426,469.14	(81,274.60)	2,345,194.54
11	2014	2,345,194.54	(96,478.41)	2,248,716.13
12	2014	2,248,716.13	(99,007.31)	2,149,708.82
1	2015	2,149,708.82	(160,226.58)	1,989,482.24
2	2015	1,989,482.24	(116,179.42)	1,873,302.82
3	2015	1,873,302.82	(97,305.18)	1,775,997.64
4	2015	1,775,997.64	(90,540.48)	1,685,457.16
5	2015	1,685,457.16	(84,158.17)	1,601,298.99
6	2015	1,601,298.99	(83,093.09)	1,518,205.90
7	2015	1,518,205.90	(93,345.99)	1,424,859.91
8	2015	1,424,859.91	(93,515.47)	1,331,344.44
9	2015	1,331,344.44	(89,078.43)	1,242,266.01
10	2015	1,242,266.01	(80,284.06)	1,161,981.95
11	2015	1,161,981.95	(109,774.44)	1,052,207.51
12	2015	1,052,207.51	(135,794.16)	916,413.35
1	2016	916,413.35	(146,516.81)	769,896.54
2	2016	769,896.54	(118,007.96)	651,888.58
3	2016	651,888.58	(97,613.09)	554,275.49
4	2016	554,275.49	(95,699.21)	458,576.28

As of 04/30/2016

**ATTACHMENT C
ADJUSTED TARIFF SCHEDULES**

Schedule No. A-1

GENERAL SERVICE – SMALL

APPLICABILITY

Applicable to all general power service including lighting and power, whose monthly metered Maximum Demand, as defined in Special Condition 5 or, absent proper metered history is estimated by BVES, to be less than 20 kW. -Any customer served under this schedule whose metered Maximum Demand is 20 KW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 20 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-2 or A-3 rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per day **\$0.450**

Demand Charges

Summer Maximum Demand (\$ per kW per meter per month) **None**
 Winter Maximum Demand (\$ per kW per meter per month) **None**

Energy Charges* \$ Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5		TOTAL	
First 49.3** kWh day	\$0.14645	\$0.01899	\$0.03300	\$0.05372	(\$0.01582)		\$0.23634	(R)
Remaining kWh	\$0.14645	\$0.01899	\$0.03300	\$0.10462	(\$0.01582)		\$0.28724	(R)
WINTER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5		TOTAL	
First 49.3** kWh day	\$0.14645	\$0.01899	\$0.03300	\$0.05372	(\$0.01582)		\$0.23634	(R)
Remaining kWh	\$0.14645	\$0.01899	\$0.03300	\$0.10462	(\$0.01582)		\$0.28724	(R)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** This daily allowance is equivalent to an average of 1,500 kWh/month

Other Energy Charges

PPPC⁶ 0.00738 \$/KWh
 Taxes & fees⁷ 0.00062 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. A-2

GENERAL SERVICE - MEDIUM

APPLICABILITY

Applicable to all general power service including lighting and power-whose monthly metered Maximum Demand is 20 kW to 50 kW as defined in Special Condition 5 or, absent proper metered history is estimated by BVES to be 20 kW but less than 50 kW. Any customer served under this schedule whose metered Maximum Demand is 50 kW or greater for any three months during the preceding twelve months or, is estimated by Bear Valley Electric Service (BVES) to be 50 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-3 or A-4 TOU rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per Day **\$2.36**

Demand Charges

Summer Maximum Demand (\$ per kW per meter per month) **None**
 Winter Maximum Demand (\$ per kW per meter per month) **None**

Energy Charges* \$ Per kWh

<u>SUMMER</u>	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5		TOTAL	
First 246.6** kWh day	\$0.14624	\$0.01899	\$0.03300	\$0.05067	(\$0.01582)		\$0.23308	(R)
Remaining kWh	\$0.14624	\$0.01899	\$0.03300	\$0.10157	(\$0.01582)		\$0.28398	(R)
<u>WINTER</u>	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5		TOTAL	
First 246.6** kWh day	\$0.14624	\$0.01899	\$0.03300	\$0.05067	(\$0.01582)		\$0.23308	(R)
Remaining kWh	\$0.14624	\$0.01899	\$0.03300	\$0.10157	(\$0.01582)		\$0.28398	(R)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** This daily allowance is equivalent to an average of 7,500 kWh per month

Other Energy Charges

PPPC⁶ 0.00738 \$/KWh
 Taxes & fees⁷ 0.00062 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. A-3
GENERAL SERVICE – LARGE

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APPLICABILITY

Applicable to all general power service including lighting and power-whose monthly metered Maximum Demand is 50 kW to 200 kW as defined in Special Condition 5 or, absent proper metered history is estimated by BVES to be 50 kW but less than 200 kW. Any customer served under this schedule whose metered Maximum Demand is 200 kW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 200 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-4 TOU or A-5 TOU rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per day \$6.60

Demand Charges

Summer Maximum Demand (\$ per kW per meter per month) \$9.00
 Winter Maximum Demand (\$ per kW per meter per month) \$9.00

Energy Charges* \$ Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5		TOTAL	
First 657.5** kWh day	\$0.13141	\$0.01899	\$0.03300	\$0.04417	(\$0.01582)		\$0.21175	(R)
Remaining kWh	\$0.13141	\$0.01899	\$0.03300	\$0.09507	(\$0.01582)		\$0.26265	(R)
WINTER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5		TOTAL	
First 657.5** kWh day	\$0.13141	\$0.01899	\$0.03300	\$0.04417	(\$0.01582)		\$0.21175	(R)
Remaining kWh	\$0.13141	\$0.01899	\$0.03300	\$0.09507	(\$0.01582)		\$0.26265	(R)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** This daily allowance is equivalent to an average of 20,000 kWh/month.

Other Energy Charges

PPPC⁶ 0.00738 \$/KWh
 Taxes & fees⁷ 0.00062 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. A-4 TOU
GENERAL SERVICE – TIME-OF-USE

APPLICABILITY

Applicable to all general power service customers including lighting and power, whose monthly metered Maximum Demand, as defined in Special Condition 5 or, absent proper metered history is estimated by BVES, to be 200 kW but less than 500 kW. Any customer served under this schedule whose metered Maximum Demand is 500 kW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 500 kW or greater, is ineligible for service under this rate schedule and must take service under either the "A-5 TOU Secondary" or the "A-5 TOU Primary" rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per day

\$16.40

Demand Charges

Monthly Non TOU Maximum Demand (\$ per kW per meter per month)

\$0.00

Summer Month On-Peak Supply (\$ per kW per meter per month)

\$0.00

Summer Month On-Peak Base (\$ per kW per meter per month)

\$10.00

Winter Month On-Peak Supply (\$ per kW per meter per month)

\$0.00

Winter Month On-Peak Base (\$ per kW per meter per month)

\$10.00

Energy* Charges \$ Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL	
On-peak	\$0.12352	\$0.01899	\$0.03300	\$0.12462	(\$0.01582)	\$0.28431	(R)
Mid-peak	\$0.12352	\$0.01899	\$0.03300	\$0.09122	(\$0.01582)	\$0.25091	(R)
Off-peak	\$0.12352	\$0.01899	\$0.03300	\$0.06895	(\$0.01582)	\$0.22864	(R)
WINTER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL	
On-peak	\$0.12352	\$0.01899	\$0.03300	\$0.12462	(\$0.01582)	\$0.28431	(R)
Mid-peak	\$0.12352	\$0.01899	\$0.03300	\$0.09122	(\$0.01582)	\$0.25091	(R)
Off-peak	\$0.12352	\$0.01899	\$0.03300	\$0.06895	(\$0.01582)	\$0.22864	(R)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

Other Energy Charges

PPPC⁶ 0.00738 \$/KWh

Taxes & fees⁷ 0.00062 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day, plus \$3.00 per kW multiplied by the Contract Demand

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. A-5 TOU Primary
Time-Of-Use Service (Metered At Voltages of 4,160 KV and higher)

APPLICABILITY

Applicable to all general power service including lighting and power, for customers who are metered at voltages greater than 4,160 KV and who have monthly metered Maximum Demand registers, or in the opinion of BVES is expected to be, 500 kW or more. Any customer served under this Schedule whose monthly Maximum Demand has registered less than 500 kW for 12 consecutive months is eligible for service under Schedule A-4 TOU. This schedule requires eligible customers to be 100% firm use or to declare a specific "Firm Service" level of service in kW. All demand in excess of that specified Firm level will receive lower rates as indicated below.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per Day \$65.80

Demand Charges \$ per kW per meter per month

Summer Maximum Monthly Demand (Firm Service)	\$4.30
Summer On-Peak Supply (Firm & Non-Firm Service)	\$4.60
Summer On-Peak Base (Firm Service)	\$12.38
Summer On-Peak Base (Non-Firm Service)	\$6.00
Summer Mid-Peak Base (Firm & Non-Firm)	\$3.50
Winter Maximum Monthly Demand (Firm Service)	\$4.30
Winter On-Peak Supply (Firm & Non-Firm Service)	\$4.60
Winter On-Peak Base (Firm Service)	\$12.38
Winter On-Peak Base (Non-firm Service)	\$6.00
Winter Mid-Peak Base (Firm & Non-Firm)	\$3.50

Energy Charges: \$ per KWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL	
On-peak	\$0.02924	\$0.01899	\$0.03300	\$0.06856	(\$0.01582)	\$0.13397	(R)
Mid-peak	\$0.02924	\$0.01899	\$0.03300	\$0.03761	(\$0.01582)	\$0.10302	(R)
Off-peak	\$0.02924	\$0.01899	\$0.03300	\$0.02421	(\$0.01582)	\$0.08962	(R)
WINTER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL	
On-peak	\$0.02924	\$0.01899	\$0.03300	\$0.06657	(\$0.01582)	\$0.13198	(R)
Mid-peak	\$0.02924	\$0.01899	\$0.03300	\$0.03632	(\$0.01582)	\$0.10173	(R)
Off-peak	\$0.02924	\$0.01899	\$0.03300	\$0.02322	(\$0.01582)	\$0.08863	(R)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

Other Energy Charges

PPPC⁶ 0.00738 \$/KWh
 Taxes & fees⁷ 0.00062 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day, plus \$1.50 per kW multiplied by the Contract Demand (Special Condition 3)

Explanation of abbreviations used in table above:

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. A-5 TOU Secondary
Time-Of-Use Service (Metered At Voltages less than 4,160 KV)

APPLICABILITY

Applicable to all general power service including lighting and power, for customers who are metered at voltages less than 4,160 KV and who's monthly metered Maximum Demand registers, or in the opinion of BVES is expected to be, 500 kW or more. Any customer served under this Schedule whose monthly Maximum Demand has registered less than 500 kW for 12 consecutive months is eligible for service under Schedule A-4 TOU. This schedule requires eligible customers to be 100% firm use or to declare a specific "Firm Service" level of service in kW. All demand in excess of that specified Firm level will receive lower rates as indicated below.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per Day **\$65.80**

Demand Charges \$ per kW per meter per month

Summer Maximum Monthly Demand (Firm Service) **\$4.30**
 Summer On-Peak Supply (Firm & Non-Firm Service) **\$4.60**
 Summer On-Peak Base (Firm Service) **\$12.38**
 Summer On-Peak Base (Non-Firm Service) **\$7.00**
 Summer Mid-Peak Base (Firm & Non-Firm) **\$3.50**
 Winter Maximum Monthly Demand (Firm Service) **\$4.30**
 Winter On-Peak Supply (Firm & Non-Firm Service) **\$4.60**
 Winter On-Peak Base (Firm Service) **\$12.38**
 Winter On-Peak Base (Non-firm Service) **\$7.00**
 Winter Mid-Peak Base (Firm & Non-Firm) **\$3.50**

Energy Charges: \$ per KWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SuplyAdj5</u>	<u>TOTAL</u>	
On-peak	\$0.06046	\$0.01899	\$0.03300	\$0.12462	(\$0.01582)	\$0.22125	(R)
Mid-peak	\$0.06046	\$0.01899	\$0.03300	\$0.09122	(\$0.01582)	\$0.18785	(R)
Off-peak	\$0.06046	\$0.01899	\$0.03300	\$0.06895	(\$0.01582)	\$0.16558	(R)
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SuplyAdj5</u>	<u>TOTAL</u>	
On-peak	\$0.06046	\$0.01899	\$0.03300	\$0.06856	(\$0.01582)	\$0.16519	(R)
Mid-peak	\$0.06046	\$0.01899	\$0.03300	\$0.03761	(\$0.01582)	\$0.13424	(R)
Off-peak	\$0.06046	\$0.01899	\$0.03300	\$0.02421	(\$0.01582)	\$0.12084	(R)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

Other Energy Charges

PPPC⁶ 0.00738 \$/KWh
 Taxes & fees⁷ 0.00062 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day, plus \$1.50 kW multiplied by the Contract Demand (Special Condition 3)

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. D

DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION

APPLICABILITY

Applicable only to permanent residents of Bear Valley for separately metered residential single-phase service to a single-family accommodation and to individuals living in a multi-unit complex, where such units are separately metered by BVES.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charge

Per Meter, per Day \$0.210

Energy Charges \$ per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SuplyAdj5</u>		<u>TOTAL</u>	
Tier #1 Baseline**	\$0.09639	\$0.01899	\$0.03300	\$0.02307	(\$0 01582)		\$0.15563	(R)
Tier #2 ***	\$0.12186	\$0.01899	\$0.03300	\$0.04667	(\$0 01582)		\$0.20470	(R)
Tier #3 Remaining	\$0.14377	\$0.01899	\$0.03300	\$0.13482	(\$0 01582)		\$0.31476	(R)
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SuplyAdj5</u>		<u>TOTAL</u>	
Tier #1 Baseline**	\$0.09639	\$0.01899	\$0.03300	\$0.02307	(\$0 01582)		\$0.15563	(R)
Tier #2 ***	\$0.12186	\$0.01899	\$0.03300	\$0.04667	(\$0 01582)		\$0.20470	(R)
Tier #3 Remaining	\$0.14377	\$0.01899	\$0.03300	\$0.13482	(\$0 01582)		\$0.31476	(R)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

Other Energy Charges

PPPC⁶ 0.00738 \$/KWh
 Taxes & fees⁷ 0.00062 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. DE

DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION (EMPLOYEE)

APPLICABILITY

Applicable to electric service for domestic use rendered to all employees as defined in Special Condition 1. The energy must be for separately metered single-phase service to single family dwellings or individual living units of a multi-unit complex, where such units are separately metered by BVES.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charge

Per Meter, per day **\$0.210**

Energy Charges \$ per kWh

<u>SUMMER</u>	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5		TOTAL	
Tier #1 Baseline**	\$0.04819	\$0.01899	\$0.01650	\$0.01154	(\$0.00791)		\$0.08731	(R)
Tier #2 ***	\$0.06093	\$0.01899	\$0.01650	\$0.02334	(\$0.00791)		\$0.11184	(R)
Tier #3 Remaining	\$0.07188	\$0.01899	\$0.01650	\$0.06741	(\$0.00791)		\$0.16687	(R)
<u>WINTER</u>	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5		TOTAL	
Tier #1 Baseline**	\$0.04819	\$0.01899	\$0.01650	\$0.01154	(\$0.00791)		\$0.08731	(R)
Tier #2 ***	\$0.06093	\$0.01899	\$0.01650	\$0.02334	(\$0.00791)		\$0.11184	(R)
Tier #3 Remaining	\$0.07188	\$0.01899	\$0.01650	\$0.06741	(\$0.00791)		\$0.16687	(R)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

***130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

Other Energy Charges

PPPC⁶ 0.00738 \$/kWh
 Taxes & fees⁷ 0.00062 \$/kWh

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. D-LI

**CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE)
 DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION**

APPLICABILITY

Applicable only to permanent residents of Bear Valley for domestic single-phase service to low-income households, including lighting, heating, cooking and power or combination thereof in a single-family accommodation where the customer meets all the Special Conditions of this rate schedule.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charge

Per Meter, per Day **\$0.168**

Energy Charge, \$ per KWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL	
Tier #1 Baseline**	\$0.07711	\$0.01519	\$0.02640	\$0.01846	(\$0.01266)	\$0.12449	(R)
Tier #2 ***	\$0.09748	\$0.01519	\$0.02640	\$0.03734	(\$0.01266)	\$0.16375	(R)
Tier #3 Remaining	\$0.11501	\$0.01519	\$0.02640	\$0.10786	(\$0.01266)	\$0.25180	(R)
WINTER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL	
Tier #1 Baseline**	\$0.07711	\$0.01519	\$0.02640	\$0.01846	(\$0.01266)	\$0.12449	(R)
Tier #2 ***	\$0.09748	\$0.01519	\$0.02640	\$0.03734	(\$0.01266)	\$0.16375	(R)
Tier #3 Remaining	\$0.11501	\$0.01519	\$0.02640	\$0.10786	(\$0.01266)	\$0.25180	(R)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

Other Energy Charges

PPPC: 0.00518 \$/KWh
 Taxes & fees: 0.00062 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. DM
DOMESTIC SERVICE – MULTI-FAMILY ACCOMMODATION

APPLICABILITY

Applicable only to permanent residents of Bear Valley for separately metered single-phase service to a multi-family accommodation on a single premise where all single-family accommodations are not separately metered. This schedule is closed to new installations.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charge

Per Meter, per Day **\$0.210**

Energy Charges, \$ per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL	
Tier #1 Baseline**	\$0.09639	\$0.01899	\$0.03300	\$0.02307	(\$0.01582)	\$0.15563	(R)
Tier #2 ***	\$0.12186	\$0.01899	\$0.03300	\$0.04667	(\$0.01582)	\$0.20470	(R)
Tier #3 Remaining	\$0.14377	\$0.01899	\$0.03300	\$0.13482	(\$0.01582)	\$0.31476	(R)
WINTER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL	
Tier #1 Baseline**	\$0.09639	\$0.01899	\$0.03300	\$0.02307	(\$0.01582)	\$0.15563	(R)
Tier #2 ***	\$0.12186	\$0.01899	\$0.03300	\$0.04667	(\$0.01582)	\$0.20470	(R)
Tier #3 Remaining	\$0.14377	\$0.01899	\$0.03300	\$0.13482	(\$0.01582)	\$0.31476	(R)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 3.29 kWh/day

*** 130% of baseline allowance includes use from 3.29 kWh/day up to 4.27 kWh/day

Other Energy Charges

PPPC⁶ 0.00738 \$/kWh
 Taxes & fees⁷ 0.00062 \$/kWh

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. DMS

DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION - SUBMETERED

APPLICABILITY

Applicable only to mobile home residents of Bear Valley for separately metered single phase service to a multi-family accommodation on a single premise where all single-family accommodations are separately metered and billed by others. This schedule is closed to new installations.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charge

Special Discount, Per Occupied Space, per Day..... (\$0.100)
 Per Meter, per Day..... \$0.210

Energy Charges, \$ per kWh

A. For All Occupied Spaces qualifying as "Permanent" residences the following basic energy rates apply

SUMMER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL	
Tier #1 Baseline**	\$0.09639	\$0.01899	\$0.03300	\$0.02307	(\$0.01582)	\$0.15563	(R)
Tier #2 ***	\$0.12186	\$0.01899	\$0.03300	\$0.04667	(\$0.01582)	\$0.20470	(R)
Tier #3 Remaining	\$0.14377	\$0.01899	\$0.03300	\$0.13482	(\$0.01582)	\$0.31476	(R)
WINTER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL	
Tier #1 Baseline**	\$0.09639	\$0.01899	\$0.03300	\$0.02307	(\$0.01582)	\$0.15563	(R)
Tier #2 ***	\$0.12186	\$0.01899	\$0.03300	\$0.04667	(\$0.01582)	\$0.20470	(R)
Tier #3 Remaining	\$0.14377	\$0.01899	\$0.03300	\$0.13482	(\$0.01582)	\$0.31476	(R)

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

B. For All Occupied Spaces qualifying as "Low Income" residences the following basic energy rates apply

SUMMER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL	
Tier #1 Baseline**	\$0.07711	\$0.01519	\$0.02640	\$0.01846	(\$0.01266)	\$0.12449	(R)
Tier #2 ***	\$0.09748	\$0.01519	\$0.02640	\$0.03734	(\$0.01266)	\$0.16375	(R)
Tier #3 Remaining	\$0.11501	\$0.01519	\$0.02640	\$0.10786	(\$0.01266)	\$0.25180	(R)
WINTER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL	
Tier #1 Baseline**	\$0.07711	\$0.01519	\$0.02640	\$0.01846	(\$0.01266)	\$0.12449	(R)
Tier #2 ***	\$0.09748	\$0.01519	\$0.02640	\$0.03734	(\$0.01266)	\$0.16375	(R)
Tier #3 Remaining	\$0.11501	\$0.01519	\$0.02640	\$0.10786	(\$0.01266)	\$0.25180	(R)

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

C. For All Occupied Spaces qualifying as "Seasonal" residences the following basic energy rates apply

SUMMER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL	
	\$0.18526	\$0.01899	\$0.03300	\$0.10855	(\$0.01582)	\$0.32998	(R)
WINTER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL	
	\$0.18526	\$0.01899	\$0.03300	\$0.10855	(\$0.01582)	\$0.32998	(R)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed

The number of occupied spaces of each type above will be reported by the customer to the Utility to be used as the Multiplier (see Special Condition 2) in the billing process. Baseline allowances will be multiplied by the number of occupied spaces reported in each category.

Schedule No. DMS

Page 2 of 3

DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION
(Continued)

Other Energy Charges

PPPC ⁶	0.00738 \$/KWh
Taxes & fees ⁷	0.00062 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- | | | |
|---|-------------------------|--|
| 1 | Base | = Local Generation plus Local Transmission & Distribution charges |
| 2 | BasAdj | = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive) |
| 3 | Trans | = Transmission Charges (SCE & California Independent System Operator charges) |
| 4 | Supply | = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any. |
| 5 | SupplyAdj | = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive) |
| 6 | PPPC | = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program |
| 7 | Taxes & Fees | = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission |

SPECIAL CONDITIONS

1. An applicant for service shall pay a service establishment charge as shown on Schedule No. SSC.
2. Multiplier: In the determination of the multiplier it is the responsibility of the customer to advise Bear Valley Electric Service (BVES) within 15 days following any change in the number of occupied single-family accommodations in each of the rate categories below.

Rate Category	Number of Occupied Spaces	Multiplier	Baseline kWh/day
<u>Permanent Residential</u>			
Schedule "D"	A	A / (A+B+C+D)	10.52
Schedule "DLI" (CARE)	B	B / (A+B+C+D)	10.52
Life Support	C	C / (A+B+C+D)	27.02
<u>Seasonal Residential</u>			
Schedule "DO"	D	D / (A+B+C+D)	0

3. Supplemental Baseline Allowance - Life Support Devices: Eligible permanent residential customers may be allowed an additional baseline quantity of electricity in increments of 16.5 kWh per day if a member of the household regularly requires the use of life support equipment which utilizes mechanical or artificial means to sustain, restore, or supplant a vital function, or mechanical equipment which is relied upon for mobility both within and outside of buildings, or if a member of the household is paraplegic or quadriplegic or a member of the household has a compromised immune system, such as people living with AIDS. Eligible customers shall make application to BVES that the use of an essential life-support device is required. BVES may additionally require that the customer provide BVES with a letter, acceptable to BVES, from a medical doctor or osteopath licensed to practice medicine in the State of California, describing the requirement of such life-support device. BVES may require a new or renewed application and/or certificate when needed in the opinion of BVE

Schedule No. DO

DOMESTIC SERVICE - OTHER

APPLICABILITY

Applicable to nonpermanent residents for domestic single-phase service, in a single-family accommodation. Does not apply to permanent residents, see Schedule "D".

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per day \$0.210

Energy Charges, \$ per KWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL	
	\$0.18526	\$0.01899	\$0.03300	\$0.10855	(\$0.01582)	\$0.32998	(R)
WINTER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL	
	\$0.18526	\$0.01899	\$0.03300	\$0.10855	(\$0.01582)	\$0.32998	(R)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

Other Energy Charges

PPPC⁶ 0.00738 \$/KWh
 Taxes & fees⁷ 0.00062 \$/KWh

Minimum Charge

Will be equal to \$0.850 per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. GSD

GENERAL SERVICE - DEMAND

APPLICABILITY

Limited to electric service rendered to Camp Oaks, Located at 31 Camp Oaks - 38, Big Bear Lake, California 92315.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per Day **\$0.230**

Demand Charges

Summer Maximum Demand (\$ per kW per meter per month) **\$9.00**

Winter Maximum Demand (\$ per kW per meter per month) **\$9.00**

Energy* Charges \$ Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5		TOTAL	
All metered kWh	\$0.11286	\$0.01899	\$0.03300	\$0.03987	(\$0.01582)		\$0.18890	(R)
WINTER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5		TOTAL	
All metered kWh	\$0.12673	\$0.01899	\$0.03300	\$0.03987	(\$0.01582)		\$0.20277	(R)

* Supply charges will not be applicable to direct access purchases; all other charges will be assessed.

Other Energy Charges

PPPC⁶ 0.00738 \$/KWh
 Taxes & fees⁷ 0.00062 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. SL

STREET LIGHTING SERVICE

APPLICABILITY

Applicable to municipal or public streets, highway and outdoor lighting service supplied from overhead lines where the utility owns and maintains all the equipment.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Dusk to Dawn Service

Service will be from dusk to daylight controlled by photocells and resulting in approximately 4,165 burning hours per year.

High Pressure Sodium:

All lamps are 100 Watt, 9,500 Lumens, having a 1.141 kWh energy use per day

Service Charge:

\$ per account per day **\$0.210**

Fixed Charge

\$ per day per lamp **\$0.434**

Energy Charges \$ per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5		TOTAL	
All KWh estimated	\$0.14952	\$0.01899	\$0.03300	\$0.03631	(\$0.01582)		\$0.22200	(R)
WINTER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5		TOTAL	
All KWh estimated	\$0.14952	\$0.01899	\$0.03300	\$0.03631	(\$0.01582)		\$0.22200	(R)

Other Energy Charges

PPPC⁶ 0.00738 \$/KWh
 Taxes & fees⁷ 0.00062 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission