



April 16, 2012

Advice Letter No. 266-E

(U 913 E)

## California Public Utilities Commission

Golden State Water Company (GSWC) hereby transmits for filing an original and six copies of the following tariff sheets applicable to its Bear Valley Electric Service (BVES) Division:

<u>CPUC Sheet No.</u>	<u>Title of Sheet</u>	<u>Canceling CPUC Sheet No.</u>
Revised No. 1976-E	Schedule No. A-1 General Service-Small Page 1	Revised No. 1948-E
Revised No. 1977-E	Schedule No. A-2 General Service-Medium Page 1	Revised No. 1949-E
Revised No. 1978-E	Schedule No. A-3 General Service-Large Page 1	Revised No. 1950-E
Revised No. 1979-E	Schedule No. A-4 General Service – TOU Page 1	Revised No. 1951-E
Revised No. 1980-E	Schedule No. A-5 TOU-Primary Page 1	Revised No. 1952-E
Revised No. 1981-E	Schedule No. A-5 TOU-Secondary	Revised No. 1953-E

Page 1

Revised No. 1982-E	Schedule No. D Domestic Service Single-Family Accommodation Page 1	Revised No. 1954-E
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Revised No. 1983-E	Schedule No. DE Domestic Service Single-Family Accommodation (Employee) Page 1	Revised No. 1955-E
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Revised No. 1984-E	Schedule No. D-LI Domestic Service California Alternate Rates for Energy (CARE) Single-Family Accommodation Page 1	Revised No. 1956-E
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Revised No. 1985-E	Schedule No. DM Domestic Service Multi-Family Accommodation Page 1	Revised No. 1957-E
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Revised No. 1986-E	Schedule No. DMS Domestic Service Multi-Family Accommodation Page 2	Revised No. 1958-E
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Revised No. 1987-E	Schedule No. DO Domestic Service-Other Page 1	Revised No. 1959-E
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Revised No. 1988-E	Schedule No. GSD General Service - Demand Page 1	Revised No. 1960-E
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Revised No. 1989-E	Schedule No. SL Street Lighting Service Page 1	Revised No. 1961-E
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Revised No. 1990-E	Table of Contents Page 1 of 2	Revised No. 1975-E
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## Recovery of the 2011 Base Revenue Requirement Balancing Account

### SUBJECT

BVES requests the recovery of the Base Revenue Requirement Balancing Account (BRRBA) as of December 31, 2011, which tracks the difference between BVES adopted Base Revenue Requirements and the recorded revenue from base rates.

### PURPOSE

The purpose of this Advice Letter is to recover \$3,454,934.85 in rates over a 36-month period. As noted in BVES Advice Letter 246-E, which was approved on December 31, 2010 and is effective November 19, 2010, the requested amount includes adjustments related to General Office cost allocation as approved in D.10-11-035. The requested amount also includes the residual balance of the recovery of the Base Revenue Requirement Adjustment Mechanism (BRRAM) for 2010 and the over-refund residue balance of the Capital Additions Memorandum Account Credit (CAPMA) pursuant to D.09-10-028.

### BACKGROUND

On October 15, 2009, the Commission issued D.09-10-028 adopting Settlement Agreement between the Division of Ratepayer Advocates (DRA) and BVES, and closed Proceeding A.08-06-034. On March 11, 2010, the Commission issued D.10-03-016 granting a BVES petition to modify D.09-10-028 to address certain procedural mechanisms and corrections. At the time D.09-10-028 was issued, a decision in GSWC's general rate case, A.08-07-010, pertaining to administrative and general office (A&G), pensions and benefits (P&B) costs and new allocation factors for BVES was pending. Although a decision in A.08-07-010 was expected before January 2010, the decision was delayed until November 2010. On November 19, 2010, the Commission issued decision D.10-11-035 in the GSWC general rate case proceeding. Subsequently, Advice Letter 246-E was filed on November 29, 2010 to incorporate the newly authorized general office costs, P&B costs and allocation factors into the BVES' Base Revenue Requirement Adjustment Mechanism (BRRAM) for 2010 – 2012. Advice Letter 246-E was approved to recover the under-collection of the BRRAM in the last two months of 2009 and the under-collection of the BRRAM in 2010 (hereafter the 2010 BRRAM).

Table 1 below replicates the revised BRRAM values presented in Advice Letter 246-E, which includes the general office costs allocated to BVES, and approved by the Commission in decisions D.09-10-028, D.10-03-016 and D.10-11-035.

Table 1 – Revised BRRAM Values

	<b>Revenue Requirement</b> Effective 11/2/2009 D.09-10-028; D.10-03-016 (1)	<b>Incremental Adjustments</b> Effective 11/19/2010 D.10-11-035 (2)	<b>Revised Revenue Requirement</b> (3)
2009	\$17,023,300	\$0	\$17,023,300
2010	\$18,292,400	\$1,213,200	\$19,505,600
2011	\$18,841,200	\$1,572,000	\$20,413,200
2012	\$19,449,600	\$1,644,500	\$21,094,100

Values in Table 1, column 1, above represent the revenue requirement authorized in D.09-10-028 and D.10-03-016. Values in column 2 represent the General Office cost allocation to BVES authorized in D.10-11-035. Column 3 shows the summation of values in columns 1 and 2.

In D. 09-10-028, the Commission approves the Settlement Agreement between the Division of Ratepayer Advocates (DRA) and BVES as it relates to A.08-06-034. The Settlement stipulates that the balance in the CAPMA be returned to customers via a surcredit over a 4-month period beginning December 1, 2009 through March 31, 2010.

*The Parties agree that the current balance of the Capital Project Memorandum Account ("CAPMA") of \$374,800 (as of June 30, 2009). This balance is based on the agreed upon final capital costs for the BVPP of \$12,486,754. BVES shall apply interest to the monthly balance at the rate of one-twelfth of the applicable three-month commercial paper rate. BVES shall refund this balance via a per kWh credit to all customers over a four-month period beginning December 2009. BVES shall file a Tier One Advice Letter to implement this credit. (Settlement Agreement at page 16)*

The actual balance refunded to BVES customers was \$435,920 including interest. At the end of March 2010, BVES has over-refunded \$2,792.16. Advice Letter 234-E has requested the authority to transfer the balance remaining in the CAPMA at the end of that period (either positive or negative) to the BRRBA. See Attachment D.

BVES requests in this Advice Letter the authority to recover 1) the BRRAM tracked in the Base Revenue Requirement Balancing Account from January 1, 2011 through December 31, 2011 (hereafter the 2011 BRRAM); 2) the General Office cost allocation for 2011; 3) the residual from the 2010 BRRAM; and 4) the residual balance of the CAPMA. Table 2 below shows the values of these items. See Attachment B.

**Table 2 – Amount of 2011 BRRAM Requested for Recovery**

2011 BRRAM	\$1,644,846.02
Estimated Residual Balance of the 2010 BRRAM	\$235,296.67
General Office Cost Allocation to BVES	\$1,572,000.00
CAPMA over-refund	\$2,792.16
<b>Total 2011 BRRAM</b>	<b>\$3,454,934.85</b>

To minimize the potential rate shock on its customers, BVES requests that the 2011 BRRAM amount of \$3,454,934.85 be amortized over a 36-month period rather than the 12-month period authorized in its tariff.

In addition, in 1992 the Financial Accounting Standards Board's Emerging Issue Task Force released Issue No. 92-7 entitled "Accounting by Rate-Regulated Utilities for the Effects of Certain Alternative Revenue Programs" ("EITF 92-7"). See Attachment A. GSWC and its external auditors are of the opinion that the BRRAM is deemed an "additional, alternative revenue program(s)." EITF 92-7 states that the regulated utility should recognize the additional revenues only if all of the following conditions are met:

1. The program is established by an order from the utility's regulatory commission that allows for automatic adjustment of future rates. Verification of the adjustment to future rates by the regulator would not preclude the adjustment from being considered automatic.
2. The amount of additional revenues for the period is objectively determinable and is probable of recovery.
3. The additional revenues will be collected within 24 months following the end of the annual period in which they are recognized

EITF 92-7's Condition 3 requires that "additional revenues", which in this case is the BRRAM, be collected within 24 months starting in January 2012. Thus, the 24-month period allowed by EITF 92-7, Condition 3 to collect the 2011 BRRAM would start from January 2012 to December 2013. Approval of this advice letter, which is being filed as a Tier 2 advice letter, requires a Resolution from the Commission, which will shorten the 24 month collection window of January 2012 to December 2013 for the 2011 BRRAM.

As noted above, in order to minimize the impact of rate shock on its customers, BVES requests the authority to collect the 2011 BRRAM over a 36-month period. BVES requests the authority to apply the surcharges collected through December 31, 2013 as recovery of the BRRAM balancing account to comply with EITF 92-7's rules. Amounts collected after December 31, 2013 related to this surcharge will be treated as recovery of the difference in revenue requirement for the authorized General Office costs, which is not considered an alternative revenue program and thus, is not subject to the 24 month-window collection rule.

**Attachment A** includes a copy of EITF release of Issue No. 92-7 entitled "Accounting by Rate-Regulated Utilities for the Effects of Certain Alternative Revenue Programs"

**Attachment B** shows the under-collected revenue related to the BRRAM. As shown in Attachment B, Column 1, the adopted revenue requirement for 2011 is \$18,841,200.00 Pursuant to the Settlement Agreement with the DRA, the authorized monthly revenue requirement is apportioned on a monthly basis as one-twelve of the annual revenue requirement. Thus the monthly revenue requirement for 2011 is \$1,570,100.00. Column 2, shows the Incremental Adjustments or GO cots allocation of \$1,572,000.00 for 2011 as approved in D. 10-11-035 and this amount is also shown in Tables 1 and 2 above. Column 3 is the summation of the values in Columns 1 and 2. Column 4 in Attachment B shows the actual monthly bills without the California Alternate Rates for Energy (CARE) discount program for low income customers, since these are tracked separately for accounting purposes. The CARE discounts are shown in Column 5. The discounts are then adjusted back to the actual bills. Column 6 shows the BRRAM amounts, which are the difference between BVES adopted base revenue requirements (Column 3) and the recorded revenues from base rates (Column 4 plus Column 5). Ninety-day commercial paper rates are then accrued to the BRRAM amounts in Column 8. The cumulative BRRAM monthly under and (over) collections are shown in Column 9. Thus the BRRAM balancing account as of December 31, 2011 is \$3,216,846.02. Including the estimated residual balance of the 2010 BRRAM (\$235,293.67) and the over-refunded balance of the CAPMA (\$2,792.16), the total request for recovery of the 2011 BRRAM is **\$3,454,934.85**

**Attachment C** provides the residual balance of the 2010 BRRAM. The residual value is estimated as of May 31, 2012 to be \$235,296.67 as noted in Table 1.

**Attachment D** provides the residual balance of the CAPMA as of March 31, 2011. The Over-refund of the CAPMA is \$2,792.16.

**Attachment E** shows the rates to recover the 2011 BRRAM amount of \$3,454,934.85 over 36 months, which are as follows:

36-month amortization for low income customers under CARE:	<b>0.00646 \$/KWh</b>
36-month amortization for Non-CARE customers:	<b>0.00807 \$/KWh</b>

**Attachment F** provides the BRRAM recovery impact on a typical BVES customer bill for a permanent and Non-CARE resident. The impact is approximately \$3.63 or 4.47 percent from a typical monthly bill of \$81.31

### **EXISTING RATES**

The inclusion of the BRRAM balancing account surcharges will decrease existing rates as noted in Advice Letter 260-E requesting the implementation of 2012 rates.

**TIER DESIGNATION**

In compliance with the Commission decisions D.09-10-028 and D.10-03-016, and Energy Industry Rule 5.1 of GO 96-B, this Advice Letter is filed as a Tier 2 advice letter.

**EFFECTIVE DATE**

In compliance with D.09-10-028 and D.10-03-016, BVES requests the Commission make the changes effective as of the effective date of May 16, 2012

**NOTICE AND PROTESTS**

A protest is a document objecting to the granting in whole or in part of the authority sought in this advice letter.

A response is a document that does not object to the authority sought, but nevertheless presents information that the party tendering the response believes would be useful to the CPUC in acting on the request.

A protest must be mailed within 20 days of the date the CPUC accepts the advice letter for filing. The Calendar is available on the CPUC's website at [www.cpuc.ca.gov](http://www.cpuc.ca.gov).

A protest must state the facts constituting the grounds for the protest, the effect that approval of the advice letter might have on the protestant, and the reasons the protestant believes the advice letter, or a part of it, is not justified. If the protest requests an evidentiary hearing, the protest must state the facts the protestant would present at an evidentiary hearing to support its request for whole or partial denial of the advice letter. The utility must respond to a protest with five days.

**All protests and responses should be sent to:**

California Public Utilities Commission, Energy Division  
ATTN: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102  
Maria Salinas ([mas@cpuc.ca.gov](mailto:mas@cpuc.ca.gov))

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004 (same address above).

Copies of any such protests should be sent to this utility at:

Golden State Water Company  
ATTN: Nguyen Quan  
630 East Foothill Blvd.  
San Dimas, CA 91773  
Fax: 909-394-7427

E-mail: [nquan@gswater.com](mailto:nquan@gswater.com)

If you have not received a reply to your protest within 10 business days, contact Nguyen Quan at (909) 394-3600 ext. 664.

A copy of this advice letter is being furnished to the entities listed on the service list for A.08-06-034.

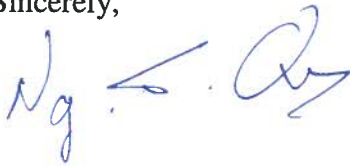
**Correspondence**

Any correspondence regarding this compliance filing should be sent by regular mail or e-mail to the attention of:

Nguyen Quan  
Manager, Regulatory Affairs  
Golden State Water Company  
630 East Foothill Blvd.  
San Dimas, California 91773  
Email: [nquan@gswater.com](mailto:nquan@gswater.com)

The protest shall set forth the grounds upon which it is based and shall be submitted expeditiously. There is no restriction on who may file a protest.

Sincerely,

A handwritten signature in blue ink, appearing to read 'Nguyen Quan', with a stylized flourish at the end.

Nguyen Quan  
Manager, Regulatory Affairs

Cc: Edward Randolph, Director, CPUC – Energy Division  
Don Lafrenz, Energy Division  
R. Mark Pocta, DRA



**ATTACHMENT A**  
**EITF RELEASE ISSUE 92-7**

## EITF ABSTRACTS

Issue No. 92-7

**Title:** Accounting by Rate-Regulated Utilities for the Effects of Certain Alternative Revenue Programs

**Dates Discussed:** May 21, 1992; July 23, 1992

**References:** FASB Statement No. 5, *Accounting for Contingencies*  
FASB Statement No. 71, *Accounting for the Effects of Certain Types of Regulation*  
FASB Statement No. 90, *Regulated Enterprises—Accounting for Abandonments and Disallowances of Plant Costs*  
FASB Statement No. 92, *Regulated Enterprises—Accounting for Phase-in Plans*  
FASB Statement No. 101, *Regulated Enterprises—Accounting for the Discontinuation of Application of FASB Statement No. 71*  
FASB Concepts Statement No. 2, *Qualitative Characteristics of Accounting Information*  
FASB Concepts Statement No. 5, *Recognition and Measurement in Financial Statements of Business Enterprises*  
FASB Concepts Statement No. 6, *Elements of Financial Statements*  
AICPA Accounting Research Bulletin No. 43, Chapter 11, *Government Contracts*  
APB Opinion No. 2, *Accounting for the "Investment Credit," Addendum, "Accounting Principles for Regulated Industries"*

### ISSUE

Traditionally, regulated utilities whose rates are determined based on cost of service invoice their customers by applying approved base rates (designed to recover the utility's allowable costs including a return on shareholders' investment) to usage. Some regulators of utilities have also authorized the use of additional, alternative revenue programs. The major alternative revenue programs currently used are addressed in this Issue; they can generally be segregated into two categories, Type A and Type B. Type A programs adjust billings for the effects of weather abnormalities or broad external factors or to compensate the utility for demand-side management initiatives (for example, no-growth plans and similar conservation efforts). Type B programs

provide for additional billings (incentive awards) if the utility achieves certain objectives, such as reducing costs, reaching specified milestones, or demonstratively improving customer service.

Both types of programs enable the utility to adjust rates in the future (usually as a surcharge applied to future billings) in response to past activities or completed events. Such adjustments can also result in refunds to customers (for example, if actual sales to ratepayers are higher than expected or if specified performance targets are not met).

This Issue addresses the accounting for the additional revenues to be billed in the future under these alternative revenue programs that are probable of recovery. In practice and in concept, there seems to be no need to address the accounting for credit balances (that is, amounts due customers) which also result. These credits are recognized as liabilities because such amounts are considered "refunds" of past revenues (that is, those occurring during the measurement period) that are accounted for as contingent liabilities that meet the conditions for accrual under Statement 5 or in accordance with paragraph 11 of Statement 71.

The issues are:

1. What the appropriate accounting should be for alternative revenue programs
2. Whether the accounting for Type A and Type B programs should be the same.

## **EITF DISCUSSION**

The Task Force reached a consensus that once the specific events permitting billing of the additional revenues under Type A and Type B programs have been completed, the regulated utility should recognize the additional revenues if all of the following conditions are met:

1. The program is established by an order from the utility's regulatory commission that allows for automatic adjustment of future rates. Verification of the adjustment to future rates by the regulator would not preclude the adjustment from being considered automatic.
2. The amount of additional revenues for the period is objectively determinable and is probable of recovery.
3. The additional revenues will be collected within 24 months following the end of the annual period in which they are recognized.

If, at the date of this consensus, the rate-regulated utility is operating under an approved alternative revenue program that does not meet the above conditions and it has been recognizing revenues based on the program, it may continue to recognize revenue under the program if (1) the utility has filed a rate application to have the plan amended to meet the above conditions or it intends to do so as soon as practicable and (2) it is probable that the regulator will change the terms of the alternative revenue program to meet these conditions.

## **STATUS**

No further EITF discussion is planned.

**ATTACHMENT B  
2011 BRRAM**



**ATTACHMENT C**  
**2010 BRRAM RESIDUAL BALANCE**

# ATTACHMENT C

Estimated Residual Balance of 2010 BBRAM as of May 31, 2012				As of 2/29/2012																	
Company	Business Unit	Object Account	Subsidiary	Account Description	Cumulative 12 Actual 2011	Cumulative 2 Actual 2012	1	2	3	4	5	6	7	8	9	10	11	12	Subtotal		
							May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	Apr-12	May-12		
00400	400	1760	21NR	Balcing acct-Sply (WRAM)-NRest	516,562.75	404,442.35															
00400	400	1760	21R	Balcing acct-Sply (WRAM)-Rest	297,980.85	138,415.53					542,857.88										
00400	400	4600	300NR	Reg Liab-BRRAM Non-Residential	1,746,532.11	2,157,421.84															
00400	400	4600	300R	Reg Liab-BRRAM Residential	1,489,387.13	1,784,154.52															
			<b>Total 400</b>		<b>4,050,462.84</b>	<b>4,484,434.24</b>															
			<b>Grand Total</b>		<b>4,050,462.84</b>	<b>4,484,434.24</b>															
advice letter # 251-E, approved 5/5/11, over 12 months																					
Amortization of 2010 BRRBA Balance																					
400.1760.21NR				BRBA-NR	\$ (24,314.09)	\$ (37,170.30)	\$ (48,233.69)	\$ (42,941.03)	\$ (44,561.99)	\$ (54,835.03)	\$ (97,991.92)	\$ (48,504.69)	\$ (63,615.71)	\$ (70,736.63)	\$ (56,060.20)	\$ (15,964.11)	\$ (615,990.69)				
400.1760.21R				BRBA-R	\$ (7,815.14)	\$ (35,469.51)	\$ (86,338.95)	\$ (60,464.33)	\$ (68,605.19)	\$ (51,692.72)	\$ (92,591.32)	\$ (72,178.64)	\$ (87,091.25)	\$ (72,647.73)	\$ (77,250.10)	\$ (79,869.49)	\$ (7,815.14)	\$ (799,833.51)			
					\$ 217.79	\$ 197.66	\$ 172.42	\$ 181.21	\$ 145.94	\$ 143.90	\$ 122.07	\$ 104.94	\$ 87.12	\$ 86.54	\$ 70.34	\$ 49.04	\$ 37.07	\$ 1,616.05			
					\$ (31,911.44)	\$ (72,442.15)	\$ (134,400.22)	\$ (103,228.15)	\$ (113,021.24)	\$ (86,363.85)	\$ (123,508.55)	\$ (170,065.62)	\$ (135,508.82)	\$ (136,176.90)	\$ (147,938.39)	\$ (135,880.65)	\$ (23,742.18)	\$ (1,414,208.15)			
					\$ 4,617,599.38	\$ 1,845,151.23	\$ 1,410,751.01	\$ 1,307,522.85	\$ 1,194,501.62	\$ 1,108,117.77	\$ 984,609.22	\$ 814,543.61	\$ 679,034.79	\$ 542,857.89	\$ 394,919.50	\$ 259,038.85	\$ 235,296.67				
					1,649,504.82																

Balance as of 5/1/11 \$ 1,649,504.82



**ATTACHMENT D  
CAPMA RESIDUAL BALANCE**

# ATTACHMENT D

Memorandum Account - CAPMA for the Generation Plant		(C)										
(A)	(B)	(D)	(E)	(F)	(G)	(H)						
Year	Month/Description	Surcredit	CAPMA	OMMA	Interest Rate (90-day Commercial Paper)	This Month's Interest (prev(H)+(D)/2)*(E)/12)	Current Month Balance (D)+(F)	End of Month Balance prev(H)+(G)				
2005												
2006												
2007												
2008												
2009	Jan		7,421		0.31%	92	7,512.91	360,829.20				
	Feb		7,421		0.48%	146	7,566.50	368,395.70				
	Mar		7,421		0.37%	115	7,535.41	375,931.11				
	Apr		7,421		0.28%	89	7,509.26	383,440.37				
	May		7,421		0.23%	74	7,494.88	390,935.26				
	Jun		7,421		0.26%	86	7,506.19	398,441.45				
	Jul		7,421		0.28%	94	7,514.52	405,955.96				
	Aug		7,421		0.24%	82	7,502.61	413,458.57				
	Sep		7,421		0.19%	66	7,486.73	420,945.31				
	Oct		7,421		0.19%	67	7,487.92	428,433.22				
	Nov		7,421		0.15%	54	7,474.70	435,907.92				
	Dec	(59,780.13)			0.16%	58	58.12	376,185.92				
2010	Jan	(91,009.25)			0.13%	41	40.75	285,217.42				
	Feb	(95,775.74)			0.15%	36	35.65	189,477.33				
	Mar	(95,799.80)			0.20%	32	31.58	93,709.12				
	Apr	(67,040.02)			0.23%	18	17.96	26,687.06				
	May	(29,445.93)			0.28%	6	6.23	(2,752.64)				
	June	(38.79)			0.32%	(1)	(0.73)	(2,792.16)				
	Total	(438,889.65)	411,848	0	0	24,250	<u>436,057.48</u>					
	Surcredits						(438,889.65)					
							<u>(2,792.16)</u>					
							Net CAPMA					
<a href="http://www.federalreserve.gov/releases/H15/data/Monthly/H15_NFCP_M3.txt">http://www.federalreserve.gov/releases/H15/data/Monthly/H15_NFCP_M3.txt</a>												
<b>Background:</b>												
BVE was authorized to track the recorded capital-related revenue requirement for the BVE Generation Plant.												
The CAPMA is a one-way memorandum account that is capped at \$2,255,500 per year. Recorded amounts in this account less than the adopted maximum shall be refunded to ratepayers. The actual final revenue requirement is \$2,166,452 a difference of 89,048												
New rates were effective 4/15/05.												
Final capital costs 12,486,754												
Adopted capital costs 13,000,000												
% 96%												
Revenue requirement 2,255,500												
Revised \$ 2,166,452												
89,048												
Decision 09-10-028 to credit customers over 4 months - Dec-Mar 2010												
per year or 7,420.68 per month												
(cost was revised from 12.31.07 -overaccrued SCE invoice)												
Diff/yr 7,420.68 Diff/mo												

435,920.00 Per Advice Letter 234-E  
See Decision 9-10-028

**ATTACHMENT E**  
**RATES TO RECOVER THE 2011 BRRAM**

**ATTACHMENT E**

		<b>Sales</b>	<b>Revenue</b>	<b>Revenue Recovery</b>
1	<b>BRRAM Balancing Account (BRRBA), ending 12/31/2011</b>		\$ 3,454,934.85	
2				
3	<b>BVES Total Sales March 2011 through March 2012 (kWh)</b>	145,552,522	(kWh)	
4	<b>Total BVES Sales To Low Income Customers (CARE) March 2011 through March 2012 (kWh)</b>	14,123,449	(kWh)	
5	<b>Total BVES Sales To Other Than Low Income Customers (non-CARE) March 2011 through March 2012 (kWh)</b>	131,429,072	(kWh)	
6				
7	<b>Total Monthly Average Sales - Based on Sales from March 2011 Through March 2012</b>	12,129,377	(kWh)	
8	<b>Total Estimated Sales for 36 Months</b>	436,657,565	(kWh)	
9	<b>Low Income Portion of 36-Month Sales</b>	42,370,348	(kWh)	
10	<b>Other than Low Income Portion of 36-Month Sales</b>	394,287,217	(kWh)	
11				
12	<b>Rates To Recover the BRRAM Balancing Account</b>		<b>RATES \$/kWh</b>	
13	36-month amortization - CARE		\$ 0.00646	\$ 273,502.91
14	36-month amortization - Non-CARE		\$ 0.00807	\$ 3,181,431.94
			\$	\$ <b>3,454,934.85</b>

**ATTACHEMNT F  
IMPACT ON A TYPICAL BILL**

**ATTACHMENT F**

<b>IMPACT ON A TYPICAL BVES RESIDENTIAL BILL</b>					
Permanent and Non-CARE residents					
Typical Energy Usage: 450 kWh/month					
	<b>Tier Allocation</b>	<b>Current Rates</b>	<b>Proposed Rates</b>	<b>Current Bill</b>	<b>Proposed Bill</b>
<b>Service Charge</b>	30 (Days)	\$0.21	\$0.21	\$6.30	\$6.30
	kWh				
<b>1st Tier</b>	320	\$0.14651	\$0.15458	\$46.88	\$49.47
<b>2nd Tier</b>	96	\$0.18905	\$0.19712	\$18.15	\$18.92
<b>3rd Tier</b>	34	\$0.29360	\$0.30167	\$9.98	\$10.26
<b>Total</b>	<b>450</b>			<b>\$81.31</b>	<b>\$84.95</b>
<b>Increase from BRRAM recovery</b>		\$3.63			
<b>Percent increase</b>		4.47%			

**Schedule No. A-1**

GENERAL SERVICE – SMALL

**APPLICABILITY**

Applicable to all general power service including lighting and power, whose monthly metered Maximum Demand, as defined in Special Condition 5 or, absent proper metered history is estimated by BVES, to be less than 20 kW. -Any customer served under this schedule whose metered Maximum Demand is 20 KW or greater for any three months during the preceding twelve months or, is estimated by the UtilityBVES to be 20 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-2 or A-3 rate schedule, consistent with the Applicability paragraphs for those rates.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**Service Charges**

Per Meter, per day **\$0.360**

**Demand Charges**

Summer Maximum Demand (\$ per kW per meter per month) **None**  
 Winter Maximum Demand (\$ per kW per meter per month) **None**

**Energy Charges\* \$ Per kWh**

<b>SUMMER</b>	<b>Base<sup>1</sup></b>	<b>BasAdj<sup>2</sup></b>	<b>Trans<sup>3</sup></b>	<b>Supply<sup>4</sup></b>	<b>SuplyAdj<sup>5</sup></b>	<b>TOTAL</b>	
First 49.3** kWh day	0.12980	0.00807	0.01820	0.06480	0.02246	0.24333	(R)
Remaining kWh	0.12980	0.00807	0.01820	0.11570	0.02246	0.29423	(R)
<b>WINTER</b>	<b>Base<sup>1</sup></b>	<b>BasAdj<sup>2</sup></b>	<b>Trans<sup>3</sup></b>	<b>Supply<sup>4</sup></b>	<b>SuplyAdj<sup>5</sup></b>	<b>TOTAL</b>	
First 49.3** kWh day	0.12980	0.00807	0.01820	0.06480	0.02246	0.24333	(R)
Remaining kWh	0.12980	0.00807	0.01820	0.11570	0.02246	0.29423	(R)

\* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

\*\* This daily allowance is equivalent to an average of 1,500 kWh/month

**Other Energy Charges**

PPPC<sup>6</sup> 0.00471 \$/KWh  
 Taxes & fees<sup>7</sup> 0.00053 \$/KWh  
 GOMAS<sup>8</sup> 0.00000 \$/KWh

**Minimum Charge**

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SuplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the GEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs and the low income payment assistance (CARE) program.
- 7 **Taxes & fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission
- 8 **GOMAS** = General Office Surcharge authorized by the CPUC

**Schedule No. A-2**

GENERAL SERVICE – MEDIUM

**APPLICABILITY**

Applicable to all general power service including lighting and power-whose monthly metered Maximum Demand is 20 kW to 50 kW as defined in Special Condition 5 or, absent proper metered history is estimated by BVES to be 20 kW but less than 50 kW. Any customer served under this schedule whose metered Maximum Demand is 50 kW or greater for any three months during the preceding twelve months or, is estimated by Bear Valley Electric Service (BVES) to be 50 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-3 or A-4 TOU rate schedule, consistent with the Applicability paragraphs for those rates.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**Service Charges**

Per Meter, per Day **\$2.300**

**Demand Charges**

Summer Maximum Demand (\$ per kW per meter per month) **None**  
 Winter Maximum Demand (\$ per kW per meter per month) **None**

**Energy Charges\* \$ Per kWh**

<b>SUMMER</b>	<b>Base<sup>1</sup></b>	<b>BasAdj<sup>2</sup></b>	<b>Trans<sup>3</sup></b>	<b>Supply<sup>4</sup></b>	<b>SuplyAdj<sup>5</sup></b>		<b>TOTAL</b>	
First 246.6** kWh day	0.12892	0.00807	0.01820	0.06480	0.02246		0.24245	(R)
Remaining kWh	0.12892	0.00807	0.01820	0.11570	0.02246		0.29335	(R)
<b>WINTER</b>	<b>Base<sup>1</sup></b>	<b>BasAdj<sup>2</sup></b>	<b>Trans<sup>3</sup></b>	<b>Supply<sup>4</sup></b>	<b>SuplyAdj<sup>5</sup></b>		<b>TOTAL</b>	
First 246.6** kWh day	0.12892	0.00807	0.01820	0.06480	0.02246		0.24245	(R)
Remaining kWh	0.12892	0.00807	0.01820	0.11570	0.02246		0.29335	(R)

\* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

\*\* This daily allowance is equivalent to an average of 7,500 kWh per month

**Other Energy Charges**

PPPC<sup>6</sup> 0.00471 \$/KWh  
 Taxes & fees<sup>7</sup> 0.00053\$/KWh  
 GOMAS<sup>8</sup> 0.0000\$/KWh

**Minimum Charge**

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SuplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs and the low income payment assistance (CARE) program.
- 7 **Taxes & fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission
- 8 **GOMAS** = General Office Surcharge authorized by the CPUC



**Schedule No. A-3**  
**GENERAL SERVICE – LARGE**

**APPLICABILITY**

Applicable to all general power service including lighting and power-whose monthly metered Maximum Demand is 50 kW to 200 kW as defined in Special Condition 5 or, absent proper metered history is estimated by BVES to be 50 kW but less than 200 kW. Any customer served under this schedule whose metered Maximum Demand is 200 kW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 200 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-4 TOU or A-5 TOU rate schedule, consistent with the Applicability paragraphs for those rates.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**Service Charges**

Per Meter, per day **\$9.90**

**Demand Charges**

Summer Maximum Demand (\$ per kW per meter per month) **\$7.00**  
 Winter Maximum Demand (\$ per kW per meter per month) **\$7.00**

**Energy Charges\* \$ Per kWh**

<b>SUMMER</b>	<b>Base<sup>1</sup></b>	<b>BasAdj<sup>2</sup></b>	<b>Trans<sup>3</sup></b>	<b>Supply<sup>4</sup></b>	<b>SuplyAdj<sup>5</sup></b>		<b>TOTAL</b>
First 657.5** kWh day	0.12710	0.00807	0.01820	0.06480	0.02246		<b>0.24063</b>
Remaining kWh	0.12710	0.00807	0.01820	0.11570	0.02246		<b>0.29153</b>
<b>WINTER</b>	<b>Base<sup>1</sup></b>	<b>BasAdj<sup>2</sup></b>	<b>Trans<sup>3</sup></b>	<b>Supply<sup>4</sup></b>	<b>SuplyAdj<sup>5</sup></b>		<b>TOTAL</b>
First 657.5** kWh day	0.12710	0.00807	0.01820	0.06480	0.02246		<b>0.24063</b>
Remaining kWh	0.12710	0.00807	0.01820	0.11570	0.02246		<b>0.29153</b>

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\* Supply charges will not be applicable to direct access purchases all other charges will be assessed.  
 \*\* This daily allowance is equivalent to an average of 20,000 kWh/month.

**Other Energy Charges**

PPPC<sup>6</sup> 0.00471 \$/KWh  
 Taxes & fees<sup>7</sup> 0.00053 \$/KWh  
 GOMAS<sup>8</sup> 0.00322 \$/KWh

**Minimum Charge**

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SuplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs and the low income payment assistance (CARE) program.
- 7 **Taxes & fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission
- 8 **GOMAS** = General Office Surcharge authorized by the CPUC

**Schedule No. A-4 TOU**  
**GENERAL SERVICE – TIME-OF-USE**

**APPLICABILITY**

Applicable to all general power service customers including lighting and power, whose monthly metered Maximum Demand, as defined in Special Condition 5 or, absent proper metered history is estimated by BVES, to be 200 kW but less than 500 kW. Any customer served under this schedule whose metered Maximum Demand is 500 kW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 500 kW or greater, is ineligible for service under this rate schedule and must take service under either the "A-5 TOU Secondary" or the "A-5 TOU Primary" rate schedule, consistent with the Applicability paragraphs for those rates.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**Service Charges**

Per Meter, per day **\$16.40**

**Demand Charges**

Monthly Non TOU Maximum Demand (\$ per kW per meter per month) **\$0.00**  
 Summer Month On-Peak Supply (\$ per kW per meter per month) **\$0.00**  
 Summer Month On-Peak Base (\$ per kW per meter per month) **\$7.00**  
 Winter Month On-Peak Supply (\$ per kW per meter per month) **\$0.00**  
 Winter Month On-Peak Base (\$ per kW per meter per month) **\$7.00**

**Energy\* Charges \$ Per kWh**

<b>SUMMER</b>	<b>Base<sup>1</sup></b>	<b>BasAdj<sup>2</sup></b>	<b>Trans<sup>3</sup></b>	<b>Supply<sup>4</sup></b>	<b>SuplyAdj<sup>5</sup></b>	<b>TOTAL</b>	
On-peak	0.11635	0.00807	0.00770	0.14475	0.02246	<b>0.29933</b>	(R)
Mid-peak	0.11635	0.00807	0.00770	0.11135	0.02246	<b>0.26593</b>	(R)
Off-peak	0.11635	0.00807	0.00770	0.08908	0.02246	<b>0.24366</b>	(R)
<b>WINTER</b>	<b>Base<sup>1</sup></b>	<b>BasAdj<sup>2</sup></b>	<b>Trans<sup>3</sup></b>	<b>Supply<sup>4</sup></b>	<b>SuplyAdj<sup>5</sup></b>	<b>TOTAL</b>	
On-peak	0.11635	0.00807	0.00770	0.14475	0.02246	<b>0.29933</b>	(R)
Mid-peak	0.11635	0.00807	0.00770	0.11135	0.02246	<b>0.26593</b>	(R)
Off-peak	0.11635	0.00807	0.00770	0.08908	0.02246	<b>0.24366</b>	(R)

\* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

**Other Energy Charges**

PPPC<sup>6</sup> 0.00471 \$/KWh  
 Taxes & fees<sup>7</sup> 0.00053 \$/KWh  
 GOMAS<sup>8</sup> 0.00000 \$/KWh

**Minimum Charge**

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SuplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs and the low income payment assistance (CARE) program.
- 7 **Taxes & fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission
- 8 **GOMAS** = General Office Surcharge authorized by the CPUC

**Schedule No. A-5 TOU Primary**  
**Time-Of-Use Service (Metered At Voltages of 4,160 KV and higher)**

**APPLICABILITY**

Applicable to all general power service including lighting and power, for customers who are metered at voltages greater than 4,160 KV and who have monthly metered Maximum Demand registers, or in the opinion of BVES is expected to be, 500 kW or more. Any customer served under this Schedule whose monthly Maximum Demand has registered less than 500 kW for 12 consecutive months is eligible for service under Schedule A-4 TOU. This schedule requires eligible customers to be 100% firm use or to declare a specific "Firm Service" level of service in kW. All demand in excess of that specified Firm level will receive lower rates as indicated below.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**Service Charges**

Per Meter, per Day ..... **\$65.80**

**Demand Charges \$ per kW per meter per month**

Summer Maximum Monthly Demand (Firm Service) ..... **\$4.30**  
 Summer On-Peak Supply (Firm & Non-Firm Service) ..... **\$4.60**  
 Summer On-Peak Base (Firm Service) ..... **\$12.38**  
 Summer On-Peak Base (Non-Firm Service) ..... **\$5.25**  
 Summer Mid-Peak Base (Firm & Non-Firm) ..... **\$3.00**  
 Winter Maximum Monthly Demand (Firm Service) ..... **\$4.30**  
 Winter On-Peak Supply (Firm & Non-Firm Service) ..... **\$4.60**  
 Winter On-Peak Base (Firm Service) ..... **\$12.38**  
 Winter On-Peak Base (Non-firm Service) ..... **\$5.25**  
 Winter Mid-Peak Base (Firm & Non-Firm) ..... **\$3.00**

**Energy Charges: \$ per kWh**

<b>SUMMER</b>	<b>Base<sup>1</sup></b>	<b>BaseAdj<sup>2</sup></b>	<b>Trans<sup>3</sup></b>	<b>Supply<sup>4</sup></b>	<b>SuplyAdj<sup>5</sup></b>	<b>TOTAL</b>
On-peak	0.03154	0.00807	0.00770	0.08670	0.02246	<b>0.15647</b>
Mid-peak	0.03154	0.00807	0.00770	0.05645	0.02246	<b>0.12622</b>
Off-peak	0.03154	0.00807	0.00770	0.04335	0.02246	<b>0.11312</b>
<b>WINTER</b>	<b>Base<sup>1</sup></b>	<b>BaseAdj<sup>2</sup></b>	<b>Trans<sup>3</sup></b>	<b>Supply<sup>4</sup></b>	<b>SuplyAdj<sup>5</sup></b>	<b>TOTAL</b>
On-peak	0.03154	0.00807	0.00770	0.08670	0.02246	<b>0.15647</b>
Mid-peak	0.03154	0.00807	0.00770	0.05645	0.02246	<b>0.12622</b>
Off-peak	0.03154	0.00807	0.00770	0.04335	0.02246	<b>0.11312</b>

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\* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

**Other Energy Charges**

PPPC<sup>6</sup> 0.00471 \$/KWh  
 Taxes & fees<sup>7</sup> 0.00053 \$/KWh  
 GOMAS<sup>8</sup> 0.00000 \$/KWh

**Minimum Charge**

Will be equal to the Service Charge per meter, per day, plus \$0.75 per kW times Contract Demand (Special Condition 3)

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SuplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs and the low income payment assistance (CARE) program.
- 7 **Taxes & fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission
- 8 **GOMAS** = General Office Surcharge approved by the CPUC

**Schedule No. A-5 TOU Secondary**  
**Time-Of-Use Service (Metered At Voltages less than 4,160 KV)**

**APPLICABILITY**

Applicable to all general power service including lighting and power, for customers who are metered at voltages less than 4,160 KV and who's monthly metered Maximum Demand registers, or in the opinion of BVES is expected to be, 500 kW or more. Any customer served under this Schedule whose monthly Maximum Demand has registered less than 500 kW for 12 consecutive months is eligible for service under Schedule A-4 TOU. This schedule requires eligible customers to be 100% firm use or to declare a specific "Firm Service" level of service in kW. All demand in excess of that specified Firm level will receive lower rates as indicated below.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**Service Charges**

Per Meter, per Day ..... **\$65.80**

**Demand Charges \$ per kW per meter per month**

Summer Maximum Monthly Demand (Firm Service) ..... **\$4.30**  
 Summer On-Peak Supply (Firm & Non-Firm Service) ..... **\$4.60**  
 Summer On-Peak Base (Firm Service) ..... **\$12.38**  
 Summer On-Peak Base (Non-Firm Service) ..... **\$6.00**  
 Summer Mid-Peak Base (Firm & Non-Firm) ..... **\$3.00**  
 Winter Maximum Monthly Demand (Firm Service) ..... **\$4.30**  
 Winter On-Peak Supply (Firm & Non-Firm Service) ..... **\$4.60**  
 Winterr On-Peak Base (Firm Service) ..... **\$12.38**  
 Winter On-Peak Base (Non-firm Service) ..... **\$6.00**  
 Winter Mid-Peak Base (Firm & Non-Firm) ..... **\$3.00**

**Energy Charges : \$ per kWh**

<b>SUMMER</b>	<b>Base<sup>1</sup></b>	<b>BaseAdj<sup>2</sup></b>	<b>Trans<sup>3</sup></b>	<b>Supply<sup>4</sup></b>	<b>SuplyAdj<sup>5</sup></b>	<b>TOTAL</b>	
On-peak	0.03167	0.00807	0.00770	0.08869	0.02246	<b>0.15859</b>	(R)
Mid-peak	0.03167	0.00807	0.00770	0.05774	0.02246	<b>0.12764</b>	(R)
Off-peak	0.03167	0.00807	0.00770	0.04434	0.02246	<b>0.11424</b>	(R)
<b>WINTER</b>	<b>Base<sup>1</sup></b>	<b>BaseAdj<sup>2</sup></b>	<b>Trans<sup>3</sup></b>	<b>Supply<sup>4</sup></b>	<b>SuplyAdj<sup>5</sup></b>	<b>TOTAL</b>	
On-peak	0.03167	0.00807	0.00770	0.08869	0.02246	<b>0.15859</b>	(R)
Mid-peak	0.03167	0.00807	0.00770	0.05774	0.02246	<b>0.12764</b>	(R)
Off-peak	0.03167	0.00807	0.00770	0.04434	0.02246	<b>0.11424</b>	(R)

\* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

**Other Energy Charges**

PPPC<sup>6</sup> 0.00471 \$/KWh  
 Taxes & fees<sup>7</sup> 0.00053 \$/KWh  
 GOMAS<sup>8</sup> 0.00000 \$/KWh

**Minimum Charge**

Will be equal to the Service Charge per meter, per day, plus \$0.75 per kW times Contract Demand (Special Condition 3)

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SuplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs and the low income payment assistance (CARE) program.
- 7 **Taxes & fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission
- 8 **GOMAS** = General Office Surcharge authorized by the CPUC

**Schedule No. D**

**DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION**

**APPLICABILITY**

Applicable only to permanent residents of Bear Valley for separately metered residential single-phase service to a single-family accommodation and to individuals living in a multi-unit complex, where such units are separately metered by BVES.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**Service Charges**

Per Meter, per Day ..... **\$0.210**

**Energy Charges \$ per kWh**

<b>SUMMER</b>	<b>Base<sup>1</sup></b>	<b>BasAdj<sup>2</sup></b>	<b>Trans<sup>3</sup></b>	<b>Supply<sup>4</sup></b>	<b>SuplyAdj<sup>5</sup></b>		<b>TOTAL</b>	
Tier #1 Baseline**	0.06210	0.00807	0.01050	0.04040	0.02246		<b>0.14353</b>	(R)
Tier #2 ***	0.08104	0.00807	0.01050	0.06400	0.02246		<b>0.18607</b>	(R)
Tier #3 Remaining	0.09729	0.00807	0.01050	0.15230	0.02246		<b>0.29062</b>	(R)
<b>WINTER</b>	<b>Base<sup>1</sup></b>	<b>BaseAdj<sup>2</sup></b>	<b>Trans<sup>3</sup></b>	<b>Supply<sup>4</sup></b>	<b>SuplyAdj<sup>5</sup></b>		<b>TOTAL</b>	
Tier #1 Baseline**	0.06210	0.00807	0.01050	0.04040	0.02246		<b>0.14353</b>	(R)
Tier #2 ***	0.08104	0.00807	0.01050	0.06400	0.02246		<b>0.18607</b>	(R)
Tier #3 Remaining	0.09729	0.00807	0.01050	0.15230	0.02246		<b>0.29062</b>	(R)

\* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

\*\* Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

\*\*\* 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

**Other Energy Charges**

PPPC<sup>6</sup> 0.00471 \$/KWh  
 Taxes & fees<sup>7</sup> 0.00053\$/KWh  
 GOMAS<sup>8</sup> 0.00000 \$/KWh

**Minimum Charge**

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SuplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs and the low income payment assistance (CARE) program.
- 7 **Taxes & fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission
- 8 **GOMAS** = General Office Surcharge authorized by the CPUC

**Schedule No. DE**

**DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION (EMPLOYEE)**

**APPLICABILITY**

Applicable to electric service for domestic use rendered to all employees as defined in Special Condition 1. The energy must be for separately metered single-phase service to single family dwellings or individual living units of a multi-unit complex, where such units are separately metered by BVES.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**Service Charges**

Per Meter, per day ..... **\$0.105**

**Energy Charges \$ per KWh**

<b>SUMMER</b>	<b>Base<sup>1</sup></b>	<b>BasAdj<sup>2</sup></b>	<b>Trans<sup>3</sup></b>	<b>Supply<sup>4</sup></b>	<b>SuplyAdj<sup>5</sup></b>		<b>TOTAL</b>	
Tier #1 Baseline**	0.03105	0.00807	0.00525	0.02020	0.01123		<b>0.0758</b>	(R)
Tier #2 ***	0.04052	0.00807	0.00525	0.03200	0.01123		<b>0.09707</b>	(R)
Tier #3 Remaining	0.04865	0.00807	0.00525	0.07615	0.01123		<b>0.14935</b>	(R)
<b>WINTER</b>	<b>Base<sup>1</sup></b>	<b>BaseAdj<sup>2</sup></b>	<b>Trans<sup>3</sup></b>	<b>Supply<sup>4</sup></b>	<b>SuplyAdj<sup>5</sup></b>		<b>TOTAL</b>	
Tier #1 Baseline**	0.03105	0.00807	0.00525	0.02020	0.01123		<b>0.0758</b>	(R)
Tier #2 ***	0.04052	0.00807	0.00525	0.03200	0.01123		<b>0.09707</b>	(R)
Tier #3 Remaining	0.04865	0.00807	0.00525	0.07615	0.01123		<b>0.14935</b>	(R)

\* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

\*\* Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

\*\*\*130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

**Other Energy Charges**

PPPC<sup>6</sup> 0.00471 \$/KWh  
 Taxes & fees<sup>7</sup> 0.00053 \$/KWh  
 GOMAS<sup>8</sup> 0.00000 \$/KWh

**Minimum Charge**

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Emergency Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply\*** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges (if any and excluding Local Emergency Generation see Base above).
- 5 **SuplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Programs Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs and low income payment assistance (CARE) program.
- 7 **Taxes & fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission
- 8 **GOMAS** = General Office Surcharge authorized by the CPUC

**Schedule No. DLI**

**CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE)  
 DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION**

**APPLICABILITY**

Applicable only to permanent residents of Bear Valley for domestic single-phase service to low-income households, including lighting, heating, cooking and power or combination thereof in a single-family accommodation where the customer meets all the Special Conditions of this rate schedule.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**Service Charges**

Per Meter, per Day ..... **\$0.170**

**Energy Charge, \$ per kWh**

<b>SUMMER</b>	<b>Base<sup>1</sup></b>	<b>BasAdj<sup>2</sup></b>	<b>Trans<sup>3</sup></b>	<b>Supply<sup>4</sup></b>	<b>SuplyAdj<sup>5</sup></b>	<b>TOTAL</b>	
Tier #1 Baseline**	0.04968	0.00646	0.00840	0.03232	0.01797	<b>0.11483</b>	(R)
Tier #2 ***	0.06483	0.00646	0.00840	0.05120	0.01797	<b>0.14886</b>	(R)
Tier #3 Remaining	0.07783	0.00646	0.00840	0.12184	0.01797	<b>0.2325</b>	(R)
<b>WINTER</b>	<b>Base<sup>1</sup></b>	<b>BasAdj<sup>2</sup></b>	<b>Trans<sup>3</sup></b>	<b>Supply<sup>4</sup></b>	<b>SuplyAdj<sup>5</sup></b>	<b>TOTAL</b>	
Tier #1 Baseline**	0.04968	0.00646	0.00840	0.03232	0.01797	<b>0.11483</b>	(R)
Tier #2 ***	0.06483	0.00646	0.00840	0.05120	0.01797	<b>0.14886</b>	(R)
Tier #3 Remaining	0.07783	0.00646	0.00840	0.12184	0.01797	<b>0.23250</b>	(R)

\* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

\*\* Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

\*\*\* 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

**Other Energy Charges**

PPPC<sup>6</sup>: 0.00251 \$/KWh

Taxes & fees<sup>7</sup>: 0.00053 \$/KWh

GOMAS-Li<sup>8</sup>: 0.00000 \$/KWh

**Minimum Charge**

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SuplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs and the low income payment assistance (CARE) program.
- 7 **Taxes & fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission
- 8 **GOMAS-Li** = General Office Surcharge for Low Income customers authorized by the CPUC

**Schedule No. DM**

**DOMESTIC SERVICE – MULTI-FAMILY ACCOMMODATION**

**APPLICABILITY**

Applicable only to permanent residents of Bear Valley for separately metered single-phase service to a multi-family accommodation on a single premise where all single-family accommodations are not separately metered. This schedule is closed to new installations.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**Service Charges**

Per Meter, per Day ..... **\$0.210**

**Energy Charges, \$ per KWh**

<b>SUMMER</b>	<b>Base<sup>1</sup></b>	<b>BasAdj<sup>2</sup></b>	<b>Trans<sup>3</sup></b>	<b>Supply<sup>4</sup></b>	<b>SuplyAdj<sup>5</sup></b>	<b>TOTAL</b>	
Tier #1 Baseline**	\$0.06210	0.00807	0.01050	0.04040	0.02246	<b>\$0.14353</b>	(R)
Tier #2 ***	\$0.08104	0.00807	0.01050	0.06400	0.02246	<b>\$0.18607</b>	(R)
Tier #3 Remaining	\$0.09729	0.00807	0.01050	0.15230	0.02246	<b>\$0.29062</b>	(R)
<b>WINTER</b>	<b>Base<sup>1</sup></b>	<b>BaseAdj<sup>2</sup></b>	<b>Trans<sup>3</sup></b>	<b>Supply<sup>4</sup></b>	<b>SuplyAdj<sup>5</sup></b>	<b>TOTAL</b>	
Tier #1 Baseline**	\$0.06210	0.00807	0.0105	0.0404	0.02246	<b>\$0.14353</b>	(R)
Tier #2 ***	\$0.08104	0.00807	0.01050	0.06400	0.02246	<b>\$0.18607</b>	(R)
Tier #3 Remaining	\$0.09729	0.00807	0.01050	0.15230	0.02246	<b>\$0.29062</b>	(R)

\* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

\*\* Tier#1 a Baseline allowance includes use up to 3.29 kWh/day

\*\*\* 130% of baseline allowance includes use from 3.29 kWh/day up to 4.27 kWh/day

**Other Energy Charges**

PPPC<sup>6</sup> 0.00471 \$/KWh  
 Taxes & fees<sup>7</sup> 0.00053 \$/KWh  
 GOMAS<sup>8</sup> 0.00000 \$/KWh

**Minimum Charge**

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SuplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs and the low income payment assistance (CARE) program.
- 7 **Taxes & fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission
- 8 **GOMAS** = General Office Surcharge authorized by the CPUC



**Schedule No. DMS**

**DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION - SUBMETERED**

**APPLICABILITY**

Applicable only to mobile home residents of Bear Valley for separately metered single phase service to a multi-family accommodation on a single premise where all single-family accommodations are separately metered and billed by others. This schedule is closed to new installations.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**Service Charges**

Per Meter, per Day ..... **\$0.210**  
 Special Discount, Per Occupied Space, per Day..... **(\$0.044)**

**Energy Charges, \$ per KWh**

**A. For All Occupied Spaces qualifying as "Permanent" residences the following basic energy rates apply**

SUMMER	Base <sup>1</sup>	BasAdj <sup>2</sup>	Trans <sup>3</sup>	Supply <sup>4</sup>	SuplyAdj <sup>5</sup>	TOTAL	
Tier #1 Baseline**	0.06210	0.00807	0.01050	0.04040	0.02246	<b>\$0.14353</b>	(R)
Tier #2 ***	0.08104	0.00807	0.01050	0.06400	0.02246	<b>\$0.18607</b>	(R)
Tier #3 Remaining	0.09729	0.00807	0.01050	0.15230	0.02246	<b>\$0.29062</b>	(R)
WINTER	Base <sup>1</sup>	BaseAdj <sup>2</sup>	Trans <sup>3</sup>	Supply <sup>4</sup>	SuplyAdj <sup>5</sup>	TOTAL	
Tier #1 Baseline**	0.06210	0.00807	0.01050	0.04040	0.02246	<b>\$0.14353</b>	(R)
Tier #2 ***	0.08104	0.00807	0.01050	0.06400	0.02246	<b>\$0.18607</b>	(R)
Tier #3 Remaining	0.09729	0.00807	0.01050	0.15230	0.02246	<b>\$0.29062</b>	(R)

\*\* Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

\*\*\* 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

**B. For All Occupied Spaces qualifying as "Low Income" residences the following basic energy rates apply**

SUMMER	Base <sup>1</sup>	BasAdj <sup>2</sup>	Trans <sup>3</sup>	Supply <sup>4</sup>	SuplyAdj <sup>5</sup>	TOTAL	
Tier #1 Baseline**	0.04968	0.00646	0.00840	0.03232	0.01797	<b>0.11483</b>	(R)
Tier #2 ***	0.06483	0.00646	0.00840	0.05120	0.01797	<b>0.14886</b>	(R)
Tier #3 Remaining	0.07783	0.00646	0.00840	0.12184	0.01797	<b>0.2325</b>	(R)
WINTER	Base <sup>1</sup>	BasAdj <sup>2</sup>	Trans <sup>3</sup>	Supply <sup>4</sup>	SuplyAdj <sup>5</sup>	TOTAL	
Tier #1 Baseline**	0.04968	0.00646	0.00840	0.03232	0.01797	<b>0.11483</b>	(R)
Tier #2 ***	0.06483	0.00646	0.00840	0.05120	0.01797	<b>0.14886</b>	(R)
Tier #3 Remaining	0.07783	0.00646	0.00840	0.12184	0.01797	<b>0.23250</b>	(R)

\*\* Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

\*\*\* 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

**C. For All Occupied Spaces qualifying as "Seasonal" residences the following basic energy rates apply**

SUMMER	Base <sup>1</sup>	BasAdj <sup>2</sup>	Trans <sup>3</sup>	Supply <sup>4</sup>	SuplyAdj <sup>5</sup>	TOTAL	
	0.14270	0.00807	0.01820	0.11890	0.02246	<b>0.31033</b>	(R)
WINTER	Base <sup>1</sup>	BasAdj <sup>2</sup>	Trans <sup>3</sup>	Supply <sup>4</sup>	SuplyAdj <sup>5</sup>	TOTAL	
	0.14270	0.00807	0.01820	0.11890	0.02246	<b>0.31033</b>	(R)

\* Supply charges will not be applicable to direct access purchases all other charges will be assessed

The number of occupied spaces of each type above will be reported by the customer to the Utility to be used as the Multiplier (see Special Condition 2) in the billing process. Baseline allowances will be multiplied by the number of occupied spaces reported in each category.

Issued By

Date Filed: April 16, 2012

Advice Letter No. 266-E  
 Decision No. 10-03-016

**R. J. SPROWLS**  
 President

Effective Date: May 16, 2012  
 Resolution No. \_\_\_\_\_

**Schedule No. DO**

DOMESTIC SERVICE - OTHER

**APPLICABILITY**

Applicable to nonpermanent residents for domestic single-phase service, in a single-family accommodation. Does not apply to permanent residents, see Schedule "D".

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**Service Charges**

Per Meter, per day ..... **\$0.210**

**Energy Charges, \$ per KWh**

<b>SUMMER</b>	<b>Base<sup>1</sup></b>	<b>BasAdj<sup>2</sup></b>	<b>Trans<sup>3</sup></b>	<b>Supply<sup>4</sup></b>	<b>SuplyAdj<sup>5</sup></b>	<b>TOTAL</b>	
	0.14270	0.00807	0.01820	0.11890	0.02246	<b>0.31033</b>	(R)
<b>WINTER</b>	<b>Base<sup>1</sup></b>	<b>BasAdj<sup>2</sup></b>	<b>Trans<sup>3</sup></b>	<b>Supply<sup>4</sup></b>	<b>SuplyAdj<sup>5</sup></b>	<b>TOTAL</b>	
	0.14270	0.00807	0.01820	0.11890	0.02246	<b>0.31033</b>	(R)

\* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

**Other Energy Charges**

PPPC<sup>6</sup> 0.00471 \$/KWh  
 Taxes & fees<sup>7</sup> 0.00053 \$/KWh  
 GOMAS<sup>8</sup> 0.00000 \$/KWh

**Minimum Charge**

Will be equal to \$0.850 per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SuplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs and the low income payment assistance (CARE) program.
- 7 **Taxes & fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission
- 8 **GOMAS** = General Office Surcharge authorized by the CPUC

**Schedule No. GSD**

**GENERAL SERVICE - DEMAND**

**APPLICABILITY**

Limited to electric service rendered to Camp Oaks, Located at 31 Camp Oaks - 38, Big Bear Lake, California 92315.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**Service Charges**

Per Meter, per Day **\$0.230**

**Demand Charges**

Summer Maximum Demand (\$ per kW per meter per month) **\$8.00**  
 Winter Maximum Demand (\$ per kW per meter per month) **\$8.00**

**Energy\* Charges** \$ Per kWh

<u>SUMMER</u>	<u>Base<sup>1</sup></u>	<u>BasAdj<sup>2</sup></u>	<u>Trans<sup>3</sup></u>	<u>Supply<sup>4</sup></u>	<u>SuplyAdj<sup>5</sup></u>	<u>TOTAL</u>	
All metered kWh	0.08904	0.00807	0.00770	0.05730	0.02246	<b>0.18457</b>	(R)
<u>WINTER</u>	<u>Base<sup>1</sup></u>	<u>BasAdj<sup>2</sup></u>	<u>Trans<sup>3</sup></u>	<u>Supply<sup>4</sup></u>	<u>SuplyAdj<sup>5</sup></u>	<u>TOTAL</u>	
All metered kWh	0.08904	0.00807	0.00770	0.05730	0.02246	<b>0.18457</b>	(R)

\* Supply charges will not be applicable to direct access purchases; all other charges will be assessed.

**Other Energy Charges**

PPPC<sup>6</sup> 0.00471 \$/KWh  
 Taxes & fees<sup>7</sup> 0.00053 \$/KWh  
 GOMAS<sup>8</sup> 0.00000 \$/KWh

**Minimum Charge**

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SuplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs and the low income payment assistance (CARE) program.
- 7 **Taxes & fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission
- 8 **GOMAS** = General Office Surcharge authorized by the CPUC

**Schedule No. SL**

**STREET LIGHTING SERVICE**

**APPLICABILITY**

Applicable to municipal or public streets, highway and outdoor lighting service supplied from overhead lines where the utility owns and maintains all the equipment.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**Dusk to Dawn Service**

Service will be from dusk to daylight controlled by photocells and resulting in approximately 4,165 burning hours per year.

**High Pressure Sodium:**

All lamps are 100 Watt, 9,500 Lumens, having a 1.141 kWh energy use per day

**Service Charge:**

\$ per account per day **\$0.210**

**Fixed Charge**

\$ per day per lamp **\$0.539**

**Energy Charges \$ per kWh**

<b>SUMMER</b>	<b>Base<sup>1</sup></b>	<b>BasAdj<sup>2</sup></b>	<b>Trans<sup>3</sup></b>	<b>Supply<sup>4</sup></b>	<b>SuplyAdj<sup>5</sup></b>		<b>TOTAL</b>
All KWh estimated	0.01527	0.00807	0.00770	0.05644	0.02246		<b>\$0.10994</b>
<b>WINTER</b>	<b>Base<sup>1</sup></b>	<b>BasAdj<sup>2</sup></b>	<b>Trans<sup>3</sup></b>	<b>Supply<sup>4</sup></b>	<b>SuplyAdj<sup>5</sup></b>		<b>TOTAL</b>
All KWh estimated	0.01527	0.00807	0.00770	0.05644	0.02246		<b>\$0.10994</b>

(R)

(R)

\* Components available for direct access purchases.

**Other Energy Charges**

PPPC<sup>6</sup> 0.00471 \$/KWh  
 Taxes & fees<sup>7</sup> 0.00053 \$/KWh  
 GOMAS<sup>8</sup> 0.00000 \$/KWh

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SuplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs and the low income payment assistance (CARE) program.
- 7 **Taxes & fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission
- 8 **GOMAS** = General Office Surcharge authorized by the CPUC

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