



November 30, 2009

Advice Letter No. 235-E

(U 133 E)

## California Public Utilities Commission

Golden State Water Company (GSWC), on behalf of its Bear Valley Electric Service Division, hereby transmits for filing an original and six copies of the following tariff sheets:

<u>CPUC Sheet No.</u>	<u>Title of Sheet</u>	<u>Canceling CPUC Sheet No.</u>
Revised No. 1693-E	Schedule No. A-1 General Service Page 1	Revised No. 1654-E
Revised No. 1694-E	Schedule No. A-1 General Service Page 2	Revised No. 1655-E
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Revised No. 1703-E	Schedule No. A-5 Primary – TOU Page 2	Original No. 1664-E
Revised No. 1705-E	Schedule No. A-5 Primary – TOU Page 3	Original No. 1665-E
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**SUBJECT**

Implementation of Revenue Requirement and Rate Change associated with Bear Valley Electric Service (BVES) general rate case, in accordance with Decision No. ("D") 09-10-028.

**PURPOSE**

The purpose of this Advice Letter is to implement and make effective the rates approved by the Commission in Decision No. 09-10-028, which was issued on October 16, 2009. This Advice Letter is being filed in accordance with Ordering Paragraphs No. 2 and No. 3 in Decision No. 09-10-028.

**BACKGROUND**

On June 27, 2008 BVES filed Application (A.) 08-06-034, seeking approval for a rate increase. The application filing was noticed on the Commission Daily Calendar on July 16, 2008. On August 13, 2008 the City of Big Bear Lake (the City) filed a protest to the BVES application. On August 15, 2008, the Division of Ratepayer Advocates (DRA) sought and obtained permission to late-file a protest to the BVES application. On December 2, 2008 a public participation hearing was held in the City of Big Bear Lake. DRA and Snow Summit served testimony on January 9, 2009. Rebuttal testimony was served by BVES on January 30, 2009. Following the submission of testimony, the parties engaged in settlement negotiations via the Commission's Alternate Dispute Resolution (ADR) procedures. Evidentiary hearings were held from February 23 through February 27, 2009. After briefs were filed, DRA and BVES engaged in further settlement negotiations. A settlement conference was noticed and held on April 16, 2009. The resulting Settlement Agreement ("Settlement") was executed on May 12, 2009 and BVES and DRA filed a motion to approve the Settlement pursuant to Rule 12.1. On June 12, 2009, Snow Summit filed its opposition to the joint motion to approve the Settlement. On September 15, 2009, Administrative Law Judge Farrar issued a Proposed Decision approving the Settlement. On October 16, 2009, the Commission issued Decision No. 09-10-028 approving the Settlement Agreement between DRA and BVES and closed the proceeding.

The settling parties agreed to incremental revenue increases by changes in the base rates in the amount of \$5,500,000 for 2009, \$515,000 for 2010, \$209,000 for 2011 and \$168,000 for 2012. After taking into account a phase-in plan, the settling parties agreed to revenue requirements for BVES for test years 2009 through 2012 for \$17,023,300, \$18,292,400, \$18,841,200, and \$19,449,600, respectively. The percentage rate increases with phase in for the test years are 15.85%, 2.94%, 0.81% and 0.33%, respectively

Through this Advice Letter, GSWC is seeking to increase the adopted electric rate schedules for test year 2010 in Bear Valley Electric Service as authorized in Decision No. 09-10-028.

#### **EFFECTIVE DATE**

GSWC respectfully request this Advice Letter become effective 31 days after it is filed which is January 1, 2010, subject to the Energy Division determining that it is in compliance with Decision No. 09-10-028.

No individuals or utilities have requested notification of filing of tariffs. Distribution of this Advice Letter is being made to the attached service list in accordance with General Order No. 96-A, Section III-G.

#### **COMPLIANCE**

Ordering Paragraph No. 2 of Decision No. 09-1-028 approves the Settlement between the DRA and GSWC. Ordering Paragraph No 3 of Decision No. 09-10-028 directs GSWC to file a Tier 1 Advice Letter with revised tariff schedules for its Bear Valley Electric Service Division.

Ordering Paragraphs 2 and 3 state:

2. *The motion for approval of the settlement is granted.*
3. *The Golden State Water Company shall file a Tier 1 advice letter within 20 days of today's date with revised tariff schedules for its Bear Valley Electric Services Division. This filing shall comply with General Order 96-B. The revised tariff schedules shall be effective within five days of filing and will apply to services rendered on or after effective date.*

### **TIER DESIGNATION**

On November 19, 2009, GSWC submitted its Petition for Modification of Decision No. 09-10-028. The Petition purposes are for clarification and to facilitate implementation of the findings and orders in the Decision. Based on discussion with Energy Division staff, the Petition requests that GSWC file a Tier 2 Advice Letter on or before December 1, 2009 to implement the base rates adopted for year 2010. GSWC is requesting that the tariffs contained in this Advice Letter be approved with the effective date of January 1, 2010.

### **NOTICE AND PROTESTS**

A protest is a document objecting to the granting in whole or in part of the authority sought in this Advice Letter.

A response is a document that does not object to the authority sought, but nevertheless presents information that the party tendering the response believes would be useful to the CPUC in acting on the request.

A protest must be mailed within 20 days of the date the CPUC accepts the Advice Letter for filing. The Calendar is available on the CPUC's website at [www.cpuc.ca.gov](http://www.cpuc.ca.gov).

A protest must state the facts constituting the grounds for the protest, the effect that approval of the Advice Letter might have on the protestant, and the reasons the protestant believes the Advice Letter, or a part of it, is not justified. If the protest requests an evidentiary hearing, the protest must state the facts the protestant would present at an evidentiary hearing to support its request for whole or partial denial of the Advice Letter.

The utility must respond to a protest with five days.

**All protests and responses should be sent to:**

California Public Utilities Commission, Energy Division

ATTN: Tariff Unit

505 Van Ness Avenue

San Francisco, CA 94102

E-mail: Honesto Gatchalian (jnj@cpuc.ca.gov) or Maria Salinas (mas@cpuc.ca.gov)

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004 (same address above).

**Copies of any such protests should be sent to this utility at:**

Golden State Water Company

ATTN: Nguyen Quan

630 East Foothill Blvd.

San Dimas, CA 91773

Fax: 909-394-7427

E-mail: [regulatoryaffairs@gswater.com](mailto:regulatoryaffairs@gswater.com)

If you have not received a reply to your protest within 10 business days, contact Nguyen Quan at (909) 394-3600 ext. 664.

No individuals or utilities have requested notification of filing of tariffs. A copy of this Advice Letter is being furnished to the entities listed to the attached BVES service list via U.S. mail service and electronically via e-mail.

In accordance with Public Utilities Code Section 491, notice to the public is hereby given by filing and keeping the Advice Letter filing open for public inspection at Bear Valley Electric Service and Golden State Water Company Headquarters.

Sincerely,



Nguyen Quan

Manager, Regulatory Affairs

c: Donald Lafrenz, CPUC – Energy Division  
R. Marc Pocta, DRA



**Schedule No. A-1 (2010)**

**GENERAL SERVICE – SMALL**

**APPLICABILITY**

Applicable to all general power service including lighting and power, whose monthly metered Maximum Demand, as defined in Special Condition 5 or, absent proper metered history is estimated by BVES, to be less than 20 kW. -Any customer served under this schedule whose metered Maximum Demand is 20 KW or greater for any three months during the preceding twelve months or, is estimated by the UtilityBVES to be 20 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-2 or A-3 rate schedule, consistent with the Applicability paragraphs for those rates.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**Service Charges**

Per Meter, per day **\$0.300**

**Demand Charges**

Summer Maximum Demand (\$ per kW per meter per month) **None**  
 Winter Maximum Demand (\$ per kW per meter per month) **None**

**Energy Charges\* \$ Per kWh**

<b>SUMMER</b>	<b>Base<sup>1</sup></b>	<b>BasAdj<sup>2</sup></b>	<b>Trans<sup>3</sup></b>	<b>Supply<sup>4</sup></b>	<b>SuplyAdj<sup>5</sup></b>		<b>TOTAL</b>
First 49.3** kWh day	\$0.12799		0.01820	0.06480	0.02246		<b>\$0.23345</b>
Remaining kWh	\$0.12799		0.01820	0.11570	0.02246		<b>\$0.28435</b>
<b>WINTER</b>	<b>Base<sup>1</sup></b>	<b>BasAdj<sup>2</sup></b>	<b>Trans<sup>3</sup></b>	<b>Supply<sup>4</sup></b>	<b>SuplyAdj<sup>5</sup></b>		<b>TOTAL</b>
First 49.3** kWh day	\$0.12799		0.01820	0.06480	0.02246		<b>\$0.23345</b>
Remaining kWh	\$0.12799		0.01820	0.11570	0.02246		<b>\$0.28435</b>

\* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

\*\* This daily allowance is equivalent to an average of 1,500 kWh/month

**Other Energy Charges**

PPPC<sup>6</sup> 0.00471 \$/KWh  
 Taxes & fees<sup>7</sup> 0.00046 \$/KWh  
 CMAC<sup>8</sup> (0.00766) \$/ KWh, credit for 4 months only beginning with Dec 1, 2009  
 GOMA<sup>9</sup> 0.00000 \$/KWH

**Minimum Charge**

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SuplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs and the low income payment assistance (CARE) program.
- 7 **Taxes & fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission
- 8 **CMAC** = Credit authorized by the CPUC for service from December 1, 2009 to March 31, 2010
- 9 **GOMA** = Surcharge to be authorized by the CPUC

**Schedule No. A-1 (2010)**

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**GENERAL SERVICE –SMALL**  
(Continued)

**SPECIAL CONDITIONS**

1. Seasons are defined as follows:  
The summer season begins at 12:01 a.m. on May 1<sup>st</sup> and ends at 12:00 a.m. on November 1<sup>st</sup> of each year. The winter season begins at 12:01 a.m. on November 1<sup>st</sup> of each year and ends at 12:00 a.m. on May 1<sup>st</sup> of the following year. A pro-rata computation will be made for bills that cover the seasonal change if there is a different price for summer and winter use.
2. Once the initial Service Connection has been made, the customer is not permitted to increase the load connected to the meter without first notifying the utility to avoid a safety hazard and damage to utility equipment.
3. An applicant for service shall be required to complete and sign an application form and to pay a service establishment charge as shown on Schedule No. SSC.
4. Direct Access Customers receive Delivery Service from Bear Valley Electric Service (BVES) and purchase energy from an Energy Service Provider. Such a customer's bill is computed as the sum of all charges listed on page 1 except the "Supply" and "SupplyAdj" rate components shown in columns 4 & 5.
5. Maximum Demand: The Maximum Demand in any month shall be the measured maximum average kilowatt input, indicated or recorded by instruments, during any 15-minute metered interval in the month.

**Schedule No. A-2 (2010)**

**GENERAL SERVICE – MEDIUM**

**APPLICABILITY**

Applicable to all general power service including lighting and power-whose monthly metered Maximum Demand is 20 kW to 50 kW as defined in Special Condition 5 or, absent proper metered history is estimated by BVES to be 20 kW but less than 50 kW. Any customer served under this schedule whose metered Maximum Demand is 50 kW or greater for any three months during the preceding twelve months or, is estimated by Bear Valley Electric Service (BVES) to be 50 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-3 or A-4 TOU rate schedule, consistent with the Applicability paragraphs for those rates.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**Service Charges**

Per Meter, per Day **\$2.00**

**Demand Charges**

Summer Maximum Demand (\$ per kW per meter per month) **None**  
 Winter Maximum Demand (\$ per kW per meter per month) **None**

**Energy Charges\* \$ Per kWh**

<b>SUMMER</b>	<b>Base<sup>1</sup></b>	<b>BasAdj<sup>2</sup></b>	<b>Trans<sup>3</sup></b>	<b>Supply<sup>4</sup></b>	<b>SuplyAdj<sup>5</sup></b>	<b>TOTAL</b>
First 246.6** kWh day	\$0.12787		0.01820	0.06480	0.02246	<b>\$0.23333</b>
Remaining kWh	\$0.12787		0.01820	0.11570	0.02246	<b>\$0.28423</b>
<b>WINTER</b>	<b>Base<sup>1</sup></b>	<b>BasAdj<sup>2</sup></b>	<b>Trans<sup>3</sup></b>	<b>Supply<sup>4</sup></b>	<b>SuplyAdj<sup>5</sup></b>	<b>TOTAL</b>
First 246.6** kWh day	\$0.12787		0.01820	0.06480	0.02246	<b>\$0.23333</b>
Remaining kWh	\$0.12787		0.01820	0.11570	0.02246	<b>\$0.28423</b>

\* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

\*\* This daily allowance is equivalent to an average of 7,500 kWh per month

**Other Energy Charges**

PPPC<sup>6</sup> 0.00471 \$/KWh  
 Taxes & fees<sup>7</sup> 0.00046 \$/KWh  
 CMAC<sup>8</sup> (0.00766) \$/ KWh, credit for 4 months only beginning with Dec 1, 2009  
 GOMA<sup>9</sup> 0.00000 \$/KWh

**Minimum Charge**

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SuplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs and the low income payment assistance (CARE) program.
- 7 **Taxes & fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission
- 8 **CMAC** = Credit authorized by the CPUC for service from December 1, 2009 to March 31, 2010
- 9 **GOMA** = Surcharge to be authorized by the CPUC

**Schedule No. A-2 (2010)**

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**GENERAL SERVICE – MEDIUM**  
(Continued)

**SPECIAL CONDITIONS**

1. Seasons are defined as follows:  
The summer season begins at 12:01 a.m. on May 1<sup>st</sup> and ends at 12:00 a.m. on November 1<sup>st</sup> of each year. The winter season begins at 12:01 a.m. on November 1<sup>st</sup> of each year and ends at 12:00 a.m. on May 1<sup>st</sup> of the following year. A pro-rata computation will be made for bills that cover the seasonal change if there is a different price for summer and winter use.
2. Once the initial Service Connection has been made, the customer is not permitted to increase the load connected to the meter without first notifying the utility to avoid a safety hazard and damage to utility equipment.
3. An applicant for service shall be required to complete and sign an application form and to pay a service establishment charge as shown on Schedule No. SSC.
4. Direct Access Customers receive Delivery Service from the Utility and purchase energy from an Energy Service Provider. Such a customer's bill is computed as the sum of all charges listed on page 1 except the "Supply" and "SupplyAdj" rate components shown in columns 4 & 5.
5. Maximum Demand: The Maximum Demand in any month shall be the measured maximum average kilowatt input, indicated or recorded by instruments, during any 15-minute metered interval in the month.

**Schedule No. A-3 (2010)**  
**GENERAL SERVICE – LARGE**

**APPLICABILITY**

Applicable to all general power service including lighting and power-whose monthly metered Maximum Demand is 50 kW to 200 kW as defined in Special Condition 5 or, absent proper metered history is estimated by BVES to be 50 kW but less than 200 kW. Any customer served under this schedule whose metered Maximum Demand is 200 kW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 200 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-4 TOU or A-5 TOU rate schedule, consistent with the Applicability paragraphs for those rates.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**Service Charges**

Per Meter, per day **\$13.20**

**Demand Charges**

Summer Maximum Demand (\$ per kW per meter per month) **\$5.00**  
 Winter Maximum Demand (\$ per kW per meter per month) **\$5.00**

**Energy Charges\* \$ Per kWh**

<b>SUMMER</b>	<b>Base<sup>1</sup></b>	<b>BasAdj<sup>2</sup></b>	<b>Trans<sup>3</sup></b>	<b>Supply<sup>4</sup></b>	<b>SuplyAdj<sup>5</sup></b>	<b>TOTAL</b>
First 657.5** kWh day	\$0.12609		0.01820	0.06480	0.02246	<b>\$0.23155</b>
Remaining kWh	\$0.12609		0.01820	0.11570	0.02246	<b>\$0.28245</b>
<b>WINTER</b>	<b>Base<sup>1</sup></b>	<b>BasAdj<sup>2</sup></b>	<b>Trans<sup>3</sup></b>	<b>Supply<sup>4</sup></b>	<b>SuplyAdj<sup>5</sup></b>	<b>TOTAL</b>
First 657.5** kWh day	\$0.12609		0.01820	0.06480	0.02246	<b>\$0.23155</b>
Remaining kWh	\$0.12609		0.01820	0.11570	0.02246	<b>\$0.28245</b>

\* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

\*\* This daily allowance is equivalent to an average of 20,000 kWh/month.

**Other Energy Charges**

PPPC<sup>6</sup> 0.00471 \$/KWh  
 Taxes & fees<sup>7</sup> 0.00046 \$/KWh  
 CMAC<sup>8</sup> (0.00766) \$/ KWh, credit for 4 months only beginning with Dec 1·2009  
 GOMA<sup>9</sup> 0.00000 \$/KWh

**Minimum Charge**

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SuplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs and the low income payment assistance (CARE) program.
- 7 **Taxes & fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission
- 8 **CMAC** = Credit authorized by the CPUC for service from December 1, 2009 to March 31, 2010
- 9 **GOMA** = Surcharge to be authorized by the CPUC

**Schedule No. A-3 (2010)**

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**GENERAL SERVICE – LARGE**  
(Continued)

**SPECIAL CONDITIONS**

1. Seasons are defined as follows:  
The summer season begins at 12:01 a.m. on May 1<sup>st</sup> and ends at 12:00 a.m. on November 1<sup>st</sup> of each year. The winter season begins at 12:01 a.m. on November 1<sup>st</sup> of each year and ends at 12:00 a.m. on May 1<sup>st</sup> of the following year. A pro-rata computation will be made for bills that cover the seasonal change if there is a different price for summer and winter use.
2. Once the initial Service Connection has been made, the customer is not permitted to increase the load connected to the meter without first notifying the utility to avoid a safety hazard and damage to utility equipment.
3. An applicant for service shall be required to complete and sign an application form and to pay a service establishment charge as shown on Schedule No. SSC
4. Direct Access Customers receive Delivery Service from BVES and purchase energy from an Energy Service Provider. Such a customer's bill is computed as the sum of all charges listed on page 1 except the "Supply" and "SupplyAdj" rate components shown in columns 4 & 5.
5. Maximum Demand: The Maximum Demand in any month shall be the measured maximum average kilowatt input, indicated or recorded by instruments, during any 15-minute metered interval in the month.
6. Billing Demand: The Billing Demand shall be the kilowatts of Maximum Demand, determined to the nearest kW. However, when BVES determines the customer's meter will record little or no energy use for extended periods of time or when the customer's meter has not recorded a Maximum Demand, the Demand Charge may be established at 75 percent of the customer's highest Maximum Demand reading in the past two years

**Schedule No. A-4 TOU (2010)**  
**GENERAL SERVICE – TIME-OF-USE**

**APPLICABILITY**

Applicable to all general power service customers including lighting and power, whose monthly metered Maximum Demand, as defined in Special Condition 5 or, absent proper metered history is estimated by BVES, to be 200 kW but less than 500 kW. Any customer served under this schedule whose metered Maximum Demand is 500 kW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 500 kW or greater, is ineligible for service under this rate schedule and must take service under either the "A-5 TOU Secondary" or the "A-5 TOU Primary" rate schedule, consistent with the Applicability paragraphs for those rates.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**Service Charges**

Per Meter, per day \$16.40

**Demand Charges**

Monthly Non TOU Maximum Demand (\$ per kW per meter per month) \$0.00  
 Summer Month On-Peak Supply (\$ per kW per meter per month) \$0.00  
 Summer Month On-Peak Base (\$ per kW per meter per month) \$5.00  
 Winter Month On-Peak Supply (\$ per kW per meter per month) \$0.00  
 Winter Month On-Peak Base (\$ per kW per meter per month) \$5.00

**Energy\* Charges \$ Per kWh**

<b>SUMMER</b>	<b>Base<sup>1</sup></b>	<b>BasAdj<sup>2</sup></b>	<b>Trans<sup>3</sup></b>	<b>Supply<sup>4</sup></b>	<b>SuplyAdj<sup>5</sup></b>	<b>TOTAL</b>
On-peak	\$0.11873		0.00770	0.14497	0.02246	\$0.29364
Mid-peak	\$0.11873		0.00770	0.11151	0.02246	\$0.26024
Off-peak	\$0.11873		0.00770	0.08921	0.02246	\$0.23797
<b>WINTER</b>	<b>Base<sup>1</sup></b>	<b>BasAdj<sup>2</sup></b>	<b>Trans<sup>3</sup></b>	<b>Supply<sup>4</sup></b>	<b>SuplyAdj<sup>5</sup></b>	<b>TOTAL</b>
On-peak	\$0.11873		0.00770	0.14497	0.02246	\$0.29364
Mid-peak	\$0.11873		0.00770	0.11151	0.02246	\$0.26024
Off-peak	\$0.11873		0.00770	0.08921	0.02246	\$0.23797

\* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

**Other Energy Charges**

PPPC<sup>6</sup> 0.00471 \$/KWh  
 Taxes & fees<sup>7</sup> 0.00046 \$/KWh  
 CMAC<sup>8</sup> (0.00766) \$/ KWh, credit for 4 months only beginning with Dec 1 2009  
 GOMA<sup>9</sup> 0.00000 \$/KWh

**Minimum Charge**

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SuplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs and the low income payment assistance (CARE) program.
- 7 **Taxes & fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission
- 8 **CMAC** = Credit authorized by the CPUC for service from December 1, 2009 to March 31, 2010
- 9 **GOMA** = Surcharge to be authorized by the CPUC

**Schedule No. A-4 TOU (2010)**  
**GENERAL SERVICE – TIME-OF-USE**  
(Continued)

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**SPECIAL CONDITIONS**

1. Time periods are defined as follows:

On-Peak:	4:00 p.m. to 10:00 p.m. Summer
	5:00 p.m. to 10:00 p.m. Winter
Mid-Peak:	7:00 a.m. to 4:00 p.m. Summer
	6:00 a.m. to 5:00 p.m. & 10:00 p.m. to Midnight Winter
Off-Peak:	All other hours.

Seasons are defined as follows:

The summer season begins at 12:01 a.m. on May 1<sup>st</sup> and ends at 12:00 a.m. on November 1<sup>st</sup> of each year. The winter season begins at 12:01 a.m. on November 1<sup>st</sup> of each year and ends at 12:00 a.m. on May 1<sup>st</sup> of the following year. A pro rata computation will be made for bills that cover the seasonal change if there is a different price for summer and winter use.

2. Once the initial Service connection has been made, the customer is not permitted to increase the load connected to the meter without first notifying the utility to avoid a safety hazard and damage to utility equipment.
3. An applicant for service shall be required to complete and sign an application form and to pay a service establishment charge as shown on Schedule No. SSC.
4. Direct Access Customers receive Delivery Service from BVES and purchase energy from an Energy Service Provider. Such a customer's bill is computed as the sum of all charges listed on page 1 except the "Supply" and "SupplyAdj" rate components shown in columns 4 & 5
5. Maximum Demand: The maximum demand in any month shall be the measured maximum average kilowatt input, indicated or recorded by instruments, during any 15-minute metered interval in the month.
6. On-Peak Supply Demand: The On-Peak Supply Demand shall be the kilowatts of Maximum Demand occurring during the On-Peak period as defined in Special Condition 1 above, determined to the nearest kW multiplied by the On-Peak Supply Demand Rate in \$/kW. However, when BVES determines the customer's meter will record little or, no energy use for extended periods of time or, when the customer's meter has not recorded an On-peak Demand, the Supply Demand Charge may be established at 75 percent of the customer's highest On-peak Demand reading in the past two years.



**Schedule No. A-4 TOU (2010)**  
**GENERAL SERVICE – TIME-OF-USE**  
(Continued)

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7. On-Peak Base Demand: The On-Peak Base Demand Charge shall be the kilowatts of Maximum Demand occurring during the On-Peak period as defined in Special Condition 1 above, determined to the nearest kW multiplied by the On-Peak Base Demand Rate in \$/kW. However, when BVES determines the customer's meter will record little or no energy use for extended periods of time or when the customer's meter has not recorded an On-Peak Demand, the Base Demand Charge may be established at 75 percent of the customer's highest On-Peak Demand reading in the past two years.
  
8. Maximum Non-TOU Billing Demand: The Maximum (non-TOU) Billing Demand shall be the kilowatts of Maximum Demand occurring in any hour during the billing period determined to the nearest kW, as indicated in Special Condition 5, multiplied by the Maximum Demand Rate in \$/kW. However, when BVES determines the customer's meter will record little or no energy use for extended periods of time or when the customer's meter has not recorded a Maximum Demand, the Maximum Demand Charge may be established at 75 percent of the customer's highest Maximum Demand reading in the past two years.

**Schedule No. A-5 TOU Primary (2010)**  
**Time-Of-Use Service (Metered At Voltages of 4,160 KV and higher)**

**APPLICABILITY**

Applicable to all general power service including lighting and power, for customers who are metered at voltages greater than 4,160 KV and who have monthly metered Maximum Demand registers, or in the opinion of BVES is expected to be, 500 kW or more. Any customer served under this Schedule whose monthly Maximum Demand has registered less than 500 kW for 12 consecutive months is eligible for service under Schedule A-4 TOU. This schedule requires eligible customers to be 100% firm use or to declare a specific "Firm Service" level of service in kW. All demand in excess of that specified Firm level will receive lower rates as indicated below.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**Service Charges**

Per Meter, per Day ..... **\$65.80**

**Demand Charges \$ per kW per meter per month**

Summer Maximum Monthly Demand (Firm Service) .....	<b>\$4.30</b>
Summer On-Peak Supply (Firm & Non-Firm Service) .....	<b>\$4.60</b>
Summer On-Peak Base (Firm Service) .....	<b>\$12.38</b>
Summer On-Peak Base (Non-Firm Service) .....	<b>\$5.25</b>
Summer Mid-Peak Base (Firm & Non-Firm) .....	<b>\$3.00</b>
Winter Maximum Monthly Demand (Firm Service) .....	<b>\$4.30</b>
Winter On-Peak Supply (Firm & Non-Firm Service) .....	<b>\$4.60</b>
Winter On-Peak Base (Firm Service) .....	<b>\$12.38</b>
Winter On-Peak Base (Non-firm Service) .....	<b>\$5.25</b>
Winter Mid-Peak Base (Firm & Non-Firm) .....	<b>\$3.00</b>

**Energy Charges: \$ per KWh**

SUMMER	Base <sup>1</sup>	BaseAdj <sup>2</sup>	Trans <sup>3</sup>	Supply <sup>4</sup>	SuplyAdj <sup>5</sup>	TOTAL
On-peak	\$0.03004		0.00770	0.08670	0.02246	\$0.14690
Mid-peak	\$0.03004		0.00770	0.05645	0.02246	\$0.11665
Off-peak	\$0.03004		0.00770	0.04335	0.02246	\$0.10355
WINTER	Base <sup>1</sup>	BaseAdj <sup>2</sup>	Trans <sup>3</sup>	Supply <sup>4</sup>	SuplyAdj <sup>5</sup>	TOTAL
On-peak	\$0.03004		0.00770	0.08670	0.02246	\$0.14690
Mid-peak	\$0.03004		0.00770	0.05645	0.02246	\$0.11665
Off-peak	\$0.03004		0.00770	0.04335	0.02246	\$0.10355

\* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

**Other Energy Charges**

PPPC <sup>6</sup>	0.00471 \$/KWh
Taxes & fees <sup>7</sup>	0.00046 \$/KWh
CMAC <sup>8</sup>	(0.00766) \$/ KWh, credit for 4 months only beginning with Dec 1-2009
GOMA <sup>9</sup>	0.00000 \$KWh

**Minimum Charge**

Will be equal to the Service Charge per meter, per day, plus \$0.75 per kW times Contract Demand (Special Condition 3)

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SuplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs and the low income payment assistance (CARE) program.
- 7 **Taxes & fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission
- 8 **CMAC** = Credit authorized by the CPUC for service from December 1, 2009 to March 31, 2010
- 9 **GOMA** = Surcharge to be approved by the CPUC

**Schedule No. A-5 TOU Primary (2010)**  
**Time-Of-Use Service (Metered At Voltages of 4,160 KV and higher)**  
(Continued)

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**SPECIAL CONDITIONS**

1. Service connection having been made, the customer is not permitted to increase load above the Contract Demand (see Special Condition 3 below) without first notifying BVES at least one day in advance. In addition, the customer must notify the company when increasing load at more than 1,000 kW per hour. Should such communication not take place, the customer may be assessed additional costs to meet the load and if the customer does not achieve the increase in load at the pace estimated it may also be assessed an extra cost if BVES incurs additional costs as a result of missing the scheduled load that was caused by such scheduling the customer's load at something other than communicated
2. Maximum Demand: The maximum demand in any month, applicable to Firm Service load, shall be the measured maximum average kilowatt input, indicated or recorded by instruments, during any 15-minute metered interval in the month
3. Contract Demand: -Is the demand determined, at BVES option, by an engineering evaluation of the connected load or as the highest recorded billing demand in the past five years.
4. Billing Demand: The Billing Demand shall be the kilowatts of Maximum Demand; On-Peak Demand and Mid-peak Demand as indicated in Special conditions 2, 6 and 7 and will be multiplied by the appropriate price per kW to compute the demand component of the bill. However, when BVES determines the customer's meter will record little or no energy use for extended periods of time or when the customer's meter has not recorded a Maximum Demand in the preceding eleven months, Demand Charges may be established at 50 percent of the connected load, (see Contract Demand).

Time periods are defined as follows:

	SUMMER	WINTER
On-Peak:	4:00 p.m. to 10:00 p.m.	5:00 p.m. to 10:00 p.m.
Mid-Peak:	7:00 a.m. to 4:00 p.m	6:00 a.m. to 5:00 p.m. & 10:00 p.m. to Midnight
Off-Peak:	All other hours.	All other hours

*All time periods listed are applicable to local time.*

Seasons are defined as follows:

The summer season begins at 12:01 a.m. on May 1<sup>st</sup> and ends at 12:00 a.m. on November 1<sup>st</sup> of each year.  
The winter season begins at 12:01 a.m. on November 1<sup>st</sup> of each year and ends at 12:00 a.m. on May 1<sup>st</sup> of the following year. A pro rata computation will be made for bills that cover the seasonal change.

5. On-peak Demand: The On-peak shall be the highest demand measured in kiloWatts occurring during the on-peak period as indicated or recorded by instruments, during any 15-minute metered interval during that period and rounded to the nearest kW or as estimated by BVES in the event a meter fails to register.
6. Mid-peak Demand: The Mid-peak Demand shall be the highest demand measured in kiloWatts occurring during the Mid-peak period as indicated or recorded by instruments, during any 15-minute metered interval during that period and rounded to the nearest kW or as estimated by BVES in the event a meter fails to register.
7. Connection Charge: An applicant for service shall pay a service establishment charge as shown on Schedule No. SSC.

**Schedule No. A-5 TOU Primary (2010)**  
**Time-Of-Use Service (Metered At Voltages of 4,160 KV and higher)**  
(Continued)

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8. Direct Access Customers receive Delivery Service from BVES and purchase energy from an Energy Service Provider. Such a customer's bill is computed as the sum of the charges for shown on page 1 except the "Supply" and "SupplyAdj" rate components shown in columns 4 & 5 are subtracted before the billing determinants are multiplied by the rate to compute the bill.
9. Interruptible Option
  - a. Purpose: Interruptions in service to customers under this schedule will be the result of demands on BVES system that may overload that system's capacity. This schedule does not apply to unanticipated emergencies that may result in disruption of BVES service.
  - b. Initiation of Interruption: During emergency conditions as determined by BVES, interruption of all or part of the customer's interruptible load may be initiated by BVES for such time as needed while the emergency condition lasts. At BVES option, an interruption may be controlled by BVES, or by the customer at BVES request, BVES shall notify the customer at the end of the period of interruption.
  - c. Notice: The customer will terminate service immediately upon receipt of notice by BVES. BVES shall specify the kW to be curtailed, measured relative to the customer's maximum operating demand as defined in Condition 9g. Regardless of whether control is by BVES or the customer at BVES request, BVES shall inform the customer at the start of the interruption of the expected duration of the interruption.
  - d. Excess Load: If the interruption is controlled by the customer at BVES request and the customer fails to reduce demand by the requested amount, BVES may disconnect service (via automatic equipment or otherwise). The requested reduction in demand may not exceed the customer's interruptible load, as defined in Condition 9g.
  - e. Time Periods: The time periods for determining discounts to customers regularly served under Schedule TOU shall be time periods applicable to both those schedules.
  - f. Control Facilities: If necessary, control mechanisms and associated wiring shall be installed, tested, and maintained at the direction of BVES at locations selected by BVES and at no expense to the customer. Upon termination of this schedule, with respect to any customer, all wiring shall be returned to normal operating conditions at BVES expense.
  - g. Contract: This schedule is applicable only on annual contract. All or part of a customer's maximum operating demand may be designated as interruptible load. The portion of the customer's demand that is designated as interruptible load shall not be less than 100 kilowatts. The interruptible load shall be specified in the annual interruptible service contract, upon mutual agreement of BVES and the customer. For purposes of designating the customer's interruptible load, the customer's maximum operating demand shall be the customer's highest demand recorded in any time period during the twelve months preceding execution of the annual contract, not to exceed that customer's contract maximum demand under regular service schedule.

**Schedule No. A-5 TOU Secondary (2010)**  
**Time-Of-Use Service (Metered At Voltages less than 4,160 KV)**

**APPLICABILITY**

Applicable to all general power service including lighting and power, for customers who are metered at voltages less than 4,160 KV and who's monthly metered Maximum Demand registers, or in the opinion of BVES is expected to be, 500 kW or more. Any customer served under this Schedule whose monthly Maximum Demand has registered less than 500 kW for 12 consecutive months is eligible for service under Schedule A-4 TOU. This schedule requires eligible customers to be 100% firm use or to declare a specific "Firm Service" level of service in kW. All demand in excess of that specified Firm level will receive lower rates as indicated below.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**Service Charges**

Per Meter, per Day ..... **\$65.80**

**Demand Charges \$ per kW per meter per month**

Summer Maximum Monthly Demand (Firm Service) ..... **\$4.30**  
 Summer On-Peak Supply (Firm & Non-Firm Service) ..... **\$4.60**  
 Summer On-Peak Base (Firm Service) ..... **\$12.38**  
 Summer On-Peak Base (Non-Firm Service) ..... **\$6.00**  
 Summer Mid-Peak Base (Firm & Non-Firm) ..... **\$3.00**  
 Winter Maximum Monthly Demand (Firm Service) ..... **\$4.30**  
 Winter On-Peak Supply (Firm & Non-Firm Service) ..... **\$4.60**  
 Winter On-Peak Base (Firm Service) ..... **\$12.38**  
 Winter On-Peak Base (Non-firm Service) ..... **\$6.00**  
 Winter Mid-Peak Base (Firm & Non-Firm) ..... **\$3.00**

**Energy Charges : \$ per kWh**

SUMMER	Base <sup>1</sup>	BaseAdj <sup>2</sup>	Trans <sup>3</sup>	Supply <sup>4</sup>	SuplyAdj <sup>5</sup>	TOTAL
On-peak	\$0.03009		0.00770	0.08869	0.02246	\$0.14894
Mid-peak	\$0.03009		0.00770	0.05774	0.02246	\$0.11799
Off-peak	\$0.03009		0.00770	0.04434	0.02246	\$0.10459
WINTER	Base <sup>1</sup>	BaseAdj <sup>2</sup>	Trans <sup>3</sup>	Supply <sup>4</sup>	SuplyAdj <sup>5</sup>	TOTAL
On-peak	\$0.03009		0.00770	0.08869	0.02246	\$0.14894
Mid-peak	\$0.03009		0.00770	0.05774	0.02246	\$0.11799
Off-peak	\$0.03009		0.00770	0.04434	0.02246	\$0.10459

\* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

**Other Energy Charges**

PPPC<sup>6</sup> 0.00471 \$/KWh  
 Taxes & fees<sup>7</sup> 0.00046 \$/KWh  
 CMAC<sup>8</sup> (0.00766) \$/ KWh, credit for 4 months only beginning with Dec 1·2009  
 GOMA<sup>9</sup> 0.00000 \$/KWh

**Minimum Charge**

Will be equal to the Service Charge per meter, per day, plus \$0.75 per kW times Contract Demand (Special Condition 3)

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SuplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs and the low income payment assistance (CARE) program.
- 7 **Taxes & fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission
- 8 **CMAC** = Credit authorized by the CPUC for service from December 1, 2009 to March 31, 2010
- 9 **GOMA** = Surcharge to be authorized by the CPUC

**Schedule No. A-5 TOU Secondary (2010)**  
**Time-Of-Use Service (Metered At Voltages less than 4,160 KV)**  
(Continued)

**SPECIAL CONDITIONS**

1. Service connection having been made, the customer is not permitted to increase load above the Contract Demand (see Special Condition 3 below) without first notifying BVES at least one day in advance. In addition, the customer must notify the company when increasing load at more than 1,000 kW per hour. Should such communication not take place, the customer may be assessed additional costs to meet the load and if the customer does not achieve the increase in load at the pace estimated it may also be assessed an extra cost if BVES incurs additional costs as a result of missing the scheduled load that was caused by such scheduling the customer's load at something other than communicated
2. Maximum Demand: The maximum demand in any month, applicable to Firm Service load, shall be the measured maximum average kilowatt input, indicated or recorded by instruments, during any 15-minute interval in the month
3. Contract Demand: -Is the demand determined, at BVES's option, by an engineering evaluation of the connected load or as the highest recorded billing demand in the past five years.
4. Billing Demand: The Billing Demand shall be the kilowatts of Maximum Demand; On-Peak Demand and Mid-peak Demand as indicated in Special conditions 2, 6 and 7 and will be multiplied by the appropriate price per kW to compute the demand component of the bill. However, when BVES determines the customer's meter will record little or no energy use for extended periods of time or when the customer's meter has not recorded a Maximum Demand in the preceding eleven months, Demand Charges may be established at 50 percent of the connected load (see Contract Demand).

Time periods are defined as follows:

	SUMMER	WINTER
On-Peak:	4:00 p.m. to 10:00 p.m.	5:00 p.m. to 10:00 p.m.
Mid-Peak:	7:00 a.m. to 4:00 p.m.	6:00 a.m. to 5:00 p.m. & 10:00 p.m. to Midnight
Off-Peak:	All other hours.	All other hours

*All time periods listed are in local time.*

Seasons are defined as follows:

The summer season begins at 12:01 a.m. on May 1<sup>st</sup> and ends at 12:00 a.m. on November 1<sup>st</sup> of each year. The winter season begins at 12:01 a.m. on November 1<sup>st</sup> of each year and ends at 12:00 a.m. on May 1<sup>st</sup> of the following year. A pro rata computation will be made for bills that cover the seasonal change.

5. On-peak Demand: The On-peak shall be the highest demand measured in kiloWatts occurring during the on-peak period as indicated or recorded by instruments, during any 15-minute interval during that period and rounded to the nearest kW or as estimated by BVES in the event a meter fails to register.
6. Mid-peak Demand: The Mid-peak Demand shall be the highest demand measured in kiloWatts occurring during the Mid-peak period as indicated or recorded by instruments, during any 15-minute interval during that period and rounded to the nearest kW or as estimated by BVES in the event a meter fails to register.
7. Connection Charge: An applicant for service shall pay a service establishment charge as shown on Schedule No. SSC.

**Schedule No. A-5 TOU Secondary (2010)**  
**Time-Of-Use Service (Metered At Voltages less than 4,160 KV)**  
(Continued)

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8. Direct Access Customers receive Delivery Service from BVES and purchase energy from an Energy Service Provider. Such a customer's bill is computed as the sum of the charges for shown on page 1 except the "Supply" and "SupplyAdj" rate components shown in columns 4 & 5 are subtracted before the billing determinants are multiplied by the rate to compute the bill.
9. Interruptible Option
  - a. Purpose: Interruptions in service to customers under this schedule will be the result of demands on BVES system that may overload that system's capacity. This schedule does not apply to unanticipated emergencies that may result in disruption of BVES service.
  - b. Initiation of Interruption: During emergency conditions as determined by BVES, interruption of all or part of the customer's interruptible load may be initiated by BVES for such time as needed while the emergency condition lasts. At BVES option, an interruption may be controlled by BVES, or by the customer at BVES request, BVES shall notify the customer at the end of the period of interruption.
  - c. Notice: The customer will terminate service immediately upon receipt of notice by BVES. BVES shall specify the kW to be curtailed, measured relative to the customer's maximum operating demand as defined in Condition 9g. Regardless of whether control is by BVES or the customer at BVES request, BVES shall inform the customer at the start of the interruption of the expected duration of the interruption.
  - d. Excess Load: If the interruption is controlled by the customer at BVES request and the customer fails to reduce demand by the requested amount, BVES may disconnect service (via automatic equipment or otherwise). The requested reduction in demand may not exceed the customer's interruptible load, as defined in Condition 9g.
  - e. Time Periods: The time periods for determining discounts to customers regularly served under Schedule TOU shall be time periods applicable to both those schedules.
  - f. Control Facilities: If necessary, control mechanisms and associated wiring shall be installed, tested, and maintained at the direction of BVES at locations selected by BVES and at no expense to the customer. Upon termination of this schedule, with respect to any customer, all wiring shall be returned to normal operating conditions at BVES expense.
  - g. Contract: This schedule is applicable only on annual contract. All or part of a customer's maximum operating demand may be designated as interruptible load. The portion of the customer's demand that is designated as interruptible load shall not be less than 100 kilowatts. The interruptible load shall be specified in the annual interruptible service contract, upon mutual agreement of BVES and the customer. For purposes of designating the customer's interruptible load, the customer's maximum operating demand shall be the customer's highest demand recorded in any time period during the twelve months preceding execution of the annual contract, not to exceed that customer's contract maximum demand under regular service schedule.

**Schedule No. D (2010)**

**DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION**

**APPLICABILITY**

Applicable only to permanent residents of Bear Valley for separately metered residential single-phase service to a single-family accommodation and to individuals living in a multi-unit complex, where such units are separately metered by BVES.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**Service Charges**

Per Meter, per Day ..... **\$0.210**

**Energy Charges \$ per kWh**

<b>SUMMER</b>	<b>Base<sup>1</sup></b>	<b>BasAdj<sup>2</sup></b>	<b>Trans<sup>3</sup></b>	<b>Supply<sup>4</sup></b>	<b>SuplyAdj<sup>5</sup></b>	<b>TOTAL</b>
Tier #1 Baseline**	\$0.06114		0.01050	0.04040	0.02246	<b>\$0.13450</b>
Tier #2 ***	\$0.07978		0.01050	0.06400	0.02246	<b>\$0.17674</b>
Tier #3 Remaining	\$0.09578		0.01050	0.15230	0.02246	<b>\$0.28104</b>
<b>WINTER</b>	<b>Base<sup>1</sup></b>	<b>BasAdj<sup>2</sup></b>	<b>Trans<sup>3</sup></b>	<b>Supply<sup>4</sup></b>	<b>SuplyAdj<sup>5</sup></b>	<b>TOTAL</b>
Tier #1 Baseline**	\$0.06114		0.01050	0.04040	0.02246	<b>\$0.13450</b>
Tier #2 ***	\$0.07978		0.01050	0.06400	0.02246	<b>\$0.17674</b>
Tier #3 Remaining	\$0.09578		0.01050	0.15230	0.02246	<b>\$0.28104</b>

\* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

\*\* Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

\*\*\* 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

**Other Energy Charges**

PPPC<sup>6</sup> 0.00471 \$/KWh  
 Taxes & fees<sup>7</sup> 0.00046 \$/KWh  
 CMAC<sup>8</sup> (0.00766) \$/ KWh, credit for 4 months only beginning with Dec 1-2009  
 GOMA<sup>9</sup> 0.00000 \$/KWh

**Minimum Charge**

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SuplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs and the low income payment assistance (CARE) program.
- 7 **Taxes & fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission
- 8 **CMAC** = Credit authorized by the CPUC for service from December 1, 2009 to March 31, 2010
- 9 **GOMA** = Surcharge to be authorized by the CPUC



**Schedule No. D (2010)**

**DOMESTIC SERVICE – SINGLE FAMILY ACCOMMODATION**  
(Continued)

**SPECIAL CONDITIONS**

1. A permanent resident of Bear Valley is one who maintains only one residence and that residence receives electric service from the Bear Valley Electric Service (BVES) and who regularly receives mail, including bills by this utility, through the United States Post Office located at Big Bear City, Big Bear Lake, Fawnskin or Sugarloaf.
2. A customer applying for service under schedule "D" will be required to show proof of satisfying Special Condition 1 above and may be required to sign a form that declares that they are not receiving a baseline allowance at any other location (whether inside BVES territory or outside BVES territory)
3. An applicant for service shall be required to complete and sign an application form and to pay a service establishment charge as shown on Schedule No. SSC
4. Baseline rate under this schedule are applicable only to separately metered residential usage. BVES may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Rates. The following quantities of electricity are to be at the rates for baseline usage:

**BASELINE QUANTITIES (Per kWh Per Day)**

<u>Base Allowance</u>		<u>All-Electric Allowance</u>	
Summer	10.52 kWh	Summer	10.52 kWh
Winter	10.52 kWh	Winter	29.13 kWh

5. All-electric allowances are available to those customers with presently installed electric heating as the primary heat source. Summer and winter seasons are defined in Special Condition 6.
6. Seasons are defined as follows:  
The summer season begins at 12:01 a.m. on May 1<sup>st</sup> and ends at 12:00 a.m. on November 1<sup>st</sup> of each year. The winter season begins at 12:01 a.m. on November 1<sup>st</sup> of each year and ends at 12:00 a.m. on May 1<sup>st</sup> of the following year. A pro-rata computation will be made for bills that cover the seasonal change if there is a different price for summer and winter use.
7. Supplemental Baseline Allowance - Life Support Devices: Eligible permanent residential customers may be allowed an additional baseline quantity of electricity in increments of 16.5 kWh per day if a member of the household regularly requires the use of life support equipment which utilizes mechanical or artificial means to sustain, restore, or supplant a vital function, or mechanical equipment which is relied upon for mobility both within and outside of buildings, or if a member of the household is paraplegic or quadriplegic or a member of the household has a compromised immune system, such as people living with AIDS. Eligible customers shall make application to BVES that the use of an essential life-support device is required. BVES may additionally require that the customer provide BVES with a letter, acceptable to BVES, from a medical doctor or osteopath licensed to practice medicine in the State of California, describing the requirement of such life-support device. BVES may require a new or renewed application and/or certificate when needed in the opinion of BVES.

**Schedule No. D (2010)**

**Page 3 of 3**

**DOMESTIC SERVICE – SINGLE FAMILY ACCOMMODATION**  
(Continued)

8. Direct Access Customers receive Delivery Service from BVES and purchase energy from an Energy Service Provider. Such a customer's bill is computed as the sum of the charges shown on page 1 except the "Supply" and "SupplyAdj" rate components shown in columns 4 & 5 are subtracted before the billing determinants are multiplied by the rate to compute the bill.

**Schedule No. DE (2010)**

**DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION (EMPLOYEE)**

**APPLICABILITY**

Applicable to electric service for domestic use rendered to all employees as defined in Special Condition 1. The energy must be for separately metered single-phase service to single family dwellings or individual living units of a multi-unit complex, where such units are separately metered by BVES.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**Service Charges**

Per Meter, per day ..... **\$0.105**

**Energy Charges \$ per KWh**

<b>SUMMER</b>	<b>Base<sup>1</sup></b>	<b>BasAdj<sup>2</sup></b>	<b>Trans<sup>3</sup></b>	<b>Supply<sup>4</sup></b>	<b>SuplyAdj<sup>5</sup></b>	<b>TOTAL</b>
Tier #1 Baseline**	\$0.03057		0.00525	0.02020	0.01123	<b>\$0.06725</b>
Tier #2 ***	\$0.03989		0.00525	0.03200	0.01123	<b>\$0.08837</b>
Tier #3 Remaining	\$0.04789		0.00525	0.07615	0.01123	<b>\$0.14052</b>
<b>WINTER</b>	<b>Base<sup>1</sup></b>	<b>BasAdj<sup>2</sup></b>	<b>Trans<sup>3</sup></b>	<b>Supply<sup>4</sup></b>	<b>SuplyAdj<sup>5</sup></b>	<b>TOTAL</b>
Tier #1 Baseline**	\$0.03057		0.00525	0.02020	0.01123	<b>\$0.06725</b>
Tier #2 ***	\$0.03989		0.00525	0.03200	0.01123	<b>\$0.08837</b>
Tier #3 Remaining	\$0.04789		0.00525	0.07615	0.01123	<b>\$0.14052</b>

\* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

\*\* Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

\*\*\*130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

**Other Energy Charges**

PPPC <sup>6</sup>	0.00471 \$/KWh
Taxes & fees <sup>7</sup>	0.00046 \$/KWh
CMAC <sup>8</sup>	(0.00766) \$/ KWh, credit for 4 months only beginning with Dec 1, 2009
GOMA <sup>9</sup>	0.00000 \$/KWh

**Minimum Charge**

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Emergency Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply\*** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges (if any and excluding Local Emergency Generation see Base above).
- 5 **SuplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Programs Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs and low income payment assistance (CARE) program.
- 7 **Taxes & fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission
- 8 **CMAC** = Credit authorized by the CPUC for service from December 1, 2009 to March 31, 2010
- 9 **GOMA** = Surcharge to be authorized by the CPUC

**Schedule No. DE (2010)**

**Page 2 of 2**

**DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION (EMPLOYEE)**  
(Continued)

**SPECIAL CONDITIONS**

1. Employee is defined for the purpose of this Schedule as one who has been employed in a permanent full time position by BVES for six months or more, and retirees, or spouses of deceased employees of the Company
2. An applicant for service shall pay a service establishment charge as shown on Schedule No. SSC.
3. Baseline rate under this schedule are applicable only to separately metered residential usage. BVES may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Rates. The following quantities of electricity are to be at the rates for baseline usage:

**BASELINE QUANTITIES (Per kWh Per Day)**

<u>Base Allowance</u>		<u>All-Electric Allowance</u>	
Summer	10.52 kWh/day	Summer	10.52 kWh/day
Winter	10.52 kWh/day	Winter	29.13 kWh/day

4. All-electric allowances are available to those customers with presently installed electric heating as the primary heat source.
5. Seasons are defined as follows:  
The summer season begins at 12:01 a.m. on May 1<sup>st</sup> and ends at 12:00 a.m. on November 1<sup>st</sup> of each year. The winter season begins at 12:01 a.m. on November 1<sup>st</sup> of each year and ends at 12:00 a.m. on May 1<sup>st</sup> of the following year. A pro-rata computation will be made for bills that cover the seasonal change if there is a different price for summer and winter use.
6. Direct Access Customers receive Delivery Service from BVES and purchase energy from an Energy Service Provider. Such a customer's bill is computed as the sum of the charges for shown on page 1 except the "Supply" and "SupplyAdj" rate components shown in columns 4 & 5 are subtracted before the billing determinants are multiplied by the rate to compute the bill.
7. Supplemental Baseline Allowance - Life Support Devices: Eligible permanent residential customers may be allowed an additional baseline quantity of electricity in increments of 16.5 kWh per day if a member of the household regularly requires the use of life support equipment which utilizes mechanical or artificial means to sustain, restore, or supplant a vital function, or mechanical equipment which is relied upon for mobility both within and outside of buildings, or if a member of the household is paraplegic or quadriplegic or a member of the household has a compromised immune system, such as people living with AIDS. Eligible customers shall make application to BVES that use of an essential life-support device is required. BVES may additionally require that the customer provide BVES with a letter, acceptable to BVES, from a medical doctor or osteopath licensed to practice medicine in the State of California, describing the requirement of such life-support device. BVES may require a new or renewed application and/or certificate when needed in the opinion of BVES.

**Schedule No. DLI (2010)**

**CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE)  
 DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION**

**APPLICABILITY**

Applicable only to permanent residents of Bear Valley for domestic single-phase service to low-income households, including lighting, heating, cooking and power or combination thereof in a single-family accommodation where the customer meets all the Special Conditions of this rate schedule.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**Service Charges**

Per Meter, per Day ..... **\$0.170**

**Energy Charge, \$ per KWh**

<b>SUMMER</b>	<b>Base<sup>1</sup></b>	<b>BasAdj<sup>2</sup></b>	<b>Trans<sup>3</sup></b>	<b>Supply<sup>4</sup></b>	<b>SuplyAdj<sup>5</sup></b>	<b>TOTAL</b>
Tier #1 Baseline**	\$0.04891		0.00840	0.03232	0.01797	<b>\$0.10760</b>
Tier #2 ***	\$0.06382		0.00840	0.05120	0.01797	<b>\$0.14139</b>
Tier #3 Remaining	\$0.07662		0.00840	0.12184	0.01797	<b>\$0.22483</b>
<b>WINTER</b>	<b>Base<sup>1</sup></b>	<b>BasAdj<sup>2</sup></b>	<b>Trans<sup>3</sup></b>	<b>Supply<sup>4</sup></b>	<b>SuplyAdj<sup>5</sup></b>	<b>TOTAL</b>
Tier #1 Baseline**	\$0.04891		0.00840	0.03232	0.01797	<b>\$0.10760</b>
Tier #2 ***	\$0.06382		0.00840	0.05120	0.01797	<b>\$0.14139</b>
Tier #3 Remaining	\$0.07662		0.00840	0.12184	0.01797	<b>\$0.22483</b>

\* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

\*\* Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

\*\*\* 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

**Other Energy Charges**

PPPC<sup>6</sup>: 0.00251 \$/KWh  
 Taxes & fees<sup>7</sup>: 0.00046 \$/KWh  
 CMAC<sup>8</sup>: (0.00613) \$/ KWh, credit for 4 months only beginning with Dec 1, 2009  
 GOMA<sup>9</sup> 0.00000 \$/KWh

**Minimum Charge**

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SuplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs and the low income payment assistance (CARE) program.
- 7 **Taxes & fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission
- 8 **CMAC** = Credit authorized by the CPUC for service from December 1, 2009 to March 31, 2010
- 9 **GOMA** = Surcharge to be authorized by the CPUC

**Schedule No. DLI (2010)**

Page 2 of 4

**CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE)**  
**DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION**

(Continued)

**SPECIAL CONDITIONS**

1. A permanent resident of Bear Valley is one who maintains only one residence and that residence receives electric service from the Bear Valley Electric Service (BVES) and who regularly receives mail, including bills by this utility, through the United States Post Office located at Big Bear City, Big Bear Lake, Fawnskin or Sugarloaf.
2. A customer applying for service under schedule "DLI" will be required to show proof of satisfying Special Condition #1 above and may be required to sign a form that declare that they are not receiving a baseline allowance at any other location (whether inside BVES territory or outside BVES territory).
3. Low-Income Household: A Low-Income Household is a household where the total gross annual income from all sources is no more than shown on the table below based on the number of persons in the household. Total gross income shall include income from all sources, both taxable and nontaxable.

<b>Effective June 1, 2008</b>	
<b><u>No. of Person In Household</u></b>	<b><u>Total Gross Annual Income</u></b>
1-2	\$ 30,500
3	\$ 35,800
4	\$ 43,200
5	\$ 50,600
6	\$ 58,000
Each Additional	\$ 7,400

4. Application and Eligibility Declaration: An Application and eligibility declaration on a form authorized by the Commission is required for each request for service under this schedule. Renewal of a customer's eligibility declaration will be required every two years and may be required at the Company's discretion.
5. An applicant for new service shall pay a service establishment charge as shown on Schedule No. SSC.

**Schedule No. DLI (2010)**

Page 3 of 4

**CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE)  
DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION**

(Continued)

**SPECIAL CONDITIONS**

6. Baseline rates under this schedule are applicable only to separately metered residential usage. BVES may require the customer to complete and file with it an appropriate Declaration of Eligibility for California Alternate Rates for Energy (CARE) rates. The following quantities of electricity are to be billed at the rates for baseline usage:

**BASELINE QUANTITIES (Per kWh Per Day)**

<u>Base Allowance</u>		<u>All-Electric Allowance</u>
Summer	10.52 kWh	Summer 10.52 kWh
Winter	10.52 kWh	Winter 29.13 kWh

7. All-electric allowances are available to those customers with presently installed electric heating as the primary heat source. Summer and winter seasons are defined in Special Condition 8.
8. Seasons are defined as follows:  
The summer season begins at 12:01 a.m. on May 1<sup>st</sup> and ends at 12:00 a.m. on November 1<sup>st</sup> of each year. The winter season begins at 12:01 a.m. on November 1<sup>st</sup> of each year and ends at 12:00 a.m. on May 1<sup>st</sup> of the following year. A pro-rata computation will be made for bills that cover the seasonal change if there is a different price for summer and winter use.
9. Supplemental Baseline Allowance - Life Support Devices: Eligible permanent residential customers may be allowed an additional baseline quantity of electricity in increments of 16.5 kWh per day if a member of the household regularly requires the use of life support equipment which utilizes mechanical or artificial means to sustain, restore, or supplant a vital function, or mechanical equipment which is relied upon for mobility both within and outside of buildings, or if a member of the household is paraplegic or quadriplegic or a member of the household has a compromised immune system, such as people living with AIDS. Eligible customers shall make application to BVES that use of an essential life-support device is required. BVES may additionally require that the customer provide BVES with a letter, acceptable to BVES, from a medical doctor or osteopath licensed to practice medicine in the State of California, describing the requirement of such life-support device. BVES may require a new or renewed application and/or certificate when needed in the opinion of BVES.
10. Commencement of Rate: Eligible customers shall be billed on this schedule commencing with the next regularly scheduled billing period that follows receipt of application by BVES.
11. Verification: Information provided by the applicant is subject to verification by BVES. Refusal or failure of a customer to provide documentation of eligibility acceptable to BVES, upon request by BVES, shall result in removal from this rate schedule.

**Schedule No. DLI (2010)**

Page 4 of 4

**CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE)  
DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION**

(Continued)

**SPECIAL CONDITIONS**

12. Notice From Customer: It is the customer's responsibility to notify BVES if there is a change of eligibility status.
13. Rebilling: Customers may be re-billed for periods of ineligibility under the Applicable rate schedule.
14. Combined Rates: This schedule may not be combined with any other rate schedule, except for sub-metered multi-family rate schedules.
15. Direct Access Customers receive Delivery Service from BVES and purchase energy from an Energy Service Provider. Such a customer's bill is computed as the sum of the charges shown on page 1 except the "Supply" and "SupplyAdj" rate components shown in columns 4 & 5 are subtracted before the billing determinants are multiplied by the rate to compute the bill



**Schedule No. DM (2010)**

**DOMESTIC SERVICE – MULTI-FAMILY ACCOMMODATION**

**APPLICABILITY**

Applicable only to permanent residents of Bear Valley for separately metered single-phase service to a multi-family accommodation on a single premise where all single-family accommodations are not separately metered. This schedule is closed to new installations.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**Service Charges**

Per Meter, per Day ..... \$0.210

**Energy Charges, \$ per KWh**

<b>SUMMER</b>	<b>Base<sup>1</sup></b>	<b>BasAdj<sup>2</sup></b>	<b>Trans<sup>3</sup></b>	<b>Supply<sup>4</sup></b>	<b>SuplyAdj<sup>5</sup></b>	<b>TOTAL</b>
Tier #1 Baseline**	\$0.06114		0.01050	0.04040	0.02246	<b>\$0.13450</b>
Tier #2 ***	\$0.07978		0.01050	0.06400	0.02246	<b>\$0.17674</b>
Tier #3 Remaining	\$0.09578		0.01050	0.15230	0.02246	<b>\$0.28104</b>
<b>WINTER</b>	<b>Base<sup>1</sup></b>	<b>BasAdj<sup>2</sup></b>	<b>Trans<sup>3</sup></b>	<b>Supply<sup>4</sup></b>	<b>SuplyAdj<sup>5</sup></b>	<b>TOTAL</b>
Tier #1 Baseline**	\$0.06114		0.01050	0.04040	0.02246	<b>\$0.13450</b>
Tier #2 ***	\$0.07978		0.01050	0.06400	0.02246	<b>\$0.17674</b>
Tier #3 Remaining	\$0.09578		0.01050	0.15230	0.02246	<b>\$0.28104</b>

\* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

\*\* Tier#1 a Baseline allowance includes use up to 3.29 kWh/day

\*\*\* 130% of baseline allowance includes use between 3.29 kWh/day up to 4.27 kWh/day

**Other Energy Charges**

PPPC <sup>6</sup>	0.00471 \$/KWh
Taxes & fees <sup>7</sup>	0.00046 \$/KWh
CMAC <sup>8</sup>	(0.00766) \$/KWh, credit for 4 months only beginning with Dec 1, 2009
GOMA <sup>9</sup>	0.00000 \$/KWh

**Minimum Charge**

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SuplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs and the low income payment assistance (CARE) program.
- 7 **Taxes & fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission
- 8 **CMAC** = Credit authorized by the CPUC for service from December 1, 2009 to March 31, 2010
- 9 **GOMA** = Surcharge to be authorized by the CPUC

**Schedule No. DM (2010)**

**Page 2 of 3**

**DOMESTIC SERVICE – MULTI FAMILY ACCOMMODATION**  
(Continued)

**SPECIAL CONDITIONS**

1. A permanent resident of Bear Valley is one who maintains only one residence and that residence receives electric service from the Bear Valley Electric Service (BVES) and who regularly receives mail, including bills by this utility, through the United States Post Office located at Big Bear City, Big Bear Lake, Fawnskin or Sugarloaf.
2. A customer applying for service under schedule "DM" will be required to show proof of satisfying Special Condition #1 above and may be required to sign a form that declare that they are not receiving a baseline allowance at any other location (whether inside BVES territory or outside BVES territory).
3. An applicant for service shall be required to complete and sign an application form and to pay a service establishment charge as shown on Schedule No. SSC.
4. Baseline rate under this schedule are applicable only to separately metered residential usage. BVES may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Rates. The following quantities of electricity are to be the rates for baseline usage:

**BASELINE QUANTITIES (Per kWh Per Day)**

Summer: 3.29 kWh                      Winter 3.29 kWh

5. Seasons are defined as follows:  
The summer season begins at 12:01 a.m. on May 1<sup>st</sup> and ends at 12:00 a.m. on November 1<sup>st</sup> of each year. The winter season begins at 12:01 a.m. on November 1<sup>st</sup> of each year and ends at 12:00 a.m. on May 1<sup>st</sup> of the following year. A pro-rata computation will be made for bills that cover the seasonal change if there is a different price for summer and winter use.
6. Multiplier: In determination of the multiplier it is the responsibility of the customer to advise the Utility within 15 days following any change in the number of single-family accommodations on the meter.
7. Miscellaneous Loads: Miscellaneous electrical loads such as general lighting, laundry rooms, general maintenance and other similar usage incidental to the operation of the premises of a multi-family accommodation will be considered as domestic usage.
8. Exclusions: Electric energy for nondomestic enterprises such as rooming houses, boarding houses, dormitories, rest homes, military barracks, transient trailer parks, stores, restaurants, service stations, and other similar establishments must be separately metered and billed under the General Service Schedule No. A-1, A-2, A-3 or A-4 TOU.

**Schedule No. DM (2010)**

**Page 3 of 3**

**DOMESTIC SERVICE – MULTI FAMILY ACCOMMODATION**  
(Continued)

9. Direct Access Customers receive Delivery Service from BVES and purchase energy from an Energy Service Provider. Such a customer's bill is computed as the sum of the charges for shown on page 1 except the "Supply" and "SupplyAdj" rate components shown in columns 4 & 5 are subtracted before the billing determinants are multiplied by the rate to compute the bill.
  
10. Supplemental Baseline Allowance - Life Support Devices: Eligible permanent residential customers may be allowed an additional baseline quantity of electricity in increments of 16.5 kWh per day if a member of the household regularly requires the use of life support equipment which utilizes mechanical or artificial means to sustain, restore, or supplant a vital function, or mechanical equipment which is relied upon for mobility both within and outside of buildings, or if a member of the household is paraplegic or quadriplegic or a member of the household has a compromised immune system, such as people living with AIDS. Eligible customers shall make application to BVES that use of an essential life-support device is required. BVES may additionally require that the customer provide BVES with a letter, acceptable to BVES, from a medical doctor or osteopath licensed to practice medicine in the State of California, describing the requirement of such life-support device. BVES may require a new or renewed application and/or certificate when needed in the opinion of BVES.

**Schedule No. DMS (2010)**

**DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION - SUBMETERED**

**APPLICABILITY**

Applicable only to mobile home residents of Bear Valley for separately metered single phase service to a multi-family accommodation on a single premise where all single-family accommodations are separately metered and billed by others. This schedule is closed to new installations.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**Service Charges**

Per Meter, per Day ..... \$0.210  
 Special Discount, Per Occupied Space, per Day..... (\$0.044)

**Energy Charges, \$ per KWh**

**A. For All Occupied Spaces qualifying as "Permanent" residences the following basic energy rates apply**

SUMMER	Base <sup>1</sup>	BasAdj <sup>2</sup>	Trans <sup>3</sup>	Supply <sup>4</sup>	SuplyAdj <sup>5</sup>	TOTAL
Tier #1 Baseline**	\$0.06114		0.01050	0.04040	0.02246	\$0.13450
Tier #2 ***	\$0.07978		0.01050	0.06400	0.02246	\$0.17674
Tier #3 Remaining	\$0.09578		0.01050	0.15230	0.02246	\$0.28104
WINTER	Base <sup>1</sup>	BasAdj <sup>2</sup>	Trans <sup>3</sup>	Supply <sup>4</sup>	SuplyAdj <sup>5</sup>	TOTAL
Tier #1 Baseline**	\$0.06114		0.01050	0.04040	0.02246	\$0.13450
Tier #2 ***	\$0.07978		0.01050	0.06400	0.02246	\$0.17674
Tier #3 Remaining	\$0.09578		0.01050	0.15230	0.02246	\$0.28104

\*\* Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

\*\*\* 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

**B. For All Occupied Spaces qualifying as "Low Income" residences the following basic energy rates apply**

SUMMER	Base <sup>1</sup>	BasAdj <sup>2</sup>	Trans <sup>3</sup>	Supply <sup>4</sup>	SuplyAdj <sup>5</sup>	TOTAL
Tier #1 Baseline**	\$0.04891		0.00840	0.03232	0.01797	\$0.10760
Tier #2 ***	\$0.06382		0.00840	0.05120	0.01797	\$0.14139
Tier #3 Remaining	\$0.07662		0.00840	0.12184	0.01797	\$0.22483
WINTER	Base <sup>1</sup>	BasAdj <sup>2</sup>	Trans <sup>3</sup>	Supply <sup>4</sup>	SuplyAdj <sup>5</sup>	TOTAL
Tier #1 Baseline**	\$0.04891		0.00840	0.03232	0.01797	\$0.10760
Tier #2 ***	\$0.06382		0.00840	0.05120	0.01797	\$0.14139
Tier #3 Remaining	\$0.07662		0.00840	0.12184	0.01797	\$0.22483

\*\* Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

\*\*\* 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

**C. For All Occupied Spaces qualifying as "Seasonal" residences the following basic energy rates apply**

SUMMER	Base <sup>1</sup>	BasAdj <sup>2</sup>	Trans <sup>3</sup>	Supply <sup>4</sup>	SuplyAdj <sup>5</sup>	TOTAL
	\$0.13707		0.01820	0.11890	0.02246	\$0.29663
WINTER	Base <sup>1</sup>	BasAdj <sup>2</sup>	Trans <sup>3</sup>	Supply <sup>4</sup>	SuplyAdj <sup>5</sup>	TOTAL
	\$0.13707		0.01820	0.11890	0.02246	\$0.29663

\* Supply charges will not be applicable to direct access purchases all other charges will be assessed

The number of occupied spaces of each type above will be reported by the customer to the Utility to be used as the Multiplier (see Special Condition 2) in the billing process. Baseline allowances will be multiplied by the number of occupied spaces reported in each category.

**Schedule No. DMS (2010)**

DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION  
(Continued)

**Other Energy Charges**

PPPC <sup>6</sup>	0.00471 \$/KWh
Taxes & fees <sup>7</sup>	0.00046 \$/KWh
CMAC <sup>8</sup>	(0.00766) \$/ KWh, credit for 4 months only beginning with Dec 1, 2009
GOMA <sup>9</sup>	0.00000 \$/KWh

**Minimum Charge**

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SuplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs and the low income payment assistance (CARE) program.
- 7 **Taxes & fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission
- 8 **CMAC** = Credit authorized by the CPUC for service from December 1, 2009 to March 31, 2010
- 9 **GOMA** = Surcharge to be authorized by the CPUC

**SPECIAL CONDITIONS**

- 1. An applicant for service shall pay a service establishment charge as shown on Schedule No. SSC.
- 2. Multiplier: In the determination of the multiplier it is the responsibility of the customer to advise Bear Valley Electric Service (BVES) within 15 days following any change in the number of occupied single-family accommodations in each of the rate categories below.

<b>Rate Category</b>	<b>Number of Occupied Spaces</b>	<b>Multiplier</b>	<b>Baseline kWh/day</b>
<u>Permanent Residential</u>			
Schedule "D"	A	A / (A+B+C+D)	10.7
Schedule "DLI" (CARE)	B	B / (A+B+C+D)	10.7
Life Support	C	C / (A+B+C+D)	27.2
<u>Seasonal Residential</u>			
Schedule "DO"	D	D / (A+B+C+D)	0

- 3. Supplemental Baseline Allowance - Life Support Devices: Eligible permanent residential customers may be allowed an additional baseline quantity of electricity in increments of 16.5 kWh per day if a member of the household regularly requires the use of life support equipment which utilizes mechanical or artificial means to sustain, restore, or supplant a vital function, or mechanical equipment which is relied upon for mobility both within and outside of buildings, or if a member of the household is paraplegic or quadriplegic or a member of the household has a compromised immune system, such as people living with AIDS. Eligible customers shall make application to BVES that the use of an essential life-support device is required. BVES may additionally require that the customer provide BVES with a letter, acceptable to BVES, from a medical doctor or osteopath licensed to practice medicine in the State of California, describing the requirement of such life-support device. BVES may require a new or renewed application and/or certificate when needed in the opinion of BVES.

**Schedule No. DMS (2010)**

Page 3 of 3

DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION

(Continued)

4. Miscellaneous Loads: Miscellaneous electrical loads such as general lighting, laundry rooms, general maintenance and other similar usage incidental to the operation of the premises of a multi-family accommodation will be considered as domestic usage
5. Exclusions: Electric energy for nondomestic enterprises such as rooming houses, boarding houses, dormitories, rest homes, military barracks, transient trailer parks, stores, restaurants, service stations, and other similar establishments must be separately metered and billed under the General Service Schedule No. A-1, A-2, A-3, A-4 TOU or A-5 TOU.
6. California Alternate Rates for Energy (CARE):  
Customers receiving service under this schedule shall comply with the provisions of Public Utilities Code Section 739.5 in providing service to their submetered tenants. This includes, among other things, providing electric service to low-income tenants under the provisions of Schedule DLI of BVES tariffs.
  - a. Customers receiving service under this schedule shall comply with the provisions of Public Utilities Code Section 739.5 in providing service to their submetered tenants. This includes, among other things, providing electric service to low-income tenants under the provisions of Schedule DLI of BVES tariffs.
  - b. Customers served under this schedule shall provide application and declaration forms for the CARE rate to their sub-metered residential tenants. The completed application forms of eligible low-income tenants shall be mailed to BVES.
  - c. When the BVES receives an application from a qualifying low-income submetered tenant, the information will be forwarded to the Company's customer receiving service under this schedule.
  - d. It is the responsibility of the DMS customer to notify BVES immediately of the date each low income tenant is no longer receiving service from the DMS customer. In addition, if the DMS customer is aware that the tenant may no longer qualify for reasons such as a change in the number of persons in the tenant's household, the DMS customer should notify BVES.
  - e. Renewal of eligibility declaration will be required every year and may be required at BVES discretion.
  - f. DMS customers that have tenants on the CARE rate will be billed assuming uniform usage prorated by the number of tenants on the CARE rate.
7. Direct Access Customers receive Delivery Service from BVES and purchase energy from an Energy Service Provider. Such a customer's bill is computed as the sum of the charges for shown on page 1 except the "Supply" and "SupplyAdj" rate components shown in columns 4 & 5 are subtracted before the billing determinants are multiplied by the rate to compute the bill

**Schedule No. GSD (2010)**

**GENERAL SERVICE - DEMAND**

**APPLICABILITY**

Limited to electric service rendered to Camp Oaks, Located at 31 Camp Oaks - 38, Big Bear Lake, California 92315.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**Service Charges**

Per Meter, per Day **\$0.20**

**Demand Charges**

Summer Maximum Demand (\$ per kW per meter per month) **\$10.50**  
 Winter Maximum Demand (\$ per kW per meter per month) **\$6.50**

**Energy\* Charges** \$ Per kWh

<b>SUMMER</b>	<b>Base<sup>1</sup></b>	<b>BasAdj<sup>2</sup></b>	<b>Trans<sup>3</sup></b>	<b>Supply<sup>4</sup></b>	<b>SuplyAdj<sup>5</sup></b>		<b>TOTAL</b>
All metered kWh	\$0.07227		0.00770	0.03062	0.02246		<b>\$0.15373</b>
<b>WINTER</b>	<b>Base<sup>1</sup></b>	<b>BasAdj<sup>2</sup></b>	<b>Trans<sup>3</sup></b>	<b>Supply<sup>4</sup></b>	<b>SuplyAdj<sup>5</sup></b>		<b>TOTAL</b>
All metered kWh	\$0.07227		0.00770	0.03062	0.02246		<b>\$0.15373</b>

\* Supply charges will not be applicable to direct access purchases; all other charges will be assessed.

**Other Energy Charges**

PPPC<sup>6</sup> 0.00471 \$/KWh  
 Taxes & fees<sup>7</sup> 0.00046 \$/KWh  
 CMAC<sup>8</sup> (0.00766) \$/ KWh, credit for 4 months only beginning with Dec 1, 2009  
 GOMA<sup>9</sup> 0.00000 \$/KWh

**Minimum Charge**

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SuplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs and the low income payment assistance (CARE) program.
- 7 **Taxes & fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission
- 8 **CMAC** = Credit authorized by the CPUC for service from December 1, 2009 to March 31, 2010
9. **GOMA** = Surcharge to be authorized by the CPUC

**Schedule No. GSD (2010)**

**Page 2 of 2**

**GENERAL SERVICE - DEMAND**

**SPECIAL CONDITIONS**

1. In addition to the rates above, this rate also includes the applicable regulatory surcharges that apply to all customers and the Public Purpose Program Charge (PPPC)
2. Service connection having been made, the customer is not permitted to increase the load without first notifying Bear Valley Electric Service (BVES).
3. Season: Summer Demand Rates shall apply between May 1 and October 31, and Winter Demand Rates shall apply between November 1 and April 30.
4. Voltage: Service will be supplied at one standard voltage
5. Billing Demand: The Billing Demand shall be the kilowatts of Maximum Demand, determined to the nearest tenth of a kW. The maximum demand in any month shall be the measured maximum average kilowatt input, indicated or recorded by instruments to be supplied by the Company, during any 15-minute interval in the month.



**Schedule No. SL (2010)**

**STREET LIGHTING SERVICE**

**APPLICABILITY**

Applicable to municipal or public streets, highway and outdoor lighting service supplied from overhead lines where the utility owns and maintains all the equipment.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**Dusk to Dawn Service**

Service will be from dusk to daylight controlled by photocells and resulting in approximately 4,165 burning hours per year.

**High Pressure Sodium:**

All lamps are 100 Watt, 9,500 Lumens, having a 1.141 kWh energy use per day

**Fixed Charge**

\$ per day per lamp

**\$0.533**

**Energy Charges \$ per kWh**

<b>Summer</b>	<b>Base<sup>1</sup></b>	<b>BasAdj<sup>2</sup></b>	<b>Trans<sup>3</sup></b>	<b>Supply<sup>4</sup></b>	<b>SuplyAdj<sup>5</sup></b>		<b>TOTAL</b>
All kWh estimated	\$0.02949		\$0.00770	\$0.05644*	\$0.02246		<b>\$0.11609</b>
<b>Winter</b>	<b>Base<sup>1</sup></b>	<b>BasAdj<sup>2</sup></b>	<b>Trans<sup>3</sup></b>	<b>Supply<sup>4</sup></b>	<b>SuplyAdj<sup>5</sup></b>		<b>TOTAL</b>
All kWh estimated	\$0.02949		\$0.00770	\$0.05644*	\$0.02246		<b>\$0.11609</b>

\* Components available for direct access purchases.

**Other Energy Charges**

PPPC <sup>6</sup>	0.00471 \$/KWh
Taxes & fees <sup>7</sup>	0.00046 \$/KWh
CMAC <sup>8</sup>	(0.00766) \$/KWh, credit for 4 months only beginning with Dec 1, 2009
GOMA <sup>9</sup>	0.00000 \$/KWh

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SuplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs and the low income payment assistance (CARE) program.
- 7 **Taxes & fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission
- 8 **CMAC** = Credit authorized by the CPUC for service from December 1, 2009 to March 31, 2010
- 9 **GOMA** = Surcharge to be authorized by the CPUC

**Schedule No. SL (2010)**

**Page 2 of 2**

STREET LIGHTING SERVICE

SPECIAL CONDITIONS

1. Standard Equipment Furnished: The above rates are applicable to street lighting equipment mounted on wood poles and installed on bracket arms.
2. Hours of Service; All night service will normally be from dusk to dawn which will be considered 4,000 hours per year or an average of 333 hours per month.
3. Contracts: A contract for a period of not less than one year and not more than five years may be required for service under this schedule and will remain in effect from year to year thereafter until cancelled.
4. Direct Access Customers receive Delivery Service from Bear valley Electric Service (BVES) and purchase energy from an Energy Service Provider. Such a customer's bill is computed by BVES as the sum of the charges shown on page 1 except the "Supply" and "SupplyAdj" rate components shown in columns 4 & 5 are subtracted before the billing determinants are multiplied by the rate to compute the bill.
5. Location of Facilities. Service will not be furnished under this schedule where, in the opinion of BVES, an undue hazard or expense would result. The installation of street lights hereunder is contingent upon BVES obtaining satisfactory rights of way and necessary highway permits.
6. Relocation of Facilities. Relocation of BVES facilities at the customer's request, or because of governmental requirements, will be made providing the customer pays the actual costs incurred by the utility for such relocation.
7. Non-Dedicated Streets. Lighting of Non-Dedicated Streets may be supplied to corporations or unincorporated Associations of landowners or others, organized as legal entities having a responsibility for street maintenance. This schedule is not applicable to service for the lighting of any other private property.
8. Shut-off for Non-Payment. If a customer's street lights are shut off due to non-payment of the monthly energy bill, the customer will be subject to a turn-on fee of \$10.00 per light, with a minimum charge of \$50.00. This is in addition to the Service Re-Establishment Fee and normal credit deposits.
9. Monthly billing will be based on the number of street lights multiplied by the facilities charge plus the total energy rate times the energy use estimate per month for each lamp size multiplied by the number of lamps.

**Schedule No. SSC (2010)**

**Page 1 of 1**

SPECIAL SERVICE CHARGES

APPLICABILITY

Applicable to all customers.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE ESTABLISHMENT AND RECONNECTION CHARGES:

	<u>During Regular Business Hours</u>	<u>During Non-Business Hours</u>
Regular (48 hours advance notice)/Turn-on	\$8.00	N/A
Expedited (less than 48 hours notice)/Turn-on	\$15.00	\$80.00
TURN-OFF NOTICE (BY DOOR HANGER) CHARGE:		
Per Notice	\$8.00	N/A
CLEAN AND SHOW CHARGE;		
Per Turn-on	\$15.00	\$80.00
RETURN CHECK CHARGE	\$10.00	N/A

SPECIAL CONDITIONS

1. The applicable special charges provided for herein are in addition to the charges calculated in accordance with any applicable rate schedule. At the sole discretion of the utility, the collection of the special charges under this schedule may be waived.
2. The non-business hours rate is to be applied whenever the customer requests that electric service be turned on or reconnected outside regular business hours and within four hours after the request is received.
3. The turn-off notice charge may be charged whenever the utility is required to dispatch a serviceperson to hang a turn-off notice at a customer's premises for nonpayment.
4. Clean and Show is a temporary service (not to exceed three days) which may be used to allow the owner or landlord to prepare the premises for subsequent sale or rental. Dates for initiating and terminating the service shall be established at the time this service is requested. The rate requires that the customer give not less than 48 hours advance notice to the utility and includes one connection and one disconnection, which shall be performed during normal business hours. If less than 48 hours notice is given to the utility, or if service is requested to begin the same day, after normal business hours or on weekends, then Service Establishment and Reconnection Charges for Expedited service shall apply.

**Schedule No. UF-E (2010)**

**Page 1 of 1**

**SURCHARGE TO FUND  
PUBLIC UTILITIES COMMISSION  
UTILITIES REIMBURSEMENT ACCOUNT FEE**

**APPLICABILITY**

This surcharge applies to all electric sales rendered under all tariff rate schedules authorized by the Commission with the exception of inter-departmental sales or transfers and sales to electric public utilities.

**TERRITORY**

This schedule is applicable to the entire Bear Valley Electric Service territory.

**RATES**

SURCHARGE: \*

For all service, per kilowatt-hour..... \$0.00024 (l)

\* In 1983 the Legislature established the Public Utilities Commission Reimbursement Fee to be paid by utilities to fund their regulation by the Commission (Public Utilities (PU) Code Section 401-443). The surcharge to recover the cost of that fee is ordered by the Commission under authority granted by PU Code Section 433.

ISSUED BY

Date Filed: November 30, 2009

Advice Letter No. 235-E

**R. J. SPROWLS**

Effective Date: January 1, 2010

Decision No. 09-10-028

President

Resolution No. \_\_\_\_\_

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CALIFORNIA PUBLIC UTILITIES COMMISSION  
Service Lists

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Proceeding: A0806034 - GOLDEN STATE WTR. CO  
Filer: GOLDEN STATE WATER COMPANY (BEAR VALLEY ELECTRIC SERVICE DIVISION)  
List Name: LIST  
Last changed: October 14, 2009

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SCOTT MOSBAUGH  
CALIF PUBLIC UTILITIES COMMISSION  
EXECUTIVE DIVISION  
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505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3214

**GOLDEN STATE WATER COMPANY**

**DISTRIBUTION LIST**

**BEAR VALLEY ELECTRIC DIVISION**

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P. O. Box 558  
Big Bear City, CA 92314

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City of Big Bear Lake  
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Big Bear Lake, CA 92315

City Attorney  
City of Big Bear Lake  
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Big Bear Lake, CA 92315

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# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. Golden State Water Company (DBA Bear Valley Electric Service)/ 913-E

Utility type:

ELC       GAS  
 PLC       HEAT     WATER

Contact Person: Nguyen Quan

Phone #: (909) 394-3600 ext. 664

E-mail: nquan@gswater.com

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas  
PLC = Pipeline      HEAT = Heat      WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 235-E

Subject of AL: Implementation of Revenue Requirement and Rate Change for Test Year 2010 associated with BVE Service (BVES) General Rate Case, in accordance with Decision No. ("D") 09-10-028.

Keywords (choose from CPUC listing): Compliance

AL filing type:  Monthly  Quarterly  Annual    One-Time  Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D.09-10-028

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL No

Summarize differences between the AL and the prior withdrawn or rejected AL<sup>1</sup>: N/A

Resolution Required?  Yes  No

Tier Designation  1  2  3

Requested effective date: January 1, 2010

No. of tariff sheets: 16

Estimated system annual revenue effect: (%): 2.94%

Estimated system average rate effect (%): 15.9%

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: All

Service affected and changes proposed<sup>1</sup>: None

Pending advice letters that revise the same tariff sheets: None

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:**

**CPUC, Energy Division**

**Attention: Tariff Unit**

**505 Van Ness Ave.,**

**San Francisco, CA 94102**

**inj@cpuc.ca.gov and mas@cpuc.ca.gov**

**Golden State Water Company**

**Attn: Nguyen Quan Reg. Affairs**

**630 E. Foothill Blvd.,**

**San Dimas, CA 91773**

**nquan@gswater.com**

<sup>1</sup> Discuss in AL if more space is needed.