



June 15, 2015

Advice Letter No. 303-E

("U 913 E")

California Public Utilities Commission

Golden State Water Company (GSWC) hereby transmits for filing an original and six copies of the following tariff sheets applicable to its Bear Valley Electric Service (BVES) Division.

<u>CPUC Sheet No.</u>	<u>Title of Sheet</u>	<u>Canceling CPUC Sheet No.</u>
Revised No. 2226-E	Schedule No. A-1 General Service-Small Page 1	Revised No. 2203-E
Revised No. 2227-E	Schedule No. A-2 General Service-Medium Page 1	Revised No. 2204-E
Revised No. 2228-E	Schedule No. A-3 General Service-Large Page 1	Revised No. 2205-E
Revised No. 2229-E	Schedule No. A-4 General Service - TOU Page 1	Revised No. 2206-E
Revised No. 2230-E	Schedule No. A-5 TOU-Primary Page 1	Revised No. 2207-E
Revised No. 2231-E	Schedule No. A-5 TOU-Secondary Page 1	Revised No. 2208-E
Revised No. 2232-E	Schedule No. D Domestic Service Single-Family Accommodation Page 1	Revised No. 2209-E

Revised No. 2233-E	Schedule No. DE Domestic Service Single-Family Accommodation (Employee) Page 1	Revised No. 2210-E
Revised No. 2234-E	Schedule No. D-LI Domestic Service California Alternate Rates for Energy (CARE) Single-Family Accommodation Page 1	Revised No. 2211-E
Revised No. 2235-E	Schedule No. DM Domestic Service Multi-Family Accommodation Page 1	Revised No. 2212-E
Revised No. 2236-E	Schedule No. DMS Domestic Service Multi-Family Accommodation Page 1	Revised No. 2213-E
Revised No. 2237-E	Schedule No. DMS Domestic Service Multi-Family Accommodation Page 2	Revised No. 2214-E
Revised No. 2238-E	Schedule No. DO Domestic Service-Other Page 1	Revised No. 2215-E
Revised No. 2239-E	Schedule No. GSD General Service - Demand Page 1	Revised No. 2216-E
Revised No. 2240-E	Schedule No. SL Street Lighting Service Page 1	Revised No. 2217-E

Revised No. 2241-E

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Revised No. 2218-E

SUBJECT: *Termination of a Rate Component in the 2011 Base Revenue Requirement Adjustment Mechanism.*

PURPOSE

The purpose of this Advice Letter is to fulfill the requirements noted in Advice Letter ("AL") 266-EA, which the California Public Utilities Commission ("Commission") approved effective May 16, 2012. In AL 266-EA the Commission authorized BVES to amortize over 36 months the amount of \$3,454,934.85. The amortization ends on May 31, 2015. This Advice Letter requests the Commission to terminate the authorized amortization rate of \$0.00646/kWh for low income customer under CARE and the \$0.00807/kWh for Non-CARE customers.

BACKGROUND

On April 20, 2012, and pursuant to D.09-10-018 and D.10-11-035, BVES filed with the Commission AL 266-EA to request the recovery of its 2011 Base Revenue Requirement Adjustment Mechanism (BRRAM). The amount requested for the 2011 BRRAM was \$3,454,934.85. This amount was recorded in the Base Revenue Requirement Balancing Account (BRRBA). As noted in AL 266-EA, Table 2, at page 5, which is reproduced below, the 2011 BRRAM includes the following components:

Table 2- Amount of 2011 BRRAM Requested for Recovery

2011 BRRAM	\$1,644,846.02
Estimated Residual Balance of the 2010 BRRAM	\$235,296.67
General Office Cost Allocation to BVES	\$1,572,000.00
CAPMA over-refund	\$2,792.16
Total 2011 BRRAM	\$3,454,934.85

In AL 266-EA, BVES requested that the 2011 BRRAM amount of \$3,454,934.85 be amortized over 3 years, or 36 months, in order to minimize the potential rate shock to its customers. The authorized 3-year amortizations rates are:

Low Income customers under CARE: \$0.00646/kWh
Non-CARE customers: \$0.00807/kWh

BVES requests that these two rates be terminated effective May 31, 2015.

Attachment A to this Advice Letter includes AL 266-EA

As shown in the above table, the 2011 BRRAM amortized amount of \$3,454,934.85 includes a GSWC General Office cost allocation to BVES of \$1,572,000.00 and a small over-refund of \$2,792.16, which is still recorded in the Capital Project Memorandum Account (CAPMA).

Compliance with Financial Accounting Standards Board (FASB)

BVES noted in AL 266-EA at page 5 that external auditors of GSWC consider the BRRAM as an "additional, alternative revenue program(s)". In addition, FASB's Emerging Issue Task Force Release No. 92-7 ("EITF 92-7") states that GSWC, a regulated utility, should recognize the additional revenues only if all of the following conditions are met:

- 1. The program is established by an order from the utility's regulatory commission that allows for automatic adjustment of future rates. Verification of the adjustment to future rates by the regulator would not preclude the adjustment from being considered automatic.*
- 2. The amount of additional revenues for the period is objectively determinable and is probable of recovery.*
- 3. The additional revenues will be collected within 24 months following the end of the annual period in which they are recognized*

EITF 92-7's Condition 3 requires that "additional revenues", which are, in this case the 2011 BRRAM and the residual balance of the 2010 BRRAM, be collected within 24 months starting on the effective date of AL 266-EA.

Attachment B to this Advice Letter includes the monthly balance from May 31, 2012 through May 31, 2015 of the amortized amount of \$3,454,934.85.

As of May 31, 2015, the residual balance was approximately \$393,358.29.

BVES requests that this residual balance amount of \$393,358.29 be recovered as part of the GSWC General Office (GO) Allocation to BVES in the upcoming General Rate Case Application to be filed with the Commission in January 2016.

Current 2014 BRRAM Amortization Rates

Pursuant to D. 14-11-002 and AL 299-E, which was filed on February 23, 2015, in compliance to D.14-11-002, the current BBRAM amortization rates effective March 1, 2015 are as follows:

Low income customers under CARE:	\$0.02930/kWh
Non-CARE customers:	\$0.03663/kWh

The above rates are shown as Base Adjustment Rates in the tariff schedules.

Adjusted 2014 BRRAM Amortization Rates

The proposed Base Adjustment Rates after adjusting for the termination of the 2011 BRRAM amortization rates are as follows:

Low income customers under CARE:	\$0.022840/kWh
Non-CARE customers:	\$0.028560/kWh

Summary Table

	2014 BRRAM D.14-11-002 AL 299-E	2011 BRRAM D.10-11-035 AL 266-EA	Adjusted 2014 BRRAM Amortization Rates
Low Income Customers CARE	\$0.02930/kWh	\$0.00646/kWh	\$0.022840/kWh
Non CARE Customers	\$0.03663/kWh	\$0.00807/kWh	\$0.028560/kWh

Attachment C to this Advice Letter includes all the proposed tariff schedules with the adjusted Base Adjustment Rates.

Attachment D shows the bill impact.

TIER DESIGNATION

GSWC is filing this Advice Letter as a Tier 2 Advice Letter to implement the adjusted base rates adopted for year 2014.

EFFECTIVE DATE

GSWC respectfully request this Advice Letter become effective July 15, 2015.

No individuals or utilities have requested notification of filing of tariffs. Distribution of this Advice Letter is being made to the attached service list in accordance with General Order No. 96-B.

NOTICE AND PROTESTS

A protest is a document objecting to the granting in whole or in part of the authority sought in this advice letter.

A response is a document that does not object to the authority sought, but nevertheless presents information that the party tendering the response believes would be useful to the CPUC in acting on the request.

A protest must be mailed within 20 days of the date the CPUC accepts the advice letter for filing. The Calendar is available on the CPUC's website at www.cpuc.ca.gov.

A protest must state the facts constituting the grounds for the protest, the effect that approval of the advice letter might have on the protestant, and the reasons the protestant believes the advice letter, or a part of it, is not justified. If the protest requests an evidentiary hearing, the protest must state the facts the protestant would present at an evidentiary hearing to support its request for whole or partial denial of the advice letter. The utility must respond to a protest with five days.

All protests and responses should be sent to:

California Public Utilities Commission, Energy Division
ATTN: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
E-mail: EDTariffUnit@cpuc.ca.gov

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004 (same address above).

Copies of any such protests should be sent to this utility at:

Golden State Water Company
ATTN: Nguyen Quan
630 East Foothill Blvd.
San Dimas, CA 91773
Fax: 909-394-7427
E-mail: nquan@gswater.com

If you have not received a reply to your protest within 10 business days, contact Nguyen Quan at (909) 394-3600 ext. 664.

A copy of this advice letter is being furnished to the entities listed on the service list for A.12-02-013.

Correspondence

Any correspondence regarding this compliance filing should be sent by regular mail or e-mail to the attention of:

June 15, 2015

Nguyen Quan
Manager, Regulatory Affairs
Golden State Water Company
630 East Foothill Blvd.
San Dimas, California 91773
Email: nquan@gswater.com

The protest shall set forth the grounds upon which it is based and shall be submitted expeditiously. There is no restriction on who may file a protest.

Sincerely,

A handwritten signature in blue ink, appearing to read 'Ng. Quan', with a stylized flourish extending to the right.

Nguyen Quan
Manager, Regulatory Affairs

Cc: Edward Randolph, Director, CPUC - Energy Division
Don Lafrenz, Energy Division
R. Mark Pocta, ORA

GOLDEN STATE WATER COMPANY

DISTRIBUTION LIST

BEAR VALLEY ELECTRIC DIVISION

Big Bear City Community Services Dist
P. O. Box 558
Big Bear City, CA 92314

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City of Big Bear Lake
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Big Bear Lake, CA 92315

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Brent Tregaskis
Bear Mountain Resort
PO Box 77
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ATTACHMENT A
APPROVED ADVICE LETTER 266-EA

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



June 28, 2012

Advice Letter 266-E-A

Nguyen Quan
Manager, Regulatory Affairs
Golden State Water Company
630 East Foothill Boulevard
San Dimas, CA 91773

**Subject: Supplemental – Tariff Revisions to Recover Base Revenue
Requirement Balancing Account (BRRBA) from Base Rates**

Dear Mr. Quan:

Advice Letter 266-E-A is effective May 16, 2012.

Sincerely,

A handwritten signature in cursive script that reads "Edward F. Randolph".

Edward F. Randolph, Director
Energy Division



April 20, 2012

Advice Letter No. 266-EA

(U 913 E)

California Public Utilities Commission

Golden State Water Company (GSWC) hereby transmits for filing an original and six copies of the following tariff sheets applicable to its Bear Valley Electric Service (BVES) Division:

<u>CPUC Sheet No.</u>	<u>Title of Sheet</u>	<u>Canceling CPUC Sheet No.</u>
Revised No. 1976-E*	Schedule No. A-1 General Service-Small Page 1	Revised No. 1948-E
Revised No. 1977-E*	Schedule No. A-2 General Service-Medium Page 1	Revised No. 1949-E
Revised No. 1978-E*	Schedule No. A-3 General Service-Large Page 1	Revised No. 1950-E
Revised No. 1979-E*	Schedule No. A-4 General Service – TOU Page 1	Revised No. 1951-E
Revised No. 1980-E*	Schedule No. A-5 TOU-Primary Page 1	Revised No. 1952-E
Revised No. 1981-E*	Schedule No. A-5 TOU-Secondary	Revised No. 1953-E

	Page 1	
Revised No. 1982-E*	Schedule No. D Domestic Service Single-Family Accommodation Page 1	Revised No. 1954-E
Revised No. 1983-E*	Schedule No. DE Domestic Service Single-Family Accommodation (Employee) Page 1	Revised No. 1955-E
Revised No. 1984-E*	Schedule No. D-LI Domestic Service California Alternate Rates for Energy (CARE) Single-Family Accommodation Page 1	Revised No. 1956-E
Revised No. 1985-E*	Schedule No. DM Domestic Service Multi-Family Accommodation Page 1	Revised No. 1957-E
Revised No. 1986-E*	Schedule No. DMS Domestic Service Multi-Family Accommodation Page 2	Revised No. 1958-E
Revised No. 1987-E*	Schedule No. DO Domestic Service-Other Page 1	Revised No. 1959-E
Revised No. 1988-E*	Schedule No. GSD General Service - Demand Page 1	Revised No. 1960-E
Revised No. 1989-E*	Schedule No. SL Street Lighting Service Page 1	Revised No. 1961-E
Revised No. 1990-E*	Table of Contents Page 1 of 2	Revised No. 1975-E

Recovery of the 2011 Base Revenue Requirement Balancing Account**SUBJECT**

Supplement to Advice Letter 266-E, Recovery of the 2011 Base Revenue Requirement Balancing Account. This supplemental filing is to modify Advice Letter 266-E in order to correct errors made in determining the rate impact on a typical customer bill. This supplemental filing replaces Advice Letter 266-E in its entirety.

PURPOSE

The purpose of this Advice Letter is to recover \$3,454,934.85 in rates over a 36-month period. As noted in BVES Advice Letter 246-E, which was approved on December 31, 2010 and is effective November 19, 2010, the requested amount includes adjustments related to General Office cost allocation as approved in D.10-11-035. The requested amount also includes the residual balance of the recovery of the Base Revenue Requirement Adjustment Mechanism (BRRAM) for 2010 and the over-refund residual balance of the Capital Additions Memorandum Account Credit (CAPMA) pursuant to D.09-10-028.

BACKGROUND

On October 15, 2009, the Commission issued D.09-10-028 adopting Settlement Agreement between the Division of Ratepayer Advocates (DRA) and BVES, and closed Proceeding A.08-06-034. On March 11, 2010, the Commission issued D.10-03-016 granting a BVES petition to modify D.09-10-028 to address certain procedural mechanisms and corrections. At the time D.09-10-028 was issued, a decision in GSWC's general rate case, A.08-07-010, pertaining to administrative and general office (A&G), pensions and benefits (P&B) costs and new allocation factors for BVES was pending. Although a decision in A.08-07-010 was expected before January 2010, the decision was delayed until November 2010. On November 19, 2010, the Commission issued decision D.10-11-035 in the GSWC general rate case proceeding. Subsequently, Advice Letter 246-E was filed on November 29, 2010 to incorporate the newly authorized general office costs, P&B costs and allocation factors into the BVES' Base Revenue Requirement Adjustment Mechanism (BRRAM) for 2010 – 2012. Advice Letter 246-E was approved to recover the under-collection of the BRRAM in the last two months of 2009 and the under-collection of the BRRAM in 2010 (hereafter the 2010 BRRAM).

Table 1 below replicates the revised BRRAM values presented in Advice Letter 246-E, which includes the general office costs allocated to BVES, and approved by the Commission in decisions D.09-10-028, D.10-03-016 and D.10-11-035.

Table 1 – Revised BRRAM Values

	Revenue Requirement Effective 11/2/2009 D.09-10-028; D.10-03-016 (1)	Incremental Adjustments Effective 11/19/2010 D.10-11-035 (2)	Revised Revenue Requirement (3)
2009	\$17,023,300	\$0	\$17,023,300
2010	\$18,292,400	\$1,213,200	\$19,505,600
2011	\$18,841,200	\$1,572,000	\$20,413,200
2012	\$19,449,600	\$1,644,500	\$21,094,100

Values in Table 1, column 1, above represent the revenue requirement authorized in D.09-10-028 and D.10-03-016. Values in column 2 represent the General Office cost allocation to BVES authorized in D.10-11-035. Column 3 shows the summation of values in columns 1 and 2.

In D. 09-10-028, the Commission approves the Settlement Agreement between the Division of Ratepayer Advocates (DRA) and BVES as it relates to A.08-06-034. The Settlement stipulates that the balance in the CAPMA be returned to customers via a surcredit over a 4-month period beginning December 1, 2009 through March 31, 2010.

The Parties agree that the current balance of the Capital Project Memorandum Account ("CAPMA") of \$374,800 (as of June 30, 2009). This balance is based on the agreed upon final capital costs for the BVPP of \$12,486,754. BVES shall apply interest to the monthly balance at the rate of one-twelfth of the applicable three-month commercial paper rate. BVES shall refund this balance via a per kWh credit to all customers over a four-month period beginning December 2009. BVES shall file a Tier One Advice Letter to implement this credit. (Settlement Agreement at page 16)

The actual balance refunded to BVES customers was \$435,920 including interest. At the end of March 2010, BVES has over-refunded \$2,792.16. Advice Letter 234-E has requested the authority to transfer the balance remaining in the CAPMA at the end of that period (either positive or negative) to the BRRBA. See Attachment D.

BVES requests in this Advice Letter the authority to recover 1) the BBRAM tracked in the Base Revenue Requirement Balancing Account from January 1, 2011 through December 31, 2011 (hereafter the 2011 BRRAM); 2) the General Office cost allocation for 2011; 3) the residual from the 2010 BBRAM; and 4) the residual balance of the CAPMA. Table 2 below shows the values of these items. See Attachment B.

Table 2 – Amount of 2011 BRRAM Requested for Recovery

2011 BRRAM	\$1,644,846.02
Estimated Residual Balance of the 2010 BRRAM	\$235,296.67
General Office Cost Allocation to BVES	\$1,572,000.00
CAPMA over-refund	\$2,792.16
Total 2011 BRRAM	\$3,454,934.85

To minimize the potential rate shock on its customers, BVES requests that the 2011 BRRAM amount of \$3,454,934.85 be amortized over a 36-month period rather than the 12-month period authorized in its tariff.

In addition, in 1992 the Financial Accounting Standards Board's Emerging Issue Task Force released Issue No. 92-7 entitled "Accounting by Rate-Regulated Utilities for the Effects of Certain Alternative Revenue Programs" ("EITF 92-7"). See Attachment A. GSWC and its external auditors are of the opinion that the BRRAM is deemed an "additional, alternative revenue program(s)." EITF 92-7 states that the regulated utility should recognize the additional revenues only if all of the following conditions are met:

1. The program is established by an order from the utility's regulatory commission that allows for automatic adjustment of future rates. Verification of the adjustment to future rates by the regulator would not preclude the adjustment from being considered automatic.
2. The amount of additional revenues for the period is objectively determinable and is probable of recovery.
3. The additional revenues will be collected within 24 months following the end of the annual period in which they are recognized

EITF 92-7's Condition 3 requires that "additional revenues", which in this case is the BRRAM, be collected within 24 months starting in January 2012. Thus, the 24-month period allowed by EITF 92-7, Condition 3 to collect the 2011 BRRAM would start from January 2012 to December 2013. Approval of this advice letter, which is being filed as a Tier 2 advice letter, requires a Resolution from the Commission, which will shorten the 24 month collection window of January 2012 to December 2013 for the 2011 BRRAM.

As noted above, in order to minimize the impact of rate shock on its customers, BVES requests the authority to collect the 2011 BRRAM over a 36-month period. BVES requests the authority to apply the surcharges collected through December 31, 2013 as recovery of the BRRAM balancing account to comply with EITF 92-7's rules. Amounts collected after December 31, 2013 related to this surcharge will be treated as recovery of the difference in revenue requirement for the authorized General Office costs, which is not considered an alternative revenue program and thus, is not subject to the 24 month-window collection rule.

Attachment A includes a copy of EITF release of Issue No. 92-7 entitled "Accounting by Rate-Regulated Utilities for the Effects of Certain Alternative Revenue Programs"

Attachment B shows the under-collected revenue related to the BRRAM. As shown in Attachment B, Column 1, the adopted revenue requirement for 2011 is \$18,841,200.00 Pursuant to the Settlement Agreement with the DRA, the authorized monthly revenue requirement is apportioned on a monthly basis as one-twelfth of the annual revenue requirement. Thus the monthly revenue requirement for 2011 is \$1,570,100.00. Column 2, shows the Incremental Adjustments or GO cots allocation of \$1,572,000.00 for 2011 as approved in D. 10-11-035 and this amount is also shown in Tables 1 and 2 above. Column 3 is the summation of the values in Columns 1 and 2. Column 4 in Attachment B shows the actual monthly bills without the California Alternate Rates for Energy (CARE) discount program for low income customers, since these are tracked separately for accounting purposes. The CARE discounts are shown in Column 5. The discounts are then adjusted back to the actual bills. Column 6 shows the BRRAM amounts, which are the difference between BVES adopted base revenue requirements (Column 3) and the recorded revenues from base rates (Column 4 plus Column 5). Ninety-day commercial paper rates are then accrued to the BRRAM amounts in Column 8. The cumulative BRRAM monthly under and (over) collections are shown in Column 9. Thus the BRRAM balancing account as of December 31, 2011 is \$3,216,846.02. Including the estimated residual balance of the 2010 BRRAM (\$235,293.67) and the over-refunded balance of the CAPMA (\$2,792.16), the total request for recovery of the 2011 BRRAM is **\$3,454,934.85**

Attachment C provides the residual balance of the 2010 BRRAM. The residual value is estimated as of May 31, 2012 to be \$235,296.67 as noted in Table 1.

Attachment D provides the residual balance of the CAPMA as of March 31, 2011. The Over-refund of the CAPMA is \$2,792.16.

Attachment E shows the rates to recover the 2011 BRRAM amount of \$3,454,934.85 over 36 months, which are as follows:

36-month amortization for low income customers under CARE: **0.00646 \$/KWh**
36-month amortization for Non-CARE customers: **0.00807 \$/KWh**

Attachment F provides the BRRAM recovery impact on a typical BVES customer bill for a permanent and Non-CARE resident. The impact is a decrease of approximately \$1.34 or 1.65 percent less than a typical monthly bill of \$81.31

EXISTING RATES

The inclusion of the BRRAM balancing account surcharges will decrease existing rates as noted in Advice Letter 260-E requesting the implementation of 2012 rates.

TIER DESIGNATION

In compliance with the Commission decisions D.09-10-028 and D.10-03-016, and Energy Industry Rule 5.1 of GO 96-B, this Advice Letter is filed as a Tier 2 advice letter.

EFFECTIVE DATE

In compliance with D.09-10-028 and D.10-03-016, BVES requests the Commission make the changes effective as of the effective date of May 16, 2012

NOTICE AND PROTESTS

A protest is a document objecting to the granting in whole or in part of the authority sought in this advice letter.

A response is a document that does not object to the authority sought, but nevertheless presents information that the party tendering the response believes would be useful to the CPUC in acting on the request.

A protest must be mailed within 20 days of the date the CPUC accepts the advice letter for filing. The Calendar is available on the CPUC's website at www.cpuc.ca.gov.

A protest must state the facts constituting the grounds for the protest, the effect that approval of the advice letter might have on the protestant, and the reasons the protestant believes the advice letter, or a part of it, is not justified. If the protest requests an evidentiary hearing, the protest must state the facts the protestant would present at an evidentiary hearing to support its request for whole or partial denial of the advice letter. The utility must respond to a protest with five days.

All protests and responses should be sent to:
California Public Utilities Commission, Energy Division
ATTN: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Maria Salinas (mas@cpuc.ca.gov)

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004 (same address above).

Copies of any such protests should be sent to this utility at:
Golden State Water Company
ATTN: Nguyen Quan
630 East Foothill Blvd.
San Dimas, CA 91773
Fax: 909-394-7427

April 20, 2012

E-mail: nquan@gswater.com

If you have not received a reply to your protest within 10 business days, contact Nguyen Quan at (909) 394-3600 ext. 664.

A copy of this advice letter is being furnished to the entities listed on the service list for A.08-06-034.

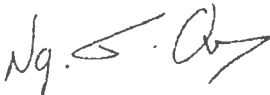
Correspondence

Any correspondence regarding this compliance filing should be sent by regular mail or e-mail to the attention of:

Nguyen Quan
Manager, Regulatory Affairs
Golden State Water Company
630 East Foothill Blvd.
San Dimas, California 91773
Email: nquan@gswater.com

The protest shall set forth the grounds upon which it is based and shall be submitted expeditiously. There is no restriction on who may file a protest.

Sincerely,

A handwritten signature in black ink, appearing to read 'Ng. Quan', with a stylized flourish extending to the right.

Nguyen Quan
Manager, Regulatory Affairs

Cc: Edward Randolph, Director, CPUC – Energy Division
Don Lafrenz, Energy Division
R. Mark Pocta, DRA

**ATTACHMENT B
AMORTIZATION OF 2011 BRRAM**

2011 BRRAM Rollforward
Advice Letter 266-EA

Month	Beg Balance	Surcharge net of interest	Ending Balance
5/31/2012			\$ 3,454,934.85
6/30/2012	3,454,934.85	(80,209.01)	3,374,725.84
7/31/2012	3,374,725.84	(77,178.31)	3,297,547.53
8/31/2012	3,297,547.53	(74,449.70)	3,223,097.83
9/30/2012	3,223,097.83	(77,890.23)	3,145,207.60
10/31/2012	3,145,207.60	(66,019.23)	3,079,188.37
11/30/2012	3,079,188.37	(84,709.14)	2,994,479.22
12/31/2012	2,994,479.22	(116,598.85)	2,877,880.37
1/31/2013	2,877,880.37	(135,559.84)	2,742,320.53
2/28/2013	2,742,320.53	(102,710.54)	2,639,609.99
3/31/2013	2,639,609.99	(80,179.33)	2,559,430.66
4/30/2013	2,559,430.66	(72,519.96)	2,486,910.70
5/31/2013	2,486,910.70	(69,836.94)	2,417,073.76
6/30/2013	2,417,073.76	(75,335.97)	2,341,737.78
7/31/2013	2,341,737.78	(77,266.18)	2,264,471.60
8/31/2013	2,264,471.60	(82,562.26)	2,181,909.34
9/30/2013	2,181,909.34	(79,713.67)	2,102,195.67
10/31/2013	2,102,195.67	(68,846.23)	2,033,349.44
11/30/2013	2,033,349.44	(78,729.08)	1,954,620.36
12/31/2013	1,954,620.36	(117,652.33)	1,836,968.03
1/31/2014	1,836,968.03	(113,588.18)	1,723,379.85
2/28/2014	1,723,379.85	(101,674.73)	1,621,705.12
3/31/2014	1,621,705.12	(79,417.05)	1,542,288.07
4/30/2014	1,542,288.07	(72,547.86)	1,469,740.21
5/31/2014	1,469,740.21	(70,558.45)	1,399,181.76
6/30/2014	1,399,181.76	(72,590.33)	1,326,591.43
7/31/2014	1,326,591.43	(79,703.37)	1,246,888.07
8/31/2014	1,246,888.07	(80,674.08)	1,166,213.99
9/30/2014	1,166,213.99	(76,316.52)	1,089,897.47
10/31/2014	1,089,897.47	(68,614.55)	1,021,282.92
11/30/2014	1,021,282.92	(81,435.06)	939,847.86
12/31/2014	939,847.86	(83,592.55)	856,255.31
1/31/2015	856,255.31	(135,208.33)	721,046.98
2/28/2015	721,046.98	(98,065.12)	622,981.86
3/31/2015	622,981.86	(82,128.50)	540,853.36
4/30/2015	540,853.36	(77,624.80)	463,228.56
5/31/2015	463,228.56	(69,870.27)	393,358.29
			393,358.29 GL

**ATTACHMENT C
PROPOSED TARIFFS
WITH ADJUSTED BASE ADJUSTMENT RATES**

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The following tariff sheets contain all effective rates and rules affecting rates and service of the utility, together with information relating thereto:

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(Continued)

Schedule No. A-1

GENERAL SERVICE – SMALL

APPLICABILITY

Applicable to all general power service including lighting and power, whose monthly metered Maximum Demand, as defined in Special Condition 5 or, absent proper metered history is estimated by BVES, to be less than 20 kW. -Any customer served under this schedule whose metered Maximum Demand is 20 KW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 20 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-2 or A-3 rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per day **\$0.450**

Demand Charges

Summer Maximum Demand (\$ per kW per meter per month) **None**
 Winter Maximum Demand (\$ per kW per meter per month) **None**

Energy Charges* \$ Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5		TOTAL	
First 49.3** kWh day	\$0.13905	\$0.02856	\$0.03300	\$0.05372	\$0.01729		\$0.27162	(R)
Remaining kWh	\$0.13905	\$0.02856	\$0.03300	\$0.10462	\$0.01729		\$0.32252	(R)
WINTER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5		TOTAL	
First 49.3** kWh day	\$0.13905	\$0.02856	\$0.03300	\$0.05372	\$0.01729		\$0.27162	(R)
Remaining kWh	\$0.13905	\$0.02856	\$0.03300	\$0.10462	\$0.01729		\$0.32252	(R)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** This daily allowance is equivalent to an average of 1,500 kWh/month

Other Energy Charges

PPPC ⁶ 0.00738 \$/KWh
 Taxes & fees⁷ 0.00053 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. A-2

GENERAL SERVICE - MEDIUM

APPLICABILITY

Applicable to all general power service including lighting and power-whose monthly metered Maximum Demand is 20 kW to 50 kW as defined in Special Condition 5 or, absent proper metered history is estimated by BVES to be 20 kW but less than 50 kW. Any customer served under this schedule whose metered Maximum Demand is 50 kW or greater for any three months during the preceding twelve months or, is estimated by Bear Valley Electric Service (BVES) to be 50 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-3 or A-4 TOU rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per Day **\$2.36**

Demand Charges

Summer Maximum Demand (\$ per kW per meter per month) **None**
 Winter Maximum Demand (\$ per kW per meter per month) **None**

Energy Charges* \$ Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5		TOTAL	
First 246.6** kWh day	\$0.13884	\$0.02856	\$0.03300	\$0.05067	\$0.01729		\$0.26836	(R)
Remaining kWh	\$0.13884	\$0.02856	\$0.03300	\$0.10157	\$0.01729		\$0.31926	(R)
WINTER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5		TOTAL	
First 246.6** kWh day	\$0.13884	\$0.02856	\$0.03300	\$0.05067	\$0.01729		\$0.26836	(R)
Remaining kWh	\$0.13884	\$0.02856	\$0.03300	\$0.10157	\$0.01729		\$0.31926	(R)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.
 ** This daily allowance is equivalent to an average of 7,500 kWh per month

Other Energy Charges

PPPC⁶ 0.00738 \$/KWh
 Taxes & fees⁷ 0.00053 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. A-3
GENERAL SERVICE – LARGE

APPLICABILITY

Applicable to all general power service including lighting and power-whose monthly metered Maximum Demand is 50 kW to 200 kW as defined in Special Condition 5 or, absent proper metered history is estimated by BVES to be 50 kW but less than 200 kW. Any customer served under this schedule whose metered Maximum Demand is 200 kW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 200 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-4 TOU or A-5 TOU rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per day \$6.60

Demand Charges

Summer Maximum Demand (\$ per kW per meter per month) \$9.00
 Winter Maximum Demand (\$ per kW per meter per month) \$9.00

Energy Charges* \$ Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL	
First 657.5** kWh day	\$0.12401	\$0.02856	\$0.03300	\$0.04417	\$0.01729	\$0.24703	(R)
Remaining kWh	\$0.12401	\$0.02856	\$0.03300	\$0.09507	\$0.01729	\$0.29793	(R)
WINTER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL	
First 657.5** kWh day	\$0.12401	\$0.02856	\$0.03300	\$0.04417	\$0.01729	\$0.24703	(R)
Remaining kWh	\$0.12401	\$0.02856	\$0.03300	\$0.09507	\$0.01729	\$0.29793	(R)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.
 ** This daily allowance is equivalent to an average of 20,000 kWh/month.

Other Energy Charges

PPPC⁶ 0.00738 \$/KWh
 Taxes & fees⁷ 0.00053 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. A-4 TOU
GENERAL SERVICE – TIME-OF-USE

APPLICABILITY

Applicable to all general power service customers including lighting and power, whose monthly metered Maximum Demand, as defined in Special Condition 5 or, absent proper metered history is estimated by BVES, to be 200 kW but less than 500 kW. Any customer served under this schedule whose metered Maximum Demand is 500 kW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 500 kW or greater, is ineligible for service under this rate schedule and must take service under either the "A-5 TOU Secondary" or the "A-5 TOU Primary" rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per day **\$16.40**

Demand Charges

Monthly Non TOU Maximum Demand (\$ per kW per meter per month) **\$0.00**
 Summer Month On-Peak Supply (\$ per kW per meter per month) **\$0.00**
 Summer Month On-Peak Base (\$ per kW per meter per month) **\$10.00**
 Winter Month On-Peak Supply (\$ per kW per meter per month) **\$0.00**
 Winter Month On-Peak Base (\$ per kW per meter per month) **\$10.00**

Energy* Charges \$ Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SuplyAdj5</u>	<u>TOTAL</u>	
On-peak	\$0.11612	\$0.02856	\$0.03300	\$0.12462	\$0.01729	\$0.31959	(R)
Mid-peak	\$0.11612	\$0.02856	\$0.03300	\$0.09122	\$0.01729	\$0.28619	(R)
Off-peak	\$0.11612	\$0.02856	\$0.03300	\$0.06895	\$0.01729	\$0.26392	(R)
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SuplyAdj5</u>	<u>TOTAL</u>	
On-peak	\$0.11612	\$0.02856	\$0.03300	\$0.12462	\$0.01729	\$0.31959	(R)
Mid-peak	\$0.11612	\$0.02856	\$0.03300	\$0.09122	\$0.01729	\$0.28619	(R)
Off-peak	\$0.11612	\$0.02856	\$0.03300	\$0.06895	\$0.01729	\$0.26392	(R)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

Other Energy Charges

PPPC⁶ 0.00738 \$/KWh
 Taxes & fees⁷ 0.00053 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day, plus \$3.00 per kW multiplied by the Contract Demand

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. A-5 TOU Primary
Time-Of-Use Service (Metered At Voltages of 4,160 KV and higher)

APPLICABILITY

Applicable to all general power service including lighting and power, for customers who are metered at voltages greater than 4,160 KV and who have monthly metered Maximum Demand registers, or in the opinion of BVES is expected to be, 500 kW or more. Any customer served under this Schedule whose monthly Maximum Demand has registered less than 500 kW for 12 consecutive months is eligible for service under Schedule A-4 TOU. This schedule requires eligible customers to be 100% firm use or to declare a specific "Firm Service" level of service in kW. All demand in excess of that specified Firm level will receive lower rates as indicated below.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per Day **\$65.80**

Demand Charges \$ per kW per meter per month

Summer Maximum Monthly Demand (Firm Service) **\$4.30**
 Summer On-Peak Supply (Firm & Non-Firm Service) **\$4.60**
 Summer On-Peak Base (Firm Service) **\$12.38**
 Summer On-Peak Base (Non-Firm Service) **\$6.00**
 Summer Mid-Peak Base (Firm & Non-Firm) **\$3.50**
 Winter Maximum Monthly Demand (Firm Service) **\$4.30**
 Winter On-Peak Supply (Firm & Non-Firm Service) **\$4.60**
 Winter On-Peak Base (Firm Service) **\$12.38**
 Winter On-Peak Base (Non-firm Service) **\$6.00**
 Winter Mid-Peak Base (Firm & Non-Firm) **\$3.50**

Energy Charges: \$ per KWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL	
On-peak	\$0.02184	\$0.02856	\$0.03300	\$0.06856	\$0.01729	\$0.16925	(R)
Mid-peak	\$0.02184	\$0.02856	\$0.03300	\$0.03761	\$0.01729	\$0.13830	(R)
Off-peak	\$0.02184	\$0.02856	\$0.03300	\$0.02421	\$0.01729	\$0.12490	(R)
WINTER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL	
On-peak	\$0.02184	\$0.02856	\$0.03300	\$0.06657	\$0.01729	\$0.16726	(R)
Mid-peak	\$0.02184	\$0.02856	\$0.03300	\$0.03632	\$0.01729	\$0.13701	(R)
Off-peak	\$0.02184	\$0.02856	\$0.03300	\$0.02322	\$0.01729	\$0.12391	(R)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

Other Energy Charges

PPPC⁶ 0.00738 \$/KWh
 Taxes & fees⁷ 0.00053 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day, plus \$1.50 per kW multiplied by the Contract Demand (Special Condition 3)

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. A-5 TOU Secondary

Time-Of-Use Service (Metered At Voltages less than 4,160 KV)

APPLICABILITY

Applicable to all general power service including lighting and power, for customers who are metered at voltages less than 4,160 KV and who's monthly metered Maximum Demand registers, or in the opinion of BVES is expected to be, 500 kW or more. Any customer served under this Schedule whose monthly Maximum Demand has registered less than 500 kW for 12 consecutive months is eligible for service under Schedule A-4 TOU. This schedule requires eligible customers to be 100% firm use or to declare a specific "Firm Service" level of service in kW. All demand in excess of that specified Firm level will receive lower rates as indicated below.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per Day \$65.80

Demand Charges \$ per kW per meter per month

Summer Maximum Monthly Demand (Firm Service) \$4.30
 Summer On-Peak Supply (Firm & Non-Firm Service) \$4.60
 Summer On-Peak Base (Firm Service) \$12.38
 Summer On-Peak Base (Non-Firm Service) \$7.00
 Summer Mid-Peak Base (Firm & Non-Firm) \$3.50
 Winter Maximum Monthly Demand (Firm Service) \$4.30
 Winter On-Peak Supply (Firm & Non-Firm Service) \$4.60
 Winter On-Peak Base (Firm Service) \$12.38
 Winter On-Peak Base (Non-firm Service) \$7.00
 Winter Mid-Peak Base (Firm & Non-Firm) \$3.50

Energy Charges: \$ per KWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL	
On-peak	\$0.05306	\$0.02856	\$0.03300	\$0.12462	\$0.01729	\$0.25653	(R)
Mid-peak	\$0.05306	\$0.02856	\$0.03300	\$0.09122	\$0.01729	\$0.22313	(R)
Off-peak	\$0.05306	\$0.02856	\$0.03300	\$0.06895	\$0.01729	\$0.20086	(R)
WINTER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL	
On-peak	\$0.05306	\$0.02856	\$0.03300	\$0.06856	\$0.01729	\$0.20047	(R)
Mid-peak	\$0.05306	\$0.02856	\$0.03300	\$0.03761	\$0.01729	\$0.16952	(R)
Off-peak	\$0.05306	\$0.02856	\$0.03300	\$0.02421	\$0.01729	\$0.15612	(R)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

Other Energy Charges

PPPC⁶ 0.00738 \$/KWh
 Taxes & fees⁷ 0.00053 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day, plus \$1.50 kW multiplied by the Contract Demand (Special Condition 3)

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. D

DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION

APPLICABILITY

Applicable only to permanent residents of Bear Valley for separately metered residential single-phase service to a single-family accommodation and to individuals living in a multi-unit complex, where such units are separately metered by BVES.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charge

Per Meter, per Day **\$0.210**

Energy Charges \$ per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5		TOTAL	
Tier #1 Baseline**	\$0.08899	\$0.02856	\$0.03300	\$0.02307	\$0.01729		\$0.19091	(R)
Tier #2 ***	\$0.11446	\$0.02856	\$0.03300	\$0.04667	\$0.01729		\$0.23998	(R)
Tier #3 Remaining	\$0.13637	\$0.02856	\$0.03300	\$0.13482	\$0.01729		\$0.35004	(R)
WINTER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5		TOTAL	
Tier #1 Baseline**	\$0.08899	\$0.02856	\$0.03300	\$0.02307	\$0.01729		\$0.19091	(R)
Tier #2 ***	\$0.11446	\$0.02856	\$0.03300	\$0.04667	\$0.01729		\$0.23998	(R)
Tier #3 Remaining	\$0.13637	\$0.02856	\$0.03300	\$0.13482	\$0.01729		\$0.35004	(R)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

Other Energy Charges

PPPC ⁶ 0.00738 \$/KWh

Taxes & fees⁷ 0.00053 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. DE

DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION (EMPLOYEE)

APPLICABILITY

Applicable to electric service for domestic use rendered to all employees as defined in Special Condition 1. The energy must be for separately metered single-phase service to single family dwellings or individual living units of a multi-unit complex, where such units are separately metered by BVES.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charge

Per Meter, per day **\$0.210**

Energy Charges \$ per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL	
Tier #1 Baseline**	\$0.04722	\$0.02856	\$0.01650	\$0.01154	\$0.00865	\$0.11247	(R)
Tier #2 ***	\$0.05996	\$0.02856	\$0.01650	\$0.02334	\$0.00865	\$0.13701	(R)
Tier #3 Remaining	\$0.07091	\$0.02856	\$0.01650	\$0.06741	\$0.00865	\$0.19203	(R)
WINTER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL	
Tier #1 Baseline**	\$0.04722	\$0.02856	\$0.01650	\$0.01154	\$0.00865	\$0.11247	(R)
Tier #2 ***	\$0.05996	\$0.02856	\$0.01650	\$0.02334	\$0.00865	\$0.13701	(R)
Tier #3 Remaining	\$0.07091	\$0.02856	\$0.01650	\$0.06741	\$0.00865	\$0.19203	(R)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

***130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

Other Energy Charges

PPPC⁶ 0.00738 \$/KWh
 Taxes & fees⁷ 0.00053 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. D-LI

**CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE)
 DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION**

APPLICABILITY

Applicable only to permanent residents of Bear Valley for domestic single-phase service to low-income households, including lighting, heating, cooking and power or combination thereof in a single-family accommodation where the customer meets all the Special Conditions of this rate schedule.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charge

Per Meter, per Day **\$0.168**

Energy Charge, \$ per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL	
Tier #1 Baseline**	\$0.07120	\$0.02284	\$0.02640	\$0.01846	\$0.01383	\$0.15273	(R)
Tier #2 ***	\$0.09157	\$0.02284	\$0.02640	\$0.03734	\$0.01383	\$0.19198	(R)
Tier #3 Remaining	\$0.10910	\$0.02284	\$0.02640	\$0.10786	\$0.01383	\$0.28003	(R)
WINTER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL	
Tier #1 Baseline**	\$0.07120	\$0.02284	\$0.02640	\$0.01846	\$0.01383	\$0.15273	(R)
Tier #2 ***	\$0.09157	\$0.02284	\$0.02640	\$0.03734	\$0.01383	\$0.19198	(R)
Tier #3 Remaining	\$0.10910	\$0.02284	\$0.02640	\$0.10786	\$0.01383	\$0.28003	(R)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

Other Energy Charges

PPPC⁶: 0.00518 \$/KWh
 Taxes & fees⁷: 0.00053 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. DM

DOMESTIC SERVICE – MULTI-FAMILY ACCOMMODATION

APPLICABILITY

Applicable only to permanent residents of Bear Valley for separately metered single-phase service to a multi-family accommodation on a single premise where all single-family accommodations are not separately metered. This schedule is closed to new installations.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charge

Per Meter, per Day **\$0.210**

Energy Charges, \$ per KWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL	
Tier #1 Baseline**	\$0.08899	\$0.02856	\$0.03300	\$0.02307	\$0.01729	\$0.19091	(R)
Tier #2 ***	\$0.11446	\$0.02856	\$0.03300	\$0.04667	\$0.01729	\$0.23998	(R)
Tier #3 Remaining	\$0.13637	\$0.02856	\$0.03300	\$0.13482	\$0.01729	\$0.35004	(R)
WINTER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL	
Tier #1 Baseline**	\$0.08899	\$0.02856	\$0.03300	\$0.02307	\$0.01729	\$0.19091	(R)
Tier #2 ***	\$0.11446	\$0.02856	\$0.03300	\$0.04667	\$0.01729	\$0.23998	(R)
Tier #3 Remaining	\$0.13637	\$0.02856	\$0.03300	\$0.13482	\$0.01729	\$0.35004	(R)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 3.29 kWh/day

*** 130% of baseline allowance includes use from 3.29 kWh/day up to 4.27 kWh/day

Other Energy Charges

PPPC⁶ 0.00738 \$/KWh
 Taxes & fees⁷ 0.00053 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. DMS

DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION - SUBMETERED

APPLICABILITY

Applicable only to mobile home residents of Bear Valley for separately metered single phase service to a multi-family accommodation on a single premise where all single-family accommodations are separately metered and billed by others. This schedule is closed to new installations.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charge

Special Discount, Per Occupied Space, per Day..... (\$0.100)
 Per Meter, per Day..... \$0.210

Energy Charges, \$ per kWh

A. For All Occupied Spaces qualifying as "Permanent" residences the following basic energy rates apply

SUMMER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL	
Tier #1 Baseline**	\$0.08899	\$0.02856	\$0.03300	\$0.02307	\$0.01729	\$0.19091	(R)
Tier #2 ***	\$0.11446	\$0.02856	\$0.03300	\$0.04667	\$0.01729	\$0.23998	(R)
Tier #3 Remaining	\$0.13637	\$0.02856	\$0.03300	\$0.13482	\$0.01729	\$0.35004	(R)
WINTER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL	
Tier #1 Baseline**	\$0.08899	\$0.02856	\$0.03300	\$0.02307	\$0.01729	\$0.19091	(R)
Tier #2 ***	\$0.11446	\$0.02856	\$0.03300	\$0.04667	\$0.01729	\$0.23998	(R)
Tier #3 Remaining	\$0.13637	\$0.02856	\$0.03300	\$0.13482	\$0.01729	\$0.35004	(R)

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

B. For All Occupied Spaces qualifying as "Low Income" residences the following basic energy rates apply

SUMMER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL	
Tier #1 Baseline**	\$0.07120	\$0.02284	\$0.02640	\$0.01846	\$0.01383	\$0.15273	(R)
Tier #2 ***	\$0.09157	\$0.02284	\$0.02640	\$0.03734	\$0.01383	\$0.19198	(R)
Tier #3 Remaining	\$0.10910	\$0.02284	\$0.02640	\$0.10786	\$0.01383	\$0.28003	(R)
WINTER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL	
Tier #1 Baseline**	\$0.07120	\$0.02284	\$0.02640	\$0.01846	\$0.01383	\$0.15273	(R)
Tier #2 ***	\$0.09157	\$0.02284	\$0.02640	\$0.03734	\$0.01383	\$0.19198	(R)
Tier #3 Remaining	\$0.10910	\$0.02284	\$0.02640	\$0.10786	\$0.01383	\$0.28003	(R)

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

C. For All Occupied Spaces qualifying as "Seasonal" residences the following basic energy rates apply

SUMMER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL	
	\$0.17786	\$0.02856	\$0.03300	\$0.10855	\$0.01729	\$0.36526	(R)
WINTER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL	
	\$0.17786	\$0.02856	\$0.03300	\$0.10855	\$0.01729	\$0.36526	(R)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed

The number of occupied spaces of each type above will be reported by the customer to the Utility to be used as the Multiplier (see Special Condition 2) in the billing process. Baseline allowances will be multiplied by the number of occupied spaces reported in each category.

Schedule No. DMS

DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION
(Continued)

Other Energy Charges

PPPC ⁶	0.00738 \$/KWh
Taxes & fees ⁷	0.00053 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- | | | |
|---|-------------------------|--|
| 1 | Base | = Local Generation plus Local Transmission & Distribution charges |
| 2 | BasAdj | = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive) |
| 3 | Trans | = Transmission Charges (SCE & California Independent System Operator charges) |
| 4 | Supply | = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any. |
| 5 | SupplyAdj | = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive) |
| 6 | PPPC | = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program |
| 7 | Taxes & Fees | = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission |

SPECIAL CONDITIONS

- An applicant for service shall pay a service establishment charge as shown on Schedule No. SSC.
- Multiplier: In the determination of the multiplier it is the responsibility of the customer to advise Bear Valley Electric Service (BVES) within 15 days following any change in the number of occupied single-family accommodations in each of the rate categories below.

Rate Category	Number of Occupied Spaces	Multiplier	Baseline kWh/day
<u>Permanent Residential</u>			
Schedule "D"	A	A / (A+B+C+D)	10.52
Schedule "DLI" (CARE)	B	B / (A+B+C+D)	10.52
Life Support	C	C / (A+B+C+D)	27.02
<u>Seasonal Residential</u>			
Schedule "DO"	D	D / (A+B+C+D)	0

- Supplemental Baseline Allowance - Life Support Devices: Eligible permanent residential customers may be allowed an additional baseline quantity of electricity in increments of 16.5 kWh per day if a member of the household regularly requires the use of life support equipment which utilizes mechanical or artificial means to sustain, restore, or supplant a vital function, or mechanical equipment which is relied upon for mobility both within and outside of buildings, or if a member of the household is paraplegic or quadriplegic or a member of the household has a compromised immune system, such as people living with AIDS. Eligible customers shall make application to BVES that the use of an essential life-support device is required. BVES may additionally require that the customer provide BVES with a letter, acceptable to BVES, from a medical doctor or osteopath licensed to practice medicine in the State of California, describing the requirement of such life-support device. BVES may require a new or renewed application and/or certificate when needed in the opinion of BVES.

Schedule No. DO

DOMESTIC SERVICE - OTHER

APPLICABILITY

Applicable to nonpermanent residents for domestic single-phase service, in a single-family accommodation. Does not apply to permanent residents, see Schedule "D".

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per day **\$0.210**

Energy Charges, \$ per KWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SuplyAdj5</u>		<u>TOTAL</u>
	\$0.17786	\$0.02856	\$0.03300	\$0.10855	\$0.01729		\$0.36526
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SuplyAdj5</u>		<u>TOTAL</u>
	\$0.17786	\$0.02856	\$0.03300	\$0.10855	\$0.01729		\$0.36526

(R)

(R)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

Other Energy Charges

PPPC⁶ 0.00738 \$/KWh
 Taxes & fees⁷ 0.00053 \$/KWh

Minimum Charge

Will be equal to \$0.850 per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. GSD

GENERAL SERVICE - DEMAND

APPLICABILITY

Limited to electric service rendered to Camp Oaks, Located at 31 Camp Oaks - 38, Big Bear Lake, California 92315.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per Day **\$0.230**

Demand Charges

Summer Maximum Demand (\$ per kW per meter per month) **\$9.00**
 Winter Maximum Demand (\$ per kW per meter per month) **\$9.00**

Energy* Charges \$ Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL	
All metered kWh	\$0.10546	\$0.02856	\$0.03300	\$0.03987	\$0.01729	\$0.22418	(R)
WINTER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL	
All metered kWh	\$0.11933	\$0.02856	\$0.03300	\$0.03987	\$0.01729	\$0.23805	(R)

* Supply charges will not be applicable to direct access purchases; all other charges will be assessed.

Other Energy Charges

PPPC⁶ 0.00738 \$/KWh
 Taxes & fees⁷ 0.00053 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. SL

STREET LIGHTING SERVICE

APPLICABILITY

Applicable to municipal or public streets, highway and outdoor lighting service supplied from overhead lines where the utility owns and maintains all the equipment.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Dusk to Dawn Service

Service will be from dusk to daylight controlled by photocells and resulting in approximately 4,165 burning hours per year.

High Pressure Sodium:

All lamps are 100 Watt, 9,500 Lumens, having a 1.141 kWh energy use per day

Service Charge:

\$ per account per day **\$0.210**

Fixed Charge

\$ per day per lamp **\$0.434**

Energy Charges \$ per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5		TOTAL
All kWh estimated	\$0.14212	\$0.02856	\$0.03300	\$0.03631	\$0.01729		\$0.25728
WINTER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5		TOTAL
All kWh estimated	\$0.14212	\$0.02856	\$0.03300	\$0.03631	\$0.01729		\$0.25728

(R)

(R)

Other Energy Charges

PPPC⁶ 0.00738 \$/KWh
 Taxes & fees⁷ 0.00053 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

**ATTACHMENT D
BILL IMPACT**

ATTACHMENT D

IMPACT ON A TYPICAL BVES RESIDENTIAL BILL

Permanent and Non-Care Resident

Typical Energy Usage: 450 kWh/month

Service Charge	Tier Allocation	Current Rates	AL - 303 E Rates	Current Bill	Proposed Bill
	30 Days	(Effective 03-01.15)	(Effective 07.15.15)		
		\$0.21	\$0.21	\$6.30	\$6.30
Tier 1 ^{1/}	315.6	\$0.19898	\$0.19091	\$62.80	\$60.25
Tier 2 ^{2/}	94.8	\$0.24805	\$0.23998	\$23.52	\$22.75
Tier 3 ^{3/}	39.6	\$0.35811	\$0.35004	\$14.18	\$13.86
Total	450			\$106.80	\$103.16

Decrease from BRRAM Recover

-\$3.63

Percent Decrease

-3.40%

^{1/} Baseline Allowance includes use up to 10.52 kWh/day

^{2/} Baseline Allowance includes use from 10.52 kWh/day up to 13.68 kWh/day

^{3/} Baseline Allowance includes use over 13.68 kWh/day