



November 20, 2014

Advice Letter No. 292-E

("U 913 E")

California Public Utilities Commission

In accordance with the California Public Utilities Commission Decision No. 14-11-002, BVES hereby submits for filing the following changes to its tariff schedules. The revised tariff sheets are listed on Attachments A, B, and C and are attached hereto.

SUBJECT: *Implementation of Revenue Requirement, Rate and Tariff Changes associated with BVES General Rate Case, in accordance with Decision No. ("D") 14-11-002.*

PURPOSE

The purpose of this Advice Letter is to implement and make effective the rates, tariffs, rules, and Preliminary Statements approved by the California Public Utilities Commission ("Commission") in D.14-11-002, which was approved on November 6, 2014. This Advice Letter is being filed in accordance and in compliance with Ordering Paragraphs No. 1 through No. 8 in D.14-11-002.

BACKGROUND

On February 16, 2012, GSWC, on behalf of its BVES Division filed Application (A.) 12-02-013 ("Application") to increase rates charged for electric service within its BVES service territory by 9.85%, which results in a proposed rate increase of 7.79%. On April 5, 2012, BVES filed its Amended Application. On March 8, 2012, Resolution ALJ-176-3290 determined that this proceeding was rate-setting and that hearings would be necessary. Protests were filed by Snow Summit, Inc. ("Snow Summit") on March 21, 2012, by the Office of Ratepayer Advocates ("ORA") on March 23, 2012, and individually by Big Bear Area Regional Wastewater Agency ("BBARWA") and the City of Big Bear Lake ("City") on April 18, 2012. These protests were filed in response to BVES Application and Amended Application. BVES filed responses to these protests on April 2, 2012 and April 20, 2012. On April 17, 2012, the Prehearing Conference ("PHC") took place in San Francisco to establish the service list for the proceeding, discuss the scope of the proceeding, and develop a procedural timetable for the management of the proceeding. Besides BVES, parties to this proceeding include Snow Summit, ORA, BBARWA, and the City.

On April 26, 2012, BVES filed a motion requesting authority to open a General Rate Case ("GRC") Memorandum Account. On August 2, 2012, the Commission issued D.12-08-006, in which it authorized BVES to establish a GRC Memorandum Account.

Two Public Participation Hearings were held in Big Bear Lake on August 27, 2012. The primary concern of the customers that spoke was the level of BVES's requested rate increase. On September 17-19, 2012, Evidentiary Hearings were held. BVES, ORA, BBARWA, and City presented witnesses in support of their respective testimonies.

On November 9, 2012, BVES filed a motion requesting the reopening of the record. Administrative Law Judge Sean Wilson granted the motion to reopen the record on December 14, 2012, and she also set a second PHC for January 3, 2013. Based on its interest on the matter of undergrounding of overhead transmission lines, Southern California Edison ("SCE") requested party status in order to participate in this proceeding. SCE's request was granted.

The scope of the second phase was limited to review and assessment of new information regarding BVES' proposed undergrounding of poles on Big Bear Boulevard. New information was presented at the evidentiary hearing on October 30, 2013.

In late April 2014 and in early May 2014 the parties convened settlement conferences to address outstanding issues, including cost allocation and residential rate design. On May 12, 2014, two motions were filed for the Commission approval. One requests the adoption of an Uncontested Settlement Agreement, and the other the adoption of Cost Allocation and Residential Customer Rate Design Settlement Agreement. The ORA did not sign the second settlement agreement.

EFFECTIVE DATE

GSWC respectfully request this Advice Letter become effective December 1, 2014.

No individuals or utilities have requested notification of filing of tariffs. Distribution of this Advice Letter is being made to the attached service list in accordance with General Order No. 96-A, Section III-G.

COMPLIANCE

Adjustment to Rates

Pursuant to D.14-11-002, Ordering Paragraph No. 1 states:

1. *The Uncontested Settlement Agreement filed by Golden State Water Company on behalf of its Bear Valley Electric Service Division, the Office of Ratepayer Advocates, the City of Big Bear Lake and Big Bear Area Regional Wastewater Agency, and Snow Summit, Inc., which is attached in Appendix A to this decision, is reasonable in light of the whole record, consistent with law, in the public interest and is approved.*

The Uncontested Settlement Agreement approved by the Commission includes a number of adjustments to the tariff rates and to the Public Purpose Program surcharges. They are:

a). Rates for 2014, 2015 and 2016

As noted in the Uncontested Settlement¹, the additional revenue requirements for 2014, 2015 and 2016, as compared to the 2013 requirement will be achieved through an adjustment to the energy rates for each customer class. For customer classes with multiple tiers, the energy rate shall be added to each tier. The table below shows how the annual adjustments to rates are determined.

	2014	2015	2016
Base Revenue Requirement	\$20,100,000	\$20,500,000	\$20,900,000
Total Sales (kWh)	144,694,448	147,888,461	149,479,404
Revenue increase	\$400,000	\$400,000	\$400,000
Increase \$/kwh	\$0.00276445	\$0.00270474	\$0.00267595
Energy Rate Adjustment \$/kwh	\$0.00276445	\$0.00546919	\$0.00814514

Thus, the base energy rates proposed in this advice letter for 2014 use the adopted rates for 2013 and add an energy rate adjustment of \$0.00276445 to each of the BVES rate schedules. BVES will file an Advice Letter by December 1, 2014 to implement 2015 base rates.

b). Additional Components for the Public Purpose Program

As noted in the Uncontested Settlement Agreement ² BVES requested an energy efficiency program (“EE Program”), which was agreed by the Settling Parties. The funding of the EE Program is \$200,000 per year and totaling \$800,000 over the four-year rate case period. Funding for the EE Program will occur through the use of the Public Purpose Program surcharges. The funds will be recorded in a one-way balancing account named Energy Efficiency Balancing Account.

¹ D.14-11-002, Appendix A, Uncontested Settlement Agreement at p. 22

² D.14-11-002, Appendix A, Uncontested Settlement Agreement at pp. 15-16

In addition, BVES requested a residential Solar Program with a target capacity of 800 kW to be achieved in four steps over a period of eight years. The Settling Parties agreed to the budget shown in the table below. Funding for the Solar Program will occur through the use of the Public Purpose Program surcharges. The funds will be recorded in a one-way balancing account named Solar Initiative Balancing Account.

Steps	Incentive (\$/watt)	Capacity (KW) Incentive	Budget Nominal	Admin	Total
1	\$1.60	155	\$248,000	\$105,000	\$353,000
2	\$1.30	180	\$234,000	\$70,000	\$304,000
3	\$1.09	215	\$234,350	\$80,000	\$314,350
4	\$0.94	250	\$235,000	\$80,000	\$315,000
Totals		800	\$951,350	\$335,000	\$1,286,350
Annual Cost					\$160,794

The prior Public Purpose Program surcharge included only the first four items noted below. The EE Program and the Solar Program are now included as components of the surcharges.

- 1) CARE: California Alternative Rates for Energy;
- 2) ESA: Energy Savings Assistance program, formerly LIEE;
- 3) CEC-RD&D: Program: CEC’s Research, Development & Demonstration;
- 4) CEC-Renewables: Program, CEC’s Based Renewables;
- 5) Energy Efficiency Program; and
- 6) Solar Initiative Program.

Element or Component	PPP Rev Reqmnt	CARE	ESA	CEC-R&D	CEC-Renewables	Energy Efficiency	Solar Initiative
Authorized Budget	\$846.0	\$172.4	\$229.6	\$56.0	\$27.2	\$200.0	\$160.8
Balancing Acct Amortization	\$141.4	\$113.5	\$27.9	\$0.0	\$0.0	\$0.0	\$0.0
Franchise Fees & Uncollectibles	\$11.9	\$3.8	\$3.4	NA	NA	\$2.6	\$2.1
Total PPP Revenue Requirement	\$1,000.3	\$289.7	\$261.1	\$56.0	\$27.2	\$202.6	\$163.9
PPC-LI Surcharge	\$0.00518	NA	\$0.00190	\$0.00041	\$0.00020	\$0.00148	\$0.00119
PPC-LI Surcharge Allocation Factor %	100.0000%	NA	36.6795%	7.9151%	3.8610%	28.5714%	22.9730%
PPC-OLI Surcharge	\$0.00738	\$0.00220	\$0.00190	\$0.00041	\$0.00020	\$0.00148	\$0.00119
PPC-OLI Surcharge Allocation Factor %	100.0000%	29.8103%	25.7453%	5.5556%	2.7100%	20.0542%	16.1247%

Therefore, this advice letter requests the following updated Public Purpose Program charges in order to now include the energy efficiency and solar programs:

- The Public Purpose Program surcharge for Low Income residential customers (denoted as PPC-LI Surcharge) is: \$0.00518 per kWh
- Public Purpose Program surcharge for Other Than Low Income customers (denoted as PPC-OLI Surcharge) is: \$0.00738 per kWh

Disposition of the General Rate Case Memorandum Account for 2013

Pursuant to D.14-11-002, Ordering Paragraph No. 2 states:

2. The disposition of the General Rate Case Memorandum Account (GRC Memo Account) shall be implemented through the use of Bear Valley Electric Service Division's (BVES) existing Base Revenue Requirement Balancing Account (BRRBA). For the disposition of 2013 amounts in the GRC Memo Account, BVES shall:

- a. Follow its existing BRRBA process through the filing of a Tier 1 Advice Letter to request recovery over two years, of any shortfall plus applicable interest; and*
- b. Determine the shortfall by deducting its actual 2013 collections of \$17,412,180 from the agreed-upon 2013 revenue requirement of \$19,700,000, which results in a 2013 revenue shortfall in the BRRBA of \$2,289,912.*

The authorized 2013 GRC Memo Account shortfall in the BRRBA is:	\$2,289,912
Accrued interest from January 1, 2013 to October 31, 2014	\$7,607
Total amount to be amortized:	\$2,297,519
The two-year or 24-month amortization rate:	\$0.008697 per kWh

The amortization rate will be applied to the tariff schedules as follows:

CARE customers:	\$0.006959 per kWh
Non-CARE customers:	\$0.008697 per kWh

Attachment A provides the details determination of the two-year amortization rate.

In BVES Advice Letter 266-EA, the Commission approved, effective May 16, 2012, the current 36-month amortization rate for the balance in the BRRBA:

CARE customers:	\$0.00646 per kWh
Non-CARE customers:	\$0.00807 per kWh

These rates are shown in the Base Adjustment section of the tariff schedules. The expiration for these rates will be May 14, 2015.

In addition, in BVES Advice Letter 278-E, the Commission approved, effective April 11, 2013, the current 36-month amortization rate for the balance in the BRRBA:

CARE customers: \$0.00765 per kWh
Non-CARE customers: \$0.00957 per kWh

The expiration for the second set of rates will be April 10, 2016.

This second set of rates overlap the prior set of rates over two years. Thus the Base Adjustment section of the current 2014 tariff schedules is the sum of the over-lapping rates. This overlap will end in May 14, 2015.

Current 2014 Base Adjustment rates for:

CARE customers: \$0.01453 per kWh
Non-CARE customers: \$0.01764 per kWh

Thus, the total energy surcharges including prior authorized surcharges and the 2013 GRC Memorandum account values are:

CARE customers: \$0.02107 per kWh
Non-CARE customers: \$0.02634 per kWh

These surcharges are shown in the Base Adjustment section of the tariff schedules.

Disposition of the General Rate Case Memorandum Account for 2014

Pursuant to D.14-11-002, Ordering Paragraph No. 3 states:

3. *For the disposition of 2014 amounts in the General Rate Case Memorandum Account (GRC Memo Account), Bear Valley Electric Service Division (BVES) shall:*
 - a. *Follow its existing Base Revenue Requirement Balancing Account process through the filing of a Tier 1 Advice Letter to request recovery of any shortfall plus applicable interest;*
 - b. *Because this decision is issued prior to the end of 2014, BVES will not have collected 12 months of interim rates (pursuant to Decision 12-08-006). That being the case, this partial year balance in the GRC Memo Account shall be offset by a fraction of the agreed upon 2014 revenue requirement, based on the number of months for which interim rates were collected, instead of the full year amount; and*
 - c. *After such recovery of 2014 amounts, and once a decision has been issued in this proceeding, the GRC Memo account shall be closed.*

In D.14-11-002, the Commission also notes in Conclusion of Law, Paragraph No. 10 that:

10. Unless discussed separately herein: 1) BVES should file a Tier 1 AL within 30 days of the issuance of this decision in order to make all preliminary statement, rate and tariff changes authorized herein for 2013 and 2014; 2) BVES should file a Tier 1 AL by December 1, 2014 in order to make all preliminary statements, rate and tariff changes authorized herein for 2015; and 3) BVES should file a Tier 1 AL by December 1, 2015 in order to make all preliminary statements, rate and tariff changes authorized herein for 2016. (Emphasis Added)

As noted above, this Advice Letter requests that the amount recorded in the 2013 GRC Memorandum Account be recovered via the BRRBA, effective December 1, 2014. D.14-11-002 was issued at the end of 2014, therefore, BVES would like to request that the amount recorded in the 2014 GRC Memorandum Account be recovered in a subsequent Tier 1 Advice Letter filing in 2015. This short delay allows GSWC accountants, and outside auditors to thoroughly verify and validate all values recorded in the GRC Memorandum Account from January 1, 2014 to November 6, 2014, which is the approval date of D.14-11.002.

Implementation of Minimum Charge and Tiered Rate Percentage Differentials

Pursuant to D.14-11-002, Ordering Paragraph Nos. 6 and 7 state

6. Bear Valley Electric Service Division's Minimum Charge shall remain at the current rate of \$0.21/day.

7. Bear Valley Electric Service Division's tiered rate percentage differentials shall remain the same as currently authorized and be applied to the revenue increase agreed to in the Uncontested Settlement Agreement, attached as Appendix A of this decision

Attachment B provides all the authorized tariff rates that are effective December 1, 2014. Pursuant to D.14-11-002, Ordering Paragraphs 6 and 7, all eligible tariff schedules have the authorized minimum charge of \$0.21/day and the tiered rate percentage differentials have the values authorized in D.14-11-002 at pages 39 and 40.

Adoption of Preliminary Statements and Rules

Pursuant to D.14-11-002, Ordering Paragraph No. 8 states

8. *Preliminary statements, Base Rates and Total Rates for Bear Valley Electric Service Division, shown in Appendices A, C and D, respectively, of this decision, are adopted.*

Attachment C provides all the preliminary statements, and rules approved by the Commission.

The Preliminary Statements are:

- Pension Balancing Account
- Energy Efficiency Balancing Account
- Solar Initiative Balancing Account
- Bear Valley Solar Initiative Program
- Public Purpose Program Adjustment Mechanism
- Supply Adjustment Mechanism
- Base Revenue Requirement Balancing Account

The Rules are:

- Rule 7 – Deposits
- Rule 9 – Rendering of Bills
- Rule 20 – Undergrounding of Electric Facilities

TIER DESIGNATION

As authorized in D. 14-11-002, GSWC is filing a Tier 1 Advice Letter to implement the base rates adopted for year 2014. GSWC is requesting that the tariffs contained in this Advice Letter be approved with the effective date of December 1, 2014.

NOTICE AND PROTESTS

A protest is a document objecting to the granting in whole or in part of the authority sought in this advice letter.

A response is a document that does not object to the authority sought, but nevertheless presents information that the party tendering the response believes would be useful to the CPUC in acting on the request.

A protest must be mailed within 20 days of the date the CPUC accepts the advice letter for filing. The Calendar is available on the CPUC's website at www.cpuc.ca.gov.

A protest must state the facts constituting the grounds for the protest, the effect that approval of the advice letter might have on the protestant, and the reasons the protestant believes the advice letter, or a part of it, is not justified. If the protest requests

an evidentiary hearing, the protest must state the facts the protestant would present at an evidentiary hearing to support its request for whole or partial denial of the advice letter. The utility must respond to a protest with five days.

All protests and responses should be sent to:

California Public Utilities Commission, Energy Division
ATTN: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
E-mail: EDTariffUnit@cpuc.ca.gov

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004 (same address above).

Copies of any such protests should be sent to this utility at:

Golden State Water Company
ATTN: Nguyen Quan
630 East Foothill Blvd.
San Dimas, CA 91773
Fax: 909-394-7427
E-mail: nquan@gswater.com

If you have not received a reply to your protest within 10 business days, contact Nguyen Quan at (909) 394-3600 ext. 664.

A copy of this advice letter is being furnished to the entities listed on the service list for A.12-02-013.

Correspondence

Any correspondence regarding this compliance filing should be sent by regular mail or e-mail to the attention of:

Nguyen Quan
Manager, Regulatory Affairs
Golden State Water Company
630 East Foothill Blvd.
San Dimas, California 91773
Email: nquan@gswater.com

November 20, 2014

The protest shall set forth the grounds upon which it is based and shall be submitted expeditiously. There is no restriction on who may file a protest.

Sincerely,

A handwritten signature in black ink, appearing to read 'Nguyen Quan', with a stylized flourish at the end.

Nguyen Quan
Manager, Regulatory Affairs

Cc: Edward Randolph , Director, CPUC – Energy Division
Don Lafrenz, Energy Division
R. Mark Pocta, ORA
A.12-02-013 Service list

ATTACHMENT A
Accrued Interest Calculation

ATTACHMENT B
2014 TARIFF SCHEDULES

Schedule No. A-1

GENERAL SERVICE – SMALL

APPLICABILITY

Applicable to all general power service including lighting and power, whose monthly metered Maximum Demand, as defined in Special Condition 5 or, absent proper metered history is estimated by BVES, to be less than 20 kW. -Any customer served under this schedule whose metered Maximum Demand is 20 KW or greater for any three months during the preceding twelve months or, is estimated by the UtilityBVES to be 20 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-2 or A-3 rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per day \$0.450 (I)

Demand Charges

Summer Maximum Demand (\$ per kW per meter per month) None
 Winter Maximum Demand (\$ per kW per meter per month) None

Energy Charges* \$ Per kWh

SUMMER	Base¹	BasAdj²	Trans³	Supply⁴	SuplyAdj⁵	TOTAL	
First 49.3** kWh day	\$0.13635	\$0.02634	\$0.03300	\$0.05372	\$0.01729	\$0.26670	(I)
Remaining kWh	\$0.13635	\$0.02634	\$0.03300	\$0.10462	\$0.01729	\$0.31760	(I)
WINTER	Base¹	BasAdj²	Trans³	Supply⁴	SuplyAdj⁵	TOTAL	
First 49.3** kWh day	\$0.13635	\$0.02634	\$0.03300	\$0.05372	\$0.01729	\$0.26670	(I)
Remaining kWh	\$0.13635	\$0.02634	\$0.03300	\$0.10462	\$0.01729	\$0.31760	(I)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** This daily allowance is equivalent to an average of 1,500 kWh/month

Other Energy Charges

PPPC⁶ 0.00738 \$/KWh (I)
 Taxes & fees⁷ 0.00053 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. A-2

GENERAL SERVICE – MEDIUM

APPLICABILITY

Applicable to all general power service including lighting and power-whose monthly metered Maximum Demand is 20 kW to 50 kW as defined in Special Condition 5 or, absent proper metered history is estimated by BVES to be 20 kW but less than 50 kW. Any customer served under this schedule whose metered Maximum Demand is 50 kW or greater for any three months during the preceding twelve months or, is estimated by Bear Valley Electric Service (BVES) to be 50 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-3 or A-4 TOU rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per Day \$2.36

Demand Charges

Summer Maximum Demand (\$ per kW per meter per month) None
 Winter Maximum Demand (\$ per kW per meter per month) None

Energy Charges* \$ Per kWh

<u>SUMMER</u>	Base ¹	BasAdj ²	Trans ³	Supply ⁴	SuplyAdj ⁵		TOTAL	
First 246.6** kWh day	\$0.13614	\$0.02634	\$0.03300	\$0.05067	\$0.01729		\$0.26344	(I)
Remaining kWh	\$0.13614	\$0.02634	\$0.03300	\$0.10157	\$0.01729		\$0.31434	(I)
<u>WINTER</u>	Base ¹	BasAdj ²	Trans ³	Supply ⁴	SuplyAdj ⁵		TOTAL	
First 246.6** kWh day	\$0.13614	\$0.02634	\$0.03300	\$0.05067	\$0.01729		\$0.26344	(I)
Remaining kWh	\$0.13614	\$0.02634	\$0.03300	\$0.10157	\$0.01729		\$0.31434	(I)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** This daily allowance is equivalent to an average of 7,500 kWh per month

Other Energy Charges

PPPC⁶ 0.00738 \$/KWh (I)
 Taxes & fees⁷ 0.00053 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. A-3
GENERAL SERVICE – LARGE

APPLICABILITY

Applicable to all general power service including lighting and power-whose monthly metered Maximum Demand is 50 kW to 200 kW as defined in Special Condition 5 or, absent proper metered history is estimated by BVES to be 50 kW but less than 200 kW. Any customer served under this schedule whose metered Maximum Demand is 200 kW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 200 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-4 TOU or A-5 TOU rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per day \$6.60 (I)

Demand Charges

Summer Maximum Demand (\$ per kW per meter per month) \$9.00 (I)
 Winter Maximum Demand (\$ per kW per meter per month) \$9.00 (I)

Energy Charges* \$ Per kWh

SUMMER	Base¹	BasAdj²	Trans³	Supply⁴	SuplyAdj⁵	TOTAL	
First 657.5** kWh day	\$0.12131	\$0.02634	\$0.03300	\$0.04417	\$0.01729	\$0.24211	(R)
Remaining kWh	\$0.12131	\$0.02634	\$0.03300	\$0.09507	\$0.01729	\$0.29301	(R)
WINTER	Base¹	BasAdj²	Trans³	Supply⁴	SuplyAdj⁵	TOTAL	
First 657.5** kWh day	\$0.12131	\$0.02634	\$0.03300	\$0.04417	\$0.01729	\$0.24211	(R)
Remaining kWh	\$0.12131	\$0.02634	\$0.03300	\$0.09507	\$0.01729	\$0.29301	(R)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** This daily allowance is equivalent to an average of 20,000 kWh/month.

Other Energy Charges

PPPC⁶ 0.00738 \$/KWh (I)
 Taxes & fees⁷ 0.00053 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. A-4 TOU
GENERAL SERVICE – TIME-OF-USE

APPLICABILITY

Applicable to all general power service customers including lighting and power, whose monthly metered Maximum Demand, as defined in Special Condition 5 or, absent proper metered history is estimated by BVES, to be 200 kW but less than 500 kW. Any customer served under this schedule whose metered Maximum Demand is 500 kW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 500 kW or greater, is ineligible for service under this rate schedule and must take service under either the "A-5 TOU Secondary" or the "A-5 TOU Primary" rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per day \$16.40

Demand Charges

Monthly Non TOU Maximum Demand (\$ per kW per meter per month) \$0.00
 Summer Month On-Peak Supply (\$ per kW per meter per month) \$0.00
 Summer Month On-Peak Base (\$ per kW per meter per month) \$10.00 (I)
 Winter Month On-Peak Supply (\$ per kW per meter per month) \$0.00
 Winter Month On-Peak Base (\$ per kW per meter per month) \$10.00 (I)

Energy* Charges \$ Per kWh

<u>SUMMER</u>	Base ¹	BasAdj ²	Trans ³	Supply ⁴	SuplyAdj ⁵	TOTAL	
On-peak	\$0.11342	\$0.02634	\$0.03300	\$0.12462	\$0.01729	\$0.31467	(I)
Mid-peak	\$0.11342	\$0.02634	\$0.03300	\$0.09122	\$0.01729	\$0.28127	(I)
Off-peak	\$0.11342	\$0.02634	\$0.03300	\$0.06895	\$0.01729	\$0.25900	(I)
<u>WINTER</u>	Base ¹	BasAdj ²	Trans ³	Supply ⁴	SuplyAdj ⁵	TOTAL	
On-peak	\$0.11342	\$0.02634	\$0.03300	\$0.12462	\$0.01729	\$0.31467	(I)
Mid-peak	\$0.11342	\$0.02634	\$0.03300	\$0.09122	\$0.01729	\$0.28127	(I)
Off-peak	\$0.11342	\$0.02634	\$0.03300	\$0.06895	\$0.01729	\$0.25900	(I)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

Other Energy Charges

PPPC⁶ 0.00738 \$/KWh (I)
 Taxes & fees⁷ 0.00053 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day, plus \$3.00 per kW multiplied by the Contract Demand (N)

Explanation of abbreviations used in table above:

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. A-5 TOU Primary
Time-Of-Use Service (Metered At Voltages of 4,160 KV and higher)

APPLICABILITY

Applicable to all general power service including lighting and power, for customers who are metered at voltages greater than 4,160 KV and who have monthly metered Maximum Demand registers, or in the opinion of BVES is expected to be, 500 kW or more. Any customer served under this Schedule whose monthly Maximum Demand has registered less than 500 kW for 12 consecutive months is eligible for service under Schedule A-4 TOU. This schedule requires eligible customers to be 100% firm use or to declare a specific "Firm Service" level of service in kW. All demand in excess of that specified Firm level will receive lower rates as indicated below.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per Day \$65.80

Demand Charges \$ per kW per meter per month

Summer Maximum Monthly Demand (Firm Service)	\$4.30	
Summer On-Peak Supply (Firm & Non-Firm Service)	\$4.60	
Summer On-Peak Base (Firm Service)	\$12.38	
Summer On-Peak Base (Non-Firm Service)	\$6.00	(I)
Summer Mid-Peak Base (Firm & Non-Firm)	\$3.50	(I)
Winter Maximum Monthly Demand (Firm Service)	\$4.30	
Winter On-Peak Supply (Firm & Non-Firm Service)	\$4.60	
Winter On-Peak Base (Firm Service)	\$12.38	
Winter On-Peak Base (Non-firm Service)	\$6.00	(I)
Winter Mid-Peak Base (Firm & Non-Firm)	\$3.50	(I)

Energy Charges: \$ per KWh

<u>SUMMER</u>	Base1	BasAdj ²	Trans ³	Supply ⁴	SuplyAdj ⁵	TOTAL	
On-peak	\$0.01914	\$0.02634	\$0.03300	\$0.06856	\$0.01729	\$0.16433	(R)
Mid-peak	\$0.01914	\$0.02634	\$0.03300	\$0.03761	\$0.01729	\$0.13338	(R)
Off-peak	\$0.01914	\$0.02634	\$0.03300	\$0.02421	\$0.01729	\$0.11998	(R)
<u>WINTER</u>	Base1	BasAdj ²	Trans ³	Supply ⁴	SuplyAdj ⁵	TOTAL	
On-peak	\$0.01914	\$0.02634	\$0.03300	\$0.06657	\$0.01729	\$0.16234	(R)
Mid-peak	\$0.01914	\$0.02634	\$0.03300	\$0.03632	\$0.01729	\$0.13209	(R)
Off-peak	\$0.01914	\$0.02634	\$0.03300	\$0.02322	\$0.01729	\$0.11899	(R)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

Other Energy Charges

PPPC ⁶	0.00738 \$/KWh	(I)
Taxes & fees ⁷	0.00053 \$/KWh	(I)

Minimum Charge

Will be equal to the Service Charge per meter, per day, plus \$1.50 per kW multiplied by the Contract Demand (Special Condition 3) (I)

Explanation of abbreviations used in table above:

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. A-5 TOU Secondary
Time-Of-Use Service (Metered At Voltages less than 4,160 KV)

APPLICABILITY

Applicable to all general power service including lighting and power, for customers who are metered at voltages less than 4,160 KV and who's monthly metered Maximum Demand registers, or in the opinion of BVES is expected to be, 500 kW or more. Any customer served under this Schedule whose monthly Maximum Demand has registered less than 500 kW for 12 consecutive months is eligible for service under Schedule A-4 TOU. This schedule requires eligible customers to be 100% firm use or to declare a specific "Firm Service" level of service in kW. All demand in excess of that specified Firm level will receive lower rates as indicated below.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per Day \$65.80

Demand Charges \$ per kW per meter per month

Summer Maximum Monthly Demand (Firm Service)	\$4.30	
Summer On-Peak Supply (Firm & Non-Firm Service)	\$4.60	
Summer On-Peak Base (Firm Service)	\$12.38	
Summer On-Peak Base (Non-Firm Service)	\$7.00	(I)
Summer Mid-Peak Base (Firm & Non-Firm)	\$3.50	(I)
Winter Maximum Monthly Demand (Firm Service)	\$4.30	
Winter On-Peak Supply (Firm & Non-Firm Service)	\$4.60	
Winterr On-Peak Base (Firm Service)	\$12.38	
Winter On-Peak Base (Non-firm Service)	\$7.00	(I)
Winter Mid-Peak Base (Firm & Non-Firm)	\$3.50	(I)

Energy Charges: \$ per KWh

SUMMER	Base1	BasAdj ²	Trans ³	Supply ⁴	SuplyAdj ⁵	TOTAL	
On-peak	\$0.05036	\$0.02634	\$0.03300	\$0.12462	\$0.01729	\$0.25161	(I)
Mid-peak	\$0.05036	\$0.02634	\$0.03300	\$0.09122	\$0.01729	\$0.21821	(I)
Off-peak	\$0.05036	\$0.02634	\$0.03300	\$0.06895	\$0.01729	\$0.19594	(I)
WINTER	Base1	BasAdj ²	Trans ³	Supply ⁴	SuplyAdj ⁵	TOTAL	
On-peak	\$0.05036	\$0.02634	\$0.03300	\$0.06856	\$0.01729	\$0.19555	(I)
Mid-peak	\$0.05036	\$0.02634	\$0.03300	\$0.03761	\$0.01729	\$0.16460	(I)
Off-peak	\$0.05036	\$0.02634	\$0.03300	\$0.02421	\$0.01729	\$0.15120	(I)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

Other Energy Charges

PPPC⁶ 0.00738 \$/KWh (I)
 Taxes & fees⁷ 0.00053 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day, plus \$1.50 kW multiplied by the Contract Demand (Special Condition 3) (I)

Explanation of abbreviations used in table above:

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. D

DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION

APPLICABILITY

Applicable only to permanent residents of Bear Valley for separately metered residential single-phase service to a single-family accommodation and to individuals living in a multi-unit complex, where such units are separately metered by BVES.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Minimum Charge

Per Meter, per Day \$0.210

Energy Charges \$ per kWh

SUMMER	Base1	BasAdj²	Trans3	Supply4	SuplyAdj5	TOTAL
Tier #1 Baseline**	\$0.08629	\$0.02634	\$0.03300	\$0.02307	\$0.01729	\$0.18599 (l)
Tier #2 ***	\$0.11176	\$0.02634	\$0.03300	\$0.04667	\$0.01729	\$0.23506 (l)
Tier #3 Remaining	\$0.13367	\$0.02634	\$0.03300	\$0.13482	\$0.01729	\$0.34512 (l)
WINTER	Base1	BasAdj²	Trans3	Supply4	SuplyAdj5	TOTAL
Tier #1 Baseline**	\$0.08629	\$0.02634	\$0.03300	\$0.02307	\$0.01729	\$0.18599 (l)
Tier #2 ***	\$0.11176	\$0.02634	\$0.03300	\$0.04667	\$0.01729	\$0.23506 (l)
Tier #3 Remaining	\$0.13367	\$0.02634	\$0.03300	\$0.13482	\$0.01729	\$0.34512 (l)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

Other Energy Charges

PPPC⁶ 0.00738 \$/KWh (l)
 Taxes & fees⁷ 0.00053 \$/KWh

Minimum Charge

The Minimum Charge will be assessed when the sum of the base energy, transmission, and supply charges does not exceed the specified Minimum Charge.

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. DE

DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION (EMPLOYEE)

APPLICABILITY

Applicable to electric service for domestic use rendered to all employees as defined in Special Condition 1. The energy must be for separately metered single-phase service to single family dwellings or individual living units of a multi-unit complex, where such units are separately metered by BVES.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Minimum Charge

Per Meter, per day \$0.210 (I)

Energy Charges \$ per KWh

SUMMER	Base1	BasAdj²	Trans3	Supply4	SuplyAdj5	TOTAL
Tier #1 Baseline**	\$0.04452	\$0.02634	\$0.01650	\$0.01154	\$0.00865	\$0.10755 (I)
Tier #2 ***	\$0.05726	\$0.02634	\$0.01650	\$0.02334	\$0.00865	\$0.13209 (I)
Tier #3 Remaining	\$0.06821	\$0.02634	\$0.01650	\$0.06741	\$0.00865	\$0.18711 (I)
WINTER	Base1	BasAdj²	Trans3	Supply4	SuplyAdj5	TOTAL
Tier #1 Baseline**	\$0.04452	\$0.02634	\$0.01650	\$0.01154	\$0.00865	\$0.10755 (I)
Tier #2 ***	\$0.05726	\$0.02634	\$0.01650	\$0.02334	\$0.00865	\$0.13209 (I)
Tier #3 Remaining	\$0.06821	\$0.02634	\$0.01650	\$0.06741	\$0.00865	\$0.18711 (I)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

***130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

Other Energy Charges

PPPC⁶ 0.00738 \$/KWh (I)
 Taxes & fees⁷ 0.00053 \$/KWh

Minimum Charge

The Minimum Charge will be assessed when the sum of the base energy, transmission, and supply charges does not exceed the specified Minimum Charge.

Explanation of abbreviations used in table above:

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. D-LI

**CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE)
 DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION**

APPLICABILITY

Applicable only to permanent residents of Bear Valley for domestic single-phase service to low-income households, including lighting, heating, cooking and power or combination thereof in a single-family accommodation where the customer meets all the Special Conditions of this rate schedule.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Minimum Charges

Per Meter, per Day \$0.168 (R)

Energy Charge, \$ per kWh

SUMMER	Base1	BasAdj²	Trans3	Supply4	SuplyAdj5	TOTAL	
Tier #1 Baseline**	\$0.06903	\$0.02107	\$0.02640	\$0.01846	\$0.01383	\$0.14879	(I)
Tier #2 ***	\$0.08941	\$0.02107	\$0.02640	\$0.03734	\$0.01383	\$0.18805	(I)
Tier #3 Remaining	\$0.10694	\$0.02107	\$0.02640	\$0.10786	\$0.01383	\$0.27610	(I)
WINTER	Base1	BasAdj²	Trans3	Supply4	SuplyAdj5	TOTAL	
Tier #1 Baseline**	\$0.06903	\$0.02107	\$0.02640	\$0.01846	\$0.01383	\$0.14879	(I)
Tier #2 ***	\$0.08941	\$0.02107	\$0.02640	\$0.03734	\$0.01383	\$0.18805	(I)
Tier #3 Remaining	\$0.10694	\$0.02107	\$0.02640	\$0.10786	\$0.01383	\$0.27610	(I)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

Other Energy Charges

PPPC⁶: 0.00518 \$/KWh (I)
 Taxes & fees⁷: 0.00053 \$/KWh

Minimum Charge

The Minimum Charge will be assessed when the sum of the base energy, transmission, and supply charges does not exceed the specified Minimum Charge.

Explanation of abbreviations used in table above:

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. DM

DOMESTIC SERVICE – MULTI-FAMILY ACCOMMODATION

APPLICABILITY

Applicable only to permanent residents of Bear Valley for separately metered single-phase service to a multi-family accommodation on a single premise where all single-family accommodations are not separately metered. This schedule is closed to new installations.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Minimum Charge

Per Meter, per Day \$0.210

Energy Charges, \$ per KWh

SUMMER	Base1	BasAdj²	Trans3	Supply4	SuplyAdj5	TOTAL	
Tier #1 Baseline**	\$0.08629	\$0.02634	\$0.03300	\$0.02307	\$0.01729	\$0.18599	(l)
Tier #2 ***	\$0.11176	\$0.02634	\$0.03300	\$0.04667	\$0.01729	\$0.23506	(l)
Tier #3 Remaining	\$0.13367	\$0.02634	\$0.03300	\$0.13482	\$0.01729	\$0.34512	(l)
WINTER	Base1	BasAdj²	Trans3	Supply4	SuplyAdj5	TOTAL	
Tier #1 Baseline**	\$0.08629	\$0.02634	\$0.03300	\$0.02307	\$0.01729	\$0.18599	(l)
Tier #2 ***	\$0.11176	\$0.02634	\$0.03300	\$0.04667	\$0.01729	\$0.23506	(l)
Tier #3 Remaining	\$0.13367	\$0.02634	\$0.03300	\$0.13482	\$0.01729	\$0.34512	(l)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.
 ** Tier#1 a Baseline allowance includes use up to 3.29 kWh/day
 *** 130% of baseline allowance includes use from 3.29 kWh/day up to 4.27 kWh/day

Other Energy Charges

PPPC⁶ 0.00738 \$/KWh (l)
 Taxes & fees⁷ 0.00053 \$/KWh

Minimum Charge

The Minimum Charge will be assessed when the sum of the base energy, transmission, and supply charges does not exceed the specified Minimum Charge.

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. DMS

DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION - SUBMETERED

APPLICABILITY

Applicable only to mobile home residents of Bear Valley for separately metered single phase service to a multi-family accommodation on a single premise where all single-family accommodations are separately metered and billed by others. This schedule is closed to new installations.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charge

Special Discount, Per Occupied Space, per Day..... (\$0.100) (l)

Minimum Charge

Per Meter, per Day..... \$0.210

Energy Charges, \$ per KWh

A. For All Occupied Spaces qualifying as "Permanent" residences the following basic energy rates apply

SUMMER	Base1	BasAdj ²	Trans3	Supply4	SuplyAdj5	TOTAL	
Tier #1 Baseline**	\$0.08629	\$0.02634	\$0.03300	\$0.02307	\$0.01729	\$0.18599	(l)
Tier #2 ***	\$0.11176	\$0.02634	\$0.03300	\$0.04667	\$0.01729	\$0.23506	(l)
Tier #3 Remaining	\$0.13367	\$0.02634	\$0.03300	\$0.13482	\$0.01729	\$0.34512	(l)
WINTER	Base1	BasAdj ²	Trans3	Supply4	SuplyAdj5	TOTAL	
Tier #1 Baseline**	\$0.08629	\$0.02634	\$0.03300	\$0.02307	\$0.01729	\$0.18599	(l)
Tier #2 ***	\$0.11176	\$0.02634	\$0.03300	\$0.04667	\$0.01729	\$0.23506	(l)
Tier #3 Remaining	\$0.13367	\$0.02634	\$0.03300	\$0.13482	\$0.01729	\$0.34512	(l)

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

B. For All Occupied Spaces qualifying as "Low Income" residences the following basic energy rates apply

SUMMER	Base1	BasAdj ²	Trans3	Supply4	SuplyAdj5	TOTAL	
Tier #1 Baseline**	\$0.06903	\$0.02107	\$0.02640	\$0.01846	\$0.01383	\$0.14879	(l)
Tier #2 ***	\$0.08941	\$0.02107	\$0.02640	\$0.03734	\$0.01383	\$0.18805	(l)
Tier #3 Remaining	\$0.10694	\$0.02107	\$0.02640	\$0.10786	\$0.01383	\$0.27610	(l)
WINTER	Base1	BasAdj ²	Trans3	Supply4	SuplyAdj5	TOTAL	
Tier #1 Baseline**	\$0.06903	\$0.02107	\$0.02640	\$0.01846	\$0.01383	\$0.14879	(l)
Tier #2 ***	\$0.08941	\$0.02107	\$0.02640	\$0.03734	\$0.01383	\$0.18805	(l)
Tier #3 Remaining	\$0.10694	\$0.02107	\$0.02640	\$0.10786	\$0.01383	\$0.27610	(l)

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

C. For All Occupied Spaces qualifying as "Seasonal" residences the following basic energy rates apply

SUMMER	Base1	BasAdj ²	Trans3	Supply4	SuplyAdj5	TOTAL	
	\$0.17516	\$0.02634	\$0.03300	\$0.10855	\$0.01729	\$0.36034	(l)
WINTER	Base1	BasAdj ²	Trans3	Supply4	SuplyAdj5	TOTAL	
	\$0.17516	\$0.02634	\$0.03300	\$0.10855	\$0.01729	\$0.36034	(l)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed

The number of occupied spaces of each type above will be reported by the customer to the Utility to be used as the Multiplier (see Special Condition 2) in the billing process. Baseline allowances will be multiplied by the number of occupied spaces reported in each category.

Schedule No. DMS

DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION
 (Continued)

Other Energy Charges

PPPC ⁶	0.00738 \$/KWh	(I)
Taxes & fees ⁷	0.00053 \$/KWh	

Minimum Charge

The Minimum Charge will be assessed when the sum of the base energy, transmission, and supply charges does not exceed the specified Minimum Charge.

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

SPECIAL CONDITIONS

1. An applicant for service shall pay a service establishment charge as shown on Schedule No. SSC.
2. Multiplier: In the determination of the multiplier it is the responsibility of the customer to advise Bear Valley Electric Service (BVES) within 15 days following any change in the number of occupied single-family accommodations in each of the rate categories below.

Rate Category	Number of Occupied Spaces	Multiplier	Baseline kWh/day
<u>Permanent Residential</u>			
Schedule "D"	A	A / (A+B+C+D)	10.52
Schedule "DLI" (CARE)	B	B / (A+B+C+D)	10.52
Life Support	C	C / (A+B+C+D)	27.02
<u>Seasonal Residential</u>			
Schedule "DO"	D	D / (A+B+C+D)	0

3. Supplemental Baseline Allowance - Life Support Devices: Eligible permanent residential customers may be allowed an additional baseline quantity of electricity in increments of 16.5 kWh per day if a member of the household regularly requires the use of life support equipment which utilizes mechanical or artificial means to sustain, restore, or supplant a vital function, or mechanical equipment which is relied upon for mobility both within and outside of buildings, or if a member of the household is paraplegic or quadriplegic or a member of the household has a compromised immune system, such as people living with AIDS. Eligible customers shall make application to BVES that the use of an essential life-support device is required. BVES may additionally require that the customer provide BVES with a letter, acceptable to BVES, from a medical doctor or osteopath licensed to practice medicine in the State of California, describing the requirement of such life-support device. BVES may require a new or renewed application and/or certificate when needed in the opinion of BVES.

Schedule No. DO

DOMESTIC SERVICE - OTHER

APPLICABILITY

Applicable to nonpermanent residents for domestic single-phase service, in a single-family accommodation. Does not apply to permanent residents, see Schedule "D".

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per day \$0.210

Energy Charges, \$ per KWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5		TOTAL
	\$0.17516	\$0.02634	\$0.03300	\$0.10855	\$0.01729		\$0.36034 (l)
WINTER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5		TOTAL
	\$0.17516	\$0.02634	\$0.03300	\$0.10855	\$0.01729		\$0.36034 (l)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

Other Energy Charges

PPPC⁶ 0.00738 \$/KWh (l)
 Taxes & fees⁷ 0.00053 \$/KWh

Minimum Charge

Will be equal to \$0.850 per meter, per day

Explanation of abbreviations used in table above:

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. GSD

GENERAL SERVICE - DEMAND

APPLICABILITY

Limited to electric service rendered to Camp Oaks, Located at 31 Camp Oaks - 38, Big Bear Lake, California 92315.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per Day \$0.230

Demand Charges

Summer Maximum Demand (\$ per kW per meter per month) \$9.00 (I)
 Winter Maximum Demand (\$ per kW per meter per month) \$9.00 (I)

Energy* Charges \$ Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL	
All metered kWh	\$0.10276	\$0.02634	\$0.03300	\$0.03987	\$0.01729	\$0.21926	(I)
WINTER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5	TOTAL	
All metered kWh	\$0.11663	\$0.02634	\$0.03300	\$0.03987	\$0.01729	\$0.23313	(I)

* Supply charges will not be applicable to direct access purchases; all other charges will be assessed.

Other Energy Charges

PPPC⁶ 0.00738 \$/KWh (I)
 Taxes & fees⁷ 0.00053 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. SL

STREET LIGHTING SERVICE

APPLICABILITY

Applicable to municipal or public streets, highway and outdoor lighting service supplied from overhead lines where the utility owns and maintains all the equipment.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Dusk to Dawn Service

Service will be from dusk to daylight controlled by photocells and resulting in approximately 4,165 burning hours per year.

High Pressure Sodium:

All lamps are 100 Watt, 9,500 Lumens, having a 1.141 kWh energy use per day

Service Charge:

\$ per account per day \$0.210

Fixed Charge

\$ per day per lamp \$0.434 (R)

Energy Charges \$ per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5		TOTAL	
All kWh estimated	\$0.13942	\$0.02634	\$0.03300	\$0.03631	\$0.01729		\$0.25236	(I)
WINTER	Base1	BasAdj2	Trans3	Supply4	SuplyAdj5		TOTAL	
All kWh estimated	\$0.13942	\$0.02634	\$0.03300	\$0.03631	\$0.01729		\$0.25236	(I)

Other Energy Charges

PPPC⁶ 0.00738 \$/KWh (I)
 Taxes & fees⁷ 0.00053 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule SSC
SPECIAL SERVICE CHARGES

APPLICABILITY

Applicable to all customers.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

	<u>During Regular Business Hours</u>	<u>During Non-Business Hours</u>	
SERVICE ESTABLISHMENT AND RECONNECTION CHARGES:			
Regular (>24 hours advance notice)/Turn-on at panel	\$15.00	N/A	(I)
Expedited (<24 hours advance notice)/Turn-on at panel	\$30.00	\$100.00	(I)
Reconnection at pole	\$110.00	\$110.00	(N)
TURN-OFF NOTICE (BY DOOR HANGER) CHARGE:			
Per Notice	\$15.00	N/A	(I)
TEMPORARY SERVICE CONNECTION CHARGE (See Rule No. 13):			
Per Connection	\$75.00	N/A	(N)
CLEAN AND SHOW CHARGE; (see Spec Cond #4):			
Regular (>24 hours advance notice)/Turn-on at panel	\$25.00	N/A	(N)
Regular (<24 hours advance notice)/Turn-on at panel	\$40.00	N/A	(N)
Expedited (same day or after hours)/Turn-on at panel	\$110.00	\$110.00	(N)
RETURN CHECK CHARGE			
Each check returned	\$10.00	N/A	
LATE PAYMENT CHARGE (all accounts except CARE):			
If unpaid more than 50 days after each date a bill is rendered, 1% times unpaid balance. (see Special Cond #5)			(N) (N)

SPECIAL CONDITIONS

- The applicable special charges provided for herein are in addition to the charges calculated in accordance with any applicable rate schedule. At the sole discretion of the utility, the collection of the special charges under this schedule may be waived.
- The non-business hours (weekends, posted holidays, after 4:30 pm Monday thru Friday in the winter and after 3:30 pm Monday through Friday during the summer) rate is to be applied whenever the customer requests that electric service be turned on or reconnected outside regular business hours and within four hours after the request is received. (N)

(Continued)

Schedule SSC
SPECIAL SERVICE CHARGES

Page 2 of 2

3. The turn-off notice charge may be charged whenever the utility is required to dispatch a serviceperson to hang a turn-off notice at a customer's premises for nonpayment.

4. Clean and Show is a temporary service (not to exceed three days) which may be used to allow the owner or landlord to prepare the premises for subsequent sale or rental. Dates for initiating and terminating the service shall be established at the time this service is requested. The rate requires that the customer give not less than 24 hours advance notice to the utility and includes one connection and one disconnection, which shall be performed during normal business hours. If less than 24 hours notice is given to the utility, or if service is requested to begin the same day, after normal business hours or on weekends, then expedited service charges shall apply. (N)

5. A late charge will be assessed for bills unpaid in excess of 50 days for all customers except those on the CARE program. For bill outstanding for more than 50 days, a charge of 1% per month will be assessed until payment is made. Interest charges will be added to the unpaid amount and must be paid before reconnection where service has been disconnected. (N)
(N)

Schedule "S" Standby
"Backup" or Standby Service When On-site Generation Is Unavailable

APPLICABILITY

Applicable to customers taking service under Schedule A-4 TOU and A5-TOU secondary (the customer's Otherwise Applicable Rate "OAT"), where a part or all of the electrical requirements of the customer can be supplied from a generating facility located on the customer's premises. The service provided on this Rate Schedule is for backup or breakdown service when the customer's generation is unavailable for any reason. A generating facility may be connected for: (1) parallel operation with the service of BVES; or (2) isolated operation with standby or breakdown service provided by BVES by means of a double throw switch.

Solar Customers who are taking service under the Utility's Net Energy Metering tariff are exempt from standby charges. Non solar customers taking service under BVES Net Energy Metering schedules may be exempt from standby charges pursuant to PU Code Section 2827. See Special Condition #1 "Exemptions".

TERRITORY

Within the entire territory served by BVES.

OVERVIEW OF RATES

Backup Service is applicable when customers request BVES to provide service during outages (for any reason) of the customer's generating facility. BVES is not providing "maintenance service" at this time. Except as provided under this Schedule, the charges, terms and conditions of the customer's OAT shall apply.

CHARGES FOR BACKUP SERVICE

Demand Charges (Generation & Transmission Only*) \$/KW/month

Demand (\$/KW)	Distribution	Transmission	Generation	Total
A-4 TOU	Minimum charge in A-4 TOU partially covers distribution	\$2.50/KW-month	\$8.00/KW-month	\$10.50/KW-month
A-5 TOU Secondary	Minimum charge in A-5 TOU secondary partially covers distribution	\$0.75/KW-month	\$0.75/KW-month	\$1.50/KW-month
A-5 TOU Primary	NA	NA	NA	NA

* Note: There is a distribution minimum charge included in the A-4 TOU and A-5 TOU tariffs although they only partially cover the distribution costs and are not a standby charge since they are based on the contract demand.

NA = Not Available at this time

STANDBY BILLING DEMAND (KW) CALCULATIONS

The Standby Demand (kW) used for determining the Demand Charge under this Schedule is based on the difference between the customer's OAT Demand as recorded by the meter used for their OAT and its Generator Demand as determined by one of the two options below.

- A. Customers receiving service under this Schedule shall have the kW demand for each 15-minute interval in the applicable time period and season of the billing period determined under one of the two methods below:
 - 1. For customers who do not have Net-Generation-Output (NGO) interval metering to record the kW output of the generation facility, the demand shall be the difference between the nameplate rating of the customer's onsite generation known as the Customer Generator Nameplate (CGN) (see Definitions) and the larger of either their metered Maximum On-peak or metered Maximum Mid-Peak Demand (kW) provided by their OAT meter. In this case, the Standby Charge is computed each month as follows:

(Continued)

Schedule "S" Standby
"Backup" or Standby Service When On-site Generation Is Unavailable

Page 2 of 3

Standby Charge = [(CGN) – (Max. OAT On-peak & Mid-peak Demand)] x Total Standby Rate (\$/KW)

2. For customers with interval NGO metering installed to record the kW output of the generating facility, the Standby demand is equal to the demand measured by the NGO's metered maximum demand (kW) output of the generating facility within the on-peak and mid-peak periods, less the larger of either their metered maximum on-peak or metered maximum mid-peak demand (kW) from the OAT meter. In this case, the Standby Charge is computed each month as follows:

Standby Charge = [(Generator Maximum Demand from NGO) – (OAT Demand)] x Total Standby Rate (\$/KW).

SPECIAL CONDITIONS

1. Definitions

- a. **Standby Demand** is defined as the generation and transmission capacity needed by BVES to serve the customer's loads normally served by the customer's generating facility when such facility is not available for any reason. Standby Demand does not include a distribution component as that charge is already included in the customer's OAT. Standby Demand shall not exceed the nameplate capacity of the customer's generating facility or the level of the customer's Contract Demand.
- b. **Generator Demand** is defined as the output of the customer's generator measured or computed in KW from the customer's 15-minute metered interval, but, where applicable, not less than the diversified resistance welder load computed in accordance with the section designated Welder Service in Rule 2. Where the demand is intermittent or subject to violent fluctuations, a 5-minute interval may be used.
- c. **OAT Demand** is defined as the higher of the on-peak or mid-peak metered demand values for those two periods.
- d. **Customer Generator Nameplate (CGN)** is defined as nameplate rating of all the onsite generator capacity normally used to serve as onsite generation rather than as standby emergency backup service.
- e. **OAT (Otherwise Applicable Tariff)** is defined as the regular Tariff Schedule that applies to the customer's service provided by BVES. The OATs to which this Standby rate apply include Schedule A-4 TOU and A-5 TOU secondary.
- f. **Backup Service or Standby Service** is defined as equipment and contractual arrangements for transmission and generation which are not directly used and charged through the customer's applicable OAT but are nevertheless completed, ready and waiting to serve the customer's needs for capacity and energy in the event the customer's generation is unavailable for any reason.

(Continued)

Schedule "S" Standby
"Backup" or Standby Service When On-site Generation Is Unavailable

Page 3 of 3

2. **Exemptions:**

An exemption from the charges of this Schedule is applicable to:

- a. The portion of a customer's load that can normally be served by one or more net energy metered (NEM) eligible generators, defined herein as an electrical generator fueled by solar, wind, a hybrid of solar and wind, biogas, or fuel cell, where the total nameplate generating capacity of all NEM-eligible generators at a single premises does not exceed 1 MW. However, a generator fueled by biogas, may be exempt from this Schedule if the nameplate generating capacity is greater than 1 MW but no greater than 10 MW, and where such generator meets the provisions of Public Utilities Code Section 2827.9 (b)(2)(A&B).
- b. Customers who install generating facilities of the type and size and during the time periods specified in Commission Decision (D.) 03-04-060 that meet all other criteria in PU Code Section 353.1. Based on these conditions, the following shall apply to new and existing qualified customers. Customers who install generating facilities that are ultra clean resources, as defined in PU Code Section 353.2, sized 5 MW or smaller, installed and operational between January 1, 2003 and December 31, 2008 and that meet all other criteria in PU Code Section 353.1. Such customers shall receive service under their OAT through June 1, 2011.

3. **Agreements Required Under This Rate Schedule.**

- a. If the customer wishes to install NGO metering to replace the default use of the CGN value for computing the standby charge, an agreement with BVES is required.
- b. A generation interconnection agreement may be required for service under this Schedule for those customers operating in parallel, but not for those customers that interconnect through a double throw switch and who do not operate in parallel.

4. **Standby Service Is Not A Guarantee of Uninterrupted Service.**

Standby Service is not a guarantee of uninterrupted electric service for two reasons:

- a. Under unusual or emergency conditions, any firm customer may find their service interrupted.
- b. This Standby Service may be interrupted at the same time the customer OAT service is interrupted if the customer has elected an interruptible option under its OAT rate.

**ATTACHMENT C
PRELIMINARY STATEMENTS AND RULES**

Rule 7
Deposits

Page 1

A. Amount of Deposit.

The amount of deposit required to establish or re-establish credit is twice the estimated average monthly bill as estimated by BVES, but in no case may the amount of deposit be less than \$15.00. The amount of deposit required to establish or re-establish credit for a Small Business Customer, as defined in Rule 1, is twice the estimated maximum monthly bill as estimated by BVES, but in no case may the amount of deposit be less than \$25.00.

(N)(I)

(N)
(I)

B. Return of Deposit.

1. When an application for electric service has been canceled prior to the establishment of electric service, the deposit will be applied to any charges applicable in accordance with the tariff schedules and the excess portion of the deposit will be returned, and the applicant will be advised.
2. When the customer's credit may be otherwise established in accordance with Rule No. 6, BVES may refund the deposit either upon the customer's request for return of the deposit or upon review by BVES.
3. Upon discontinuance of electric service, BVES will refund the customer's deposit or the balance in excess of unpaid bills for service.
4. After the customer has paid bills for electric service without becoming past due, as prescribed in Rule No. 11, for twelve months, BVES will refund the deposit by applying it to the customer's account or by draft, provided that the customer's credit would, thereafter, be otherwise established under Rule No. 6.
5. Deposits cannot be used to offset past due bills to avoid or delay discontinuance of service.

(N)

C. Interest on Deposits.

1. Interest on deposits will be paid by BVES at the rate of 1/12 of the interest rate on Commercial Paper (prime, 3 months), published the prior month in the Federal Reserve Statistical Release, G.13. Should publication of the interest rate on Commercial Paper (prime, 3 months) be discontinued, interest will so accrue at the rate of 1/12 of the interest rate on Commercial Paper, which most closely approximates the discontinued rate, and which is published the prior month in the Federal Reserve Statistical Release, G.13, or its successor publication. Applicable interest commences on the date the deposit is received and earned interest will be paid at the time the deposit is applied to the customer's account or refunded.
2. No interest will be paid for periods covered by bills paid after becoming past due. No interest will be paid if service is temporarily or permanently discontinued for nonpayment of bills. No interest will be paid if a deposit is held less than full month increments.

(N)

Rule 9

A. Rendering of Bills

1. **Metered Service.** Bills for metered service will be based on meter registrations. Meters will be read as required for the preparation of regular bills, opening bills, and closing bills. It may not be possible always to read meters on the same day of the month or at intervals of equal numbers of days.
2. **Service Period.** Bills for electric service will normally be rendered on a monthly; except that BVES may render bills more or less frequently at the option of BVES.
3. **Monthly Rate Schedules.** Bills for accounts on rate schedules with monthly charges will normally be billed for a monthly period.
 - a. **Monthly Billing Period.** A monthly billing period will contain 27 to 33 days.

Bills for accounts which are normally billed for a monthly billing period, including accounts based on a measured monthly demand, will be calculated on a pro rata computation for other than a monthly billing period.
 - b. **Bimonthly Billing Period.** A bimonthly billing period will contain 54 to 66 days.
 - c. **Pro Rata Computation.** Where a pro rata computation is made, the billing will be computed in accordance with the applicable rate schedule, but the size of the energy blocks, and the amount of the monthly charges and credits specified therein, will be prorated on the basis of the ratio of the number of days in the billing period to the number of days in a monthly or bimonthly billing period. For this purpose, an average monthly or bimonthly billing period of 30 days or 60 days, respectively, may be used unless otherwise provided in the tariff schedules.

(N)
|
(N)

B. Reading of Separate Meters Not Combined.

For the purpose of billing, each meter on the customer's premises will be considered separately, and the readings to two or more meters will not be combined except as follows:

1. Where combinations of meter readings are specifically provided for in the rate schedule.
2. Where BVES' operating convenience requires the use of more than one meter.

C. Payment of bills.

All bills are due and payable on presentation, and payment should be made at BVES' office or to an authorized representative or agent. If payment is later, there may be a late fee (see paragraph D).

(N)
|
(N)

D. Late Payment Charge:

BVES may impose late charges for unpaid past due bills.

Rule 20

REPLACEMENT OF OVERHEAD WITH UNDERGROUND ELECTRIC FACILITIES

Page 1

- A. BVES will at its expense, replace its existing overhead electric facilities with underground electric facilities along public streets and roads, and on public lands and private property across which rights-of-ways satisfactory to BVES have been obtained by BVES, provided that:
1. The governing body of the city or county in which such electric facilities are and will be located has
- a. Determined, after consultation with BVES and after holding public hearings on the subject, that such undergrounding is in the general public interest for one or more of the following reasons:
- (1) Such undergrounding will avoid or eliminate an unusually heavy concentration of overhead electric facilities;
- (2) The street, road or right-of-way is extensively used by the general public and carries a heavy volume of pedestrian or vehicular traffic;
- (3) The street, road or right-of-way adjoins or passes through a civic area or public recreation area or an area of unusual scenic interest to the general public; or
- (4) The street or road or right-of-way is considered an arterial street or major collector road, as defined in the Governor's Office of Planning and Research General Plan Guidelines.
- b. Adopted an ordinance creating an underground district in the area in which both the existing and new facilities are and will be located requiring, among other things, (1) that all existing overhead communication and electric distribution facilities in such district shall be removed, (2) that each property served from such electric overhead facilities shall have been installed in accordance with BVES' rules for underground service, all electrical facility changes on the premises necessary to receive service from the underground facilities of BVES as soon as it is available, and (3) authorizing BVES to discontinue its overhead service.
2. BVES' total annual budgeted amount for undergrounding within any city or the unincorporated area of any county shall be allocated as follows:
- a. The amount allocated to each city and county in 1990 shall be the highest of:
- (1) The amount allocated to the city or county in 1989, which amount shall be allocated in the same ratio that the number of overhead meters in such city or unincorporated area of any county bears to the total system overhead meters; or

(Continued)

Rule 20

REPLACEMENT OF OVERHEAD WITH UNDERGROUND ELECTRIC FACILITIES (continued)

Page 2

- (2) The amount the city or county would receive if BVES' total annual budgeted amount for undergrounding provided in 1989 were allocated in the same ratio that the number of overhead meters in each city or the unincorporated area of each county bears to the total system overhead meters based on the latest count of overhead meters available prior to establishing the 1990 allocations; or (T)
- (3) The amount the city or county would receive if BVES' total annual budgeted amount for undergrounding provided in 1989 were allocated as follows: (T)
- (a) Fifty percent of the budgeted amount allocated in the same ratio that the number of overhead meters in any city or the unincorporated area of any county bears to the total system overhead meters; and
- (b) Fifty percent of the budgeted amount allocated in the same ratio that the total number of meters in any city or the unincorporated area of any county bears to the total system meters.
- b. Except as provided in Section 2.c., the amount allocated for undergrounding within any city or the unincorporated area of any county in 1991 and later years shall use the amount actually allocated to the city or county in 1990 as the base, and any changes from the 1990 level in BVES' total annual budgeted amount for undergrounding shall be allocated to the individual cities and counties as follows: (T)
- (1) Fifty percent of the change from the 1990 total budgeted amount shall be allocated in the same ratio that the number of overhead meters in any city or unincorporated area of any county bears to the total system overhead meters.
- (2) Fifty percent of the change from the 1990 total budgeted amount shall be allocated in the same ratio that the total number of meters in any city or the unincorporated area of any county bears to the total system meters.
- c. When a city incorporates, resulting in a transfer of utility meters from the unincorporated area of a county to the city, there shall be a permanent transfer of a pro rata portion of the county's 1990 allocation base referred to in Section 2.b. to the city. The amount transferred shall be determined:

(Continued)

Rule 20

REPLACEMENT OF OVERHEAD WITH UNDERGROUND ELECTRIC FACILITIES (continued)

Page 3

- (1) Fifty percent based on the ratio that the number of overhead meters in the city bears to the total system overhead meters; and
- (2) Fifty percent based on the ratio that the total number of meters in the city bears to the total system meters. When the territory is annexed to an existed city, it shall be the responsibility of the city and county affected, in consultation with BVES serving the territory, to agree upon an amount of the 1990 allocation base that will be transferred from the county to the city, and thereafter to jointly notify BVES in writing.

(T)

- d. However, Section 2 a, b, and c shall not apply to any utility where the total amount available for allocation under Rule 20-A is equal to or greater than 1.5 times the previous year's statewide average on a per customer basis. In such cases, BVES' total annual budgeted amount for undergrounding within any city or the unincorporated area of any county shall be allocated in the same ratio that the number of overhead meters in the city or unincorporated area of the county bears to the total system overhead meters.

(T)

- e. Upon request by a city or county, the amounts allocated in accordance with Section 2. a, b, c, or d may be exceeded for each city or county by an amount up to a maximum of five years' allocation at then-current levels may be exceeded where BVES establishes that additional participation on a project is warranted and resources are available. Such allocated amounts may be carried over for a reasonable period of time in communities with active undergrounding programs. In order to qualify as a community with an active under-grounding program, the governing body must have adopted an ordinance or ordinances creating an underground district and/or districts as set forth in Section A.1.b. of this Rule. Where there is a carry-over or additional requested participation as discussed above, BVES has the right to set, as determined by its capability, reasonable limits on the rate of performance of the work to be financed by the funds carried over. When amounts are not expended or carried over for the community to which they are initially allocated, they shall be assigned when additional participation on a project is warranted or be reallocated to communities with active undergrounding programs.

(N)

- 3. The undergrounding extends for a minimum distance of one block or 600 feet, whichever is the lesser. Upon request of the governing body, BVES will pay from the existing allocation of that entity for:

- a. The installation of no more than 100 feet of each customer's underground electric service lateral occasioned by the undergrounding, and/or
- b. The conversion of a customer's meter panel to accept underground service occasioned by the undergrounding, excluding permit fees.

(N)

(Continued)

Rule 20

REPLACEMENT OF OVERHEAD WITH UNDERGROUND ELECTRIC FACILITIES (continued)

Page 4

- BVES or the governing body may establish a lesser allowance, or may otherwise limit the amount of money to be expended on a single customer's electric service, or the total amount to be expended on all electric service installations in a particular project. (N)
|
(N)
- B. In circumstances other than those covered by A above, BVES will replace its existing overhead electric facilities with underground electric facilities along public streets and roads or other locations mutually agreed upon when requested by an applicant or or applicants when all of the following conditions are met:
- a. All property owners served from the overhead facilities to be removed first agree in writing to have the wiring changes made on their premises so that service may be furnished from the underground distribution system in accordance with BVES' rules and that BVES may discontinue its overhead service upon completion of the underground facilities, or (T)
 - b. Suitable legislation is in effect requiring such necessary wiring changes to be made and authorizing BVES to discontinue its overhead service.
2. The applicant has:
- a. Furnished and installed the pads and vaults for transformers and associated equipment, conduits, ducts, boxes, pole bases and performed other work related to structures and substructures including breaking of pavement, trenching, backfilling, and repaving required in connection with the installation of the underground system, all in accordance with BVES' specifications, or, in lieu thereof, paid BVES to do so; (T)
 - b. Transferred ownership of such facilities, in good condition, to BVES; and (T)
 - c. Paid a nonrefundable sum equal to the excess, if any, of the estimated costs, including transformers, meters, and services, of completing the underground system and building a new equivalent overhead system. The cost of removal of the overhead poles, lines, and facilities are the responsibility of BVES and will be paid by BVES. Such payments shall not operate to reduce Rule 20.A allocations. (N)
|
(N)
3. The area to be undergrounded includes both sides of a street for at least one block or 600 feet, whichever is the lesser, and all existing overhead communication and electric distribution facilities within the area will be removed.

(Continued)

Rule 20

REPLACEMENT OF OVERHEAD WITH UNDERGROUND ELECTRIC FACILITIES (continued)

Page 5

4. BVES may, when requested and authorized by the city or county and mutually agreed upon by such government entity and BVES, initially fund any required engineering/design costs for conversion projects under this section. In the event such a project proceeds, the requesting city or county shall reimburse BVES for such engineering/design costs before BVES shall be required to commence further work on the project. In the event the project is not approved to proceed within two and one half years of BVES's delivery of such engineering/design study, the requesting city or county shall reimburse BVES for its costs of such engineering/design study within 90 days of a demand by BVES. In the event a city or county does not reimburse BVES within 90 days of its demand for reimbursement, BVES shall be permitted to expense such costs as an operational cost and shall reduce the city or county's allocations provided under Section A of this Schedule by the like amount. (N)
- C. In circumstances other than those covered by A or B above, when mutually agreed upon by BVES and an applicant, overhead electric facilities may be replaced with underground electric facilities, provided the applicant requesting the changes pays, in advance, a nonrefundable sum equal to the estimated cost of the underground facilities less the estimated net salvage value and depreciation of the replaced overhead facilities. Underground services will be installed and maintained as provided in BVES' rules applicable thereto. (T)
- D. The term "underground electric system" means an electric system with all wires installed underground, except those wires in surface mounted equipment enclosures. (T)

PRELIMINARY STATEMENTS

BB. PENSION BALANCING ACCOUNT

(N)

Golden State Water Company ("GSWC") shall maintain the Pension Balancing Account ("PBA") for its Bear Valley Electric Service ("BVES") Division as follows.

1. PURPOSE:

The purpose of the PBA is to track the difference between

- a. Pension costs allocated to BVES by the Commission in the most recent General Rate Case application for GSWC; and
- b. Actual BVES pension costs based on Accounting Standard Codification 715-10 ("ASC 715-10"), Compensation – Retirement Benefits.

2. APPLICABILITY:

The PBA does not have a rate component.

3. ACCOUNTING PROCEDURE:

GSWC shall maintain the PBA by making entries at the end of each month as follows:

- a. An entry shall be made to the PBA at the end of each month to record the difference between the pension costs allocated to BVES by the Commission, in the most recent General Rate Case application for GSWC, divided by 12, and the actual BVES monthly-recorded pension costs based on ASC 715-10.
- b. Interest shall accrue to the PBA on a monthly basis by applying a rate equal to one-twelfth of the 3-month Commercial Paper Rate, as reported in the Federal Reserve Statistical Release H.15, to the average of the beginning-of-month and the end-of-month.
- c. GSWC is authorized to update the pension costs referenced in 1A above via a Tier 1 advice letter whenever the Commission adopts new pension cost allocations to BVES in a GSWC General Rate Case.

4. Effective Date

The PBA shall be effective as of January 1, 2013.

5. DISPOSITION

By March of each year GSWC will transfer any over- or under-collection in the PBA, with interest, to the Base Revenue Requirement Balancing Account and such transferred amount shall be administered in accordance with the provisions of the Base Revenue Requirement Balancing Account.

(N)

PRELIMINARY STATEMENTS

CC. ENERGY EFFICIENCY BALANCING ACCOUNT

(N)

Golden State Water Company ("GSWC") shall maintain the Energy Efficiency Balancing Account ("EEBA") for its Bear Valley Electric Service ("BVES") Division as follows.

1. Purpose:
The purpose of the EEBA is to track the Public Purpose Program Surcharge ("PPP Surcharge") funds allocable to the Energy Efficiency ("EE") Program and E Program costs. This is an interest bearing one-way account where over-expenditures are not recovered.
2. Applicability:
The EEBA does not have a rate component.
3. Definitions:
 - a. Effective Date: Implementation of the EEBA component of the PPP Surcharge to recover the Total Authorized Revenue Requirement shall be effective July 1, 2014 or the effective date of the decision in A. 12-02-013.
 - b. FF&U: The applicable Franchise Fee and Uncollectibles (FF&U) percentages will be those specified in the Commission's decision in BVES' most recent general rate case.
 - c. Interest Rate: The Interest Rate shall be 1/12 of the most recent interest on Commercial Paper (prime, 3 months), published in the Federal Reserve Statistical Release, H.15. Should publication of the interest rate on Commercial Paper (prime, 3 months) be discontinued, interest will so accrue at the rate of 1/12 of the most recent month's interest rate on Commercial Paper, which most closely approximates the rate that was discontinued, and which is published in the Federal Reserve Statistical Release, H.15, or its successor publication.
 - d. EEBA Revenue: The monthly EEBA revenue is determined by multiplying the net unbundled PPC-OLI and PPC-LI Surcharge billed during the month by the appropriate EE Program allocation factor as specified in the PPPAM Preliminary Statement.
 - e. EEBA Expenses: EE Program authorized expenses recorded to the EEBA and consistent with EE Program budgets authorized by the Commission.
 - f. Total Authorized EEBA Revenue Requirement: the total Authorized EEBA Revenue Requirement shall be the current Commission-adopted budget for the EE Program, plus amortization of any EEBA over- or under-collection from a previous period as authorized by the Commission.
 - g. Total Authorized BVES Public Purpose Programs Revenue Requirement: the total authorized BVES PPP Revenue Requirement shall be the sum of the Commission-adopted Revenue Requirement associated with all of BVES' Public Purpose Programs, including both Public Good Programs (legislatively mandated) and other Commission-authorized Public Programs. Such amounts are to be detailed and stated in the Public Purpose Program Adjustment Mechanism (PPPAMP) Preliminary Statement.

(N)

(Continued)

PRELIMINARY STATEMENTS

CC. ENERGY EFFICIENCY BALANCING ACCOUNT (continued)

4. Accounting Procedure:

- a. A credit entry equal to the monthly EEBA Revenue as specified in section 3.d.
- b. A debit entry equal to the EEBA Expenses as specified in section 3.e.
- c. A debit entry equal to the FF&U specified in section 3.b. above times EEBA Revenue.
- d. An entry equal to the monthly interest as specified in section 3.c. applied to the average of the beginning and ending balances in the EEBA.

If the above calculations produce a negative amount (undercollection), such amount will be debited to the EEBA. If the above calculation produces a positive amount (over collection), such amount will be credited to the EEBA. While the EEBA is a one-way balancing account, any EEBA Revenue recorded in the EEBA exceeding authorized program costs expended shall be carried forward to supplement the subsequent year's program or accounted for as otherwise directed by the Commission.

5. Annual Review and Revision of the EEBA Revenue Requirement.

Each year by April, BVES shall review the EE program and the balance between the EEBA Revenue collected and the EEBA Expenses expected over the following year. In addition:

- a. BVES may propose an update of the EEBA Revenue Requirement if there is a need to achieve a closer balance between EEBA Revenue and EEBA Expenses as long as this proposal is within guidelines provided by the Commission.
- b. BVES may propose an update of EEBA component of the PPP Surcharges to amortize an under or over collection of the EEBA based on the balance.
- c. Should BVES propose to update the EEBA Revenue Requirement, it must also update the Total PPP Revenue Requirement to reflect such changes it proposes in the EEBA revenue requirement and, if necessary, specify an associated change to the PPP Surcharge, including a revision to the percentage allocation factor to determine the EEBA's share of the Total PPP Revenue Requirement.
- d. If BVES has no updates or changes to propose, BVES will take no action. If BVES has Any updates or changes to proposed, it will do so through the Advice letter process.

(N)

(N)

PRELIMINARY STATEMENTS

DD. SOLAR INITIATIVE BALANCING ACCOUNT

(N)

Golden State Water Company ("GSWC") shall maintain the Solar Initiative Balancing Account ("SIBA") for its Bear Valley Electric Service ("BVES") Division as follows.

1. Purpose:
The purpose of the SIBA is to track the Public Purpose Program Surcharge (PPP Surcharge) funds allocated to the Solar Initiative ("SI") Program and SI Program costs. This is an interest bearing one-way account where over-expenditures are not recovered.
2. Applicability:
The SIBA does not have a rate component.
3. Definitions:
 - a. Effective Date: Implementation of the SIBA component of the PPP Surcharge to Recover the Total Authorized SIBA Revenue Requirement shall be effective July 1, 2014 or the effective date of the decision in A. 12-02-013.
 - b. FF&U: The applicable Franchise Fee and Uncollectibles ("FF&U") percentages will be those specified in the Commission's Decision in BVES' most recent general rate case.
 - c. Interest Rate: The Interest Rate shall be 1/12 of the most recent interest on Commercial Paper (prime, 3 months), published in the Federal Reserve Statistical Release, H.15. Should publication of the interest rate on Commercial Paper (prime, 3 months) be discontinued, interest will so accrue at the rate of 1/12 of the most recent month's interest rate on Commercial Paper, which most closely approximates the rate that was discontinued, and which is published in the Federal Reserve Statistical Release, H.15, or its successor publication.
 - d. SIBA Revenue: the monthly SIBA revenue is determined by multiplying the net unbundled PPC-OLI and PPC-LI Surcharges billed during the month by the appropriate SI Program allocation factor as specified in the PPPAM Preliminary Statement.
 - e. SIBA Expenses: SI Program authorized expenses recorded to the SIBA.
 - f. Total Authorized SIBA Revenue Requirement: The total Authorized SIBA Revenue Requirement shall be the current Commission – adopted budget associated with the SI Program, plus amortization of any SI over- or under-collection from a previous period authorized by the Commission.
 - g. Total Authorized BVES Public Purpose Programs Revenue Requirement: the total authorized BVES PPP Revenue Requirement shall be the sum of the Commission- adopted Revenue Requirement associated with all of BVES' Public Purpose Programs, including both Public Good Programs (legislatively mandated) and other Commission-authorized Public Programs. Such amounts are to be detailed and stated in the Public Purpose Program Adjustment Mechanism (PPPAMP) Preliminary Statement.

(N)

(Continued)

PRELIMINARY STATEMENTS

DD. SOLAR INITIATIVE BALANCING ACCOUNT (continued)

(N)

4. Accounting Procedure:

- a. A credit entry equal to the monthly SIBA Revenue as specified in section 3.d.
- b. A debit entry equal to the SIBA Expenses as specified in section 3.e.
- c. A debit entry equal to the FF&U specified in section 3.b. above times SIBA Revenue.
- d. An entry equal to the monthly interest as specified in section 3.c. applied to the average of the beginning and ending balances in the SIBA.

If the above calculations produce a negative amount (undercollection), such amount will be debited to the SIBA. If the above calculation produces a positive amount (over collection), such amount will be credited to the SIBA. While the SIBA is a one-way balancing account, any PPP Surcharge revenues recorded in the SIBA exceeding authorized program costs expended shall be carried forward to supplement the subsequent year's program or accounted for as otherwise directed by the Commission.

5. Annual Review and Revision of the SIBA Revenue Requirement.

Each year by April, BVES shall review the SI program, the reasonableness of costs charged to SIBA, and the balance between the SIBA Revenue collected and the SIBA Expenses expected over the following year. In addition:

- a. BVES may propose an update of the SIBA Revenue Requirement if there is a need to achieve a closer balance between SIBA Revenue and SIBA Expenses as long as this proposal is within guidelines provided by the Commission.
- b. BVES may propose an update of SIBA component of the PPP Surcharges to amortized an under or over collection of the SIBA based on the balance.
- c. Should BVES propose to update the SIBA Revenue Requirement, it must also updated the Total PPP Revenue Requirement to reflect such changes it proposes in the SIBA revenue requirement and, if necessary, specify an associated change to the PPP Surcharge, including a revision to the percentage allocation factor to determine the SIBA's share of the Total PPP Revenue Requirement.
- d. If BVES has no updated or changes to propose, BVES will take no action. If BVES has any updates or changes to proposed, it will do so through the Advice Letter process. (N)

PRELIMINARY STATEMENTS

EE. BEAR VALLEY SOLAR INITIATIVE PROGRAM

(N)

PURPOSE

The purpose of this program is to promote the installation of residential solar photovoltaic (PV) electric generation equipment by customers. The program will pay customers an incentive upon completion, inspection and interconnection of program approved projects.

APPLICABILITY

This program is open to all residential customers.

MONTHLY BILLING

Customers will be billed according to the terms described in BVES' net metering tariff, Schedule NEM.

DEFINITIONS

1. Host Customer: An individual or entity that meets all the following criteria: 1) has legal rights to occupy the site, 2) receives retail level electric service from Bear Valley Electric Service, 3) is the utility customer of record at the site, 4) is connected to the electric grid, and 5) is the recipient of the net electricity generated from the solar equipment.
2. PRMS: Performance Reporting and Monitoring Service (required for systems 10kW or larger).

INCENTIVES

Incentives will be paid based on expected output of the installed solar PV system as calculated by an approved program calculator. Incentive will be paid per watt and will decline as the program reaches capacity steps as shown in table below. Current incentive information will be maintained on the program website.

Bear Valley Solar Program Incentives and Steps

Steps	Incentive (\$/watt)	Capacity (KW) Incentive
1	\$1.60	155
2	\$1.30	180
3	\$1.09	215
4	\$0.94	250
Total		800

Payment amount will equal the current incentive level at the time of application submittal multiplied by the estimated alternative current (AC) output of the system. The AC output of each system will be estimated in kilowatts (kW) based on installation characteristics and design factors and calculated using an approved program calculator.

The maximum eligible incentive for systems above 5kW in capacity will be equivalent to the size of a system calculated to offset 90 percent of the average electrical usage at the project site over the previous 12-month period. For sites without a 12-month usage history, the maximum incentive will be 90 percent of estimated annual usage.

INCENTIVE APPLICATION PROCESS

1. An energy efficiency audit is recommended to be completed by the host customer before installing solar, though the audit document is not required as part of the application submittal. Acknowledgement of the host customer completing the audit will be listed on the Energy Efficiency Disclosure Form.

(N)

(Continued)

PRELIMINARY STATEMENTS

EE. BEAR VALLEY SOLAR INITIATIVE PROGRAM (continued)

INCENTIVE APPLICATION PROCESS (Continued)

2. Customer will select a licensed solar contractor.
 3. Once installation is complete and the system has been interconnected, the customer will complete and submit one application to receive the incentive payment. Forms will include:
 - Signed Incentive Claim Form
 - Program incentive calculator output
 - Signed Energy Efficiency Disclosure Form
 - One of the following: installation contract, leasing agreement, or purchase of equipment receipt
 - Interconnection approval will be provided by BVES.
- All forms, material and instructions will be available on the program website.

SPECIAL CONDITIONS

1. Customer is responsible for selecting and contracting with a qualified solar installer. A list of solar Contractors will be maintained on the program website.
2. The minimum system size eligible for an incentive is 1kW. The maximum incentive available for any project is 50 kW.
3. Solar energy systems must carry a minimum 10-year manufacturer warranty and must be permanently installed.
4. Program information will be reported to the Commission in the 2017 General rate Case application.
5. For systems under 10 kW, the customer will provide an accessible production meter base. BVES will provide a meter capable of measuring the monthly energy production of the customer's system (BVES will install mandatory performance meters on 1 in 15 installed solar systems).
6. For systems 10 kW and larger, PRMS service is required and interval kWh production data is to be reported to the program administrator on a quarterly basis for 1 year.
7. All systems must meet all applicable regulations including building and electrical codes and be inspected prior to receiving incentive payment.
8. Program rules and guideline may change periodically. The latest program information, including forms, instructions and current incentive levels will be available on the program website.
9. BVES retains the right to modify or terminate the program based on customer response or other factors. Requests for modification or termination of the program would be made through an advice letter filing.
10. Solar system installation may be inspected to ensure program compliance.
11. The owner of the generation facility will retain the ownership of any renewable energy credits (RECs) associated with generation of electricity from the facility.

(N)

(N)

PRELIMINARY STATEMENTS

K. PUBLIC PROPOSE PROGRAM ADJUSTMENT MECHANISIM

Golden State Water Company ("GSWC") shall maintain the Public Purpose Program Adjustment Mechanism ("PPPAM") for its Bear Valley Electric Service ("BVES") Division as follows.

1. **Purpose:** The purpose of the PPPAM is to specify the budgets and revenue requirement levels for each public purpose program identified below ("Public Purpose Programs"); to establish the Public Purpose Program Surcharge ("PPP Surcharge") levels; and to specify the allocation factor for each Public Purpose Program to be used to allocate the monthly funds produced by the PPP Surcharges (net of Franchise Fees and Uncollectibles) to each Public Purpose Program as authorized by the Commission.
2. **Applicability:** The PPPAM is not a rate; it identifies the rate levels and percentages for determining the amount of total unbundled revenue to be allocated to each Public Purpose Program's balancing account. The PPP Surcharge shall apply to each utility rate schedule, except as otherwise provided in the Preliminary Statements.
3. **Definitions:**
 - a. **Effective Date:** The PPPAM shall be effective on April 1, 2009.
 - b. **FF&U:** The applicable Franchise Fee and Uncollectible ("FF&U") percentages will be those specified in the Commission's decision in BVES' most recent General Rate Case or applicable proceeding.
 - c. **Public Purpose Programs:** The Public Purpose Programs covered by the PPPAM include:
 - 1) CARE: California Alternative Rates for Energy.
 - 2) LIEE: Low Income Energy Efficiency.
 - 3) CEC-RD&D: Program: CEC's Research, Development & Demonstration
 - 4) CEC-Renewables: Program, CEC's Based Renewables.
 - 5) Energy Efficiency ("EE") Program.
 - 6) Solar Initiative Program
 - d. **Revenue Requirement:** The revenue requirement associated with a specific Public Purpose Program includes the sum of all budgeted expenses adopted by the Commission associated with the Public Purpose Program, including discounts to the otherwise applicable tariff. Budgeted expenses can include mandated contributions to an agency; an allocation of BVES administrative & general expenses; and direct labor costs incurred by BVES in executing the Public Purpose Program consistent with guidelines authorized by the Commission. Such direct Program costs may consist of discounts, incentives, grants, or loans to customers as authorized by the Commission. In addition, the revenue requirement may include an amount equal to an over-collection or under-collection of the balancing account associated with a specific Public Purpose Program.
 - e. **Total PPP Revenue Requirement:** The authorized Total PPP Revenue Requirement shall be the sum of Revenue Requirements associated with each of the Public Purpose Programs, including both Public Goods Programs (legislatively mandated), under- or over-collection amounts in the balancing accounts of the Public Purpose Programs from a previous period, applicable FF&U costs and all other Commission-authorized Public Purpose Programs costs. The Commission may change the Total PPP Revenue Requirement without changing the associated PPP Surcharges or the PPP Allocation Factors (see definitions below).

(N)

(N)

(N)

(N)

(Continued)

PRELIMINARY STATEMENTS

Page 2 of 3

K. PUBLIC PURPOSE PROGRAM ADJUSTMENT MECHANISM (continued)

- f. Public Purpose Program Surcharge (PPP Surcharge): The PPP Surcharge, expressed on a \$/kWh basis, is used to recover the Total PPP Revenue Requirement. The PPP Surcharge will be divided into two separate surcharges and applied to two groups of customers as follows: (N)
- 1) The PPP Surcharge applicable to low income customers (CARE) will be the PPC-LI Surcharge.
 - 2) The PPP Surcharge applicable to other than low income customers will be the PPC-OLI Surcharge.

The PPC-LI Surcharge and the PPC-OLI Surcharge will be computed by taking the sum of the Revenue Requirements applicable to each of the two groups of customers above and dividing each such sum by the corresponding sales forecast adopted by the Commission for each of the two groups of customers. However, the Commission may choose to increase or decrease the Total PPP Revenue Requirement without changing the PPC-LI Surcharge or the PPC-OLI Surcharge. (N)

- g. Net PPPAM Revenue: The Net PPPAM Revenue is the revenue produced by the PPC-LI Surcharge and the PPC-OLI Surcharge, net of FF&U (as designated in the appropriate section of this Preliminary Statement), the allocation of which becomes the funds that are credited to the balancing account for each Public Purpose Program.

- h. Public Purpose Program (PPP) Allocation Factor: The Public Purpose Program Allocation Factor is the percentage of Net PPPAM Revenue that is attributed to each Public Purpose Program. The sum of all such PPP Allocation Factors for each of the PPC-LI Surcharge revenues and the PPC-OLI Surcharge revenues must add to 100%. The Public Purpose Program Allocation Factors may be changed at the time of BVES' annual review and may or may not be accompanied by a change in the PPC-LI Surcharge or the PPC-OLI Surcharge.

4. Annual PPPAM Review: Each year by April 1, BVES shall review all Public Purpose Programs, and if deemed necessary, BVES may make appropriate changes to Public Purpose Program budgets, Public Purpose Program Allocation Factors, the PPC-LI Surcharge and the PPC-OLI Surcharge associated with the PPPAM using the procedure outlined in section 6 below. BVES may also provide:

- a. A proposal for an update of the Total PPP Revenue Requirement and PPP Surcharges if there is a need to achieve a closer balance between Net PPPAM Revenues and Total PPP Revenue Requirement.
- b. An update of the Public Purpose Program Allocation Factors at any time it is deemed necessary.

5. PPPAM Program Budgets, Revenue Requirement and Allocation Factors: The following are the current adopted budgets, total revenue requirement levels and allocation factors applicable to each Public Purpose Program authorized by the Commission, including the last authorized FF&U factors: (N)

(Continued)

PRELIMINARY STATEMENTS

K. PUBLIC PURPOSE PROGRAM ADJUSTMENT MECHANISM (continued)

PPPAM Table of Total PPP Revenue Requirements and Allocation Factors
 (in \$1,000)

Element or Component	TOTAL PPP RevReq	CARE	ESA**	CEC-R&D	CEC-Renew**	Energy Efficiency	Solar Initiative
Authorized Budget or Discount	\$846.0	\$172.4	\$229.6	\$56.0	\$27.2	\$200.0	\$160.8
Balancing Acct Amortization	\$141.4	\$113.5	\$27.9	\$0.0	\$0.0	\$0.0	\$0.0
FF&U (Last* authorized percent from GRC)	\$11.9	\$3.8	\$3.4	NA	NA	\$2.6	\$2.1
Total Revenue Requirement	\$999.3	\$289.7	\$260.9	\$56.0	\$27.2	\$202.6	\$162.9
PPC-LI Surcharge	\$0.00518	NA	\$0.00190	\$0.00041	\$0.00020	\$0.00148	\$0.00119
PPC-LI Surcharge Allocation Factor %	100.0000%	NA	36.6795%	7.9151%	3.8610%	28.5714%	22.9730%
PPC-OLI Surcharge	\$0.00738	\$0.00220	\$0.00190	\$0.00041	\$0.00020	\$0.00148	\$0.00119
PPC-OLI Surcharge Allocation Factor %	100.0001%	29.8103%	25.7453%	5.5556%	2.7100%	20.0542%	16.1247%

* Authorized in last general rate case
 NA Indicates "not applicable"

6. Accounting Procedure: BVES shall maintain the table above to specify the latest authorized Total PPP Revenue Requirement levels and Allocation Factors for each Public Purpose Program. The Allocation Factors in the table shall be used to allocate the Net PPPAM Revenue with respect to the applicable PPP Surcharge to each Public Purpose Program's balancing account. The accounting procedure used each month as follows:

- a. Each month the Net PPPAM Revenue resulting from the application of the PPC-LI Surcharge shall be allocated to the Public Purpose Programs based upon the PPC-LI Surcharge Allocation Factors above and that amount will become the funds to be credited to the appropriate Public Purpose Program balancing account associated with the PPC-LI Surcharge.
- b. Each month the Net PPPAM Revenue resulting from the application of the PPC-OLI Surcharge shall be allocated to the Public Purpose Programs based upon the PPC-OLI Surcharge Allocation Factors above and that amount will become the funds to be credited to the appropriate Public Purpose Program balancing account associated with the PPC-OLI Surcharge.
- c. BVES may submit by advice letter updates, changes and modifications to the Public Purpose Program budgets, Public Purpose Program Allocation Factors, the PPC-LI Surcharge and the PPC-OLI Surcharge.
- d. If BVES proposes no updates, changes or modifications to the Public Purpose Program budgets, Public Purpose Program Allocation Factors, the PPC-LI Surcharge or the PPC-OLI Surcharge, BVES will take no action.

PRELIMINARY STATEMENTS

L. SUPPLY ADJUSTMENT MECHANISM

(N)

1. The purpose of the Supply-Adjustment Mechanism is to recover in rates the costs related to the Transmission Charge and the Supply Charge, and to have the Supply Adjustment Charge be a charge or a credit when the balance in the Supply Adjustment Balancing Account reflects an under-collection or an over-collection, respectively.
2. The monthly charges for service otherwise applicable under each of the utility's rate schedules shall include: -a) the Transmission Charge, b) the Supply Charge and c) the Supply Adjustment Charge. The Supply Charge and the Transmission Charge shall be expressed in terms of a cents-per-kilowatt-hour charge or a dollars-per-kilowatt charge depending upon the nature of the charge and the applicable rate schedule. The Supply Adjustment Charge shall be expressed in terms of a cents-per-kilowatt-hour charge or credit.
 - a. The Transmission Charge shall be designed to recover the most recently adopted estimate of costs to the utility for California Independent System Operator Corporation services, transmission services, ancillary services, system protection services, capacity charges, all SCE transmission charges, option premiums, and schedule dispatch charges (collectively, Transmission Costs).
 - b. The Supply Charge shall be designed to recover the most recently adopted estimate of the costs to the utility of purchasing electricity, -fuel, renewable energy credits (RECs) and imbalance energy (collectively, Supply Costs).
 - c. The Supply Adjustment Charge shall be designed to recover or return, respectively, any under-collection or over-collection balance in the Supply Adjustment Balancing Account.
3. A Supply Adjustment Balancing Account (Balancing Account) shall be maintained to record the difference between the accumulated billings of the Transmission Charge, the Supply Charge and the Supply Adjustment Charge, and the accumulated accrued Transmission Costs and Supply Costs.

Monthly entries to the Balancing Account will be determined from the following calculations:

 - a. Accumulated billings during the month from Transmission Charge, Supply Charge and Supply Adjustment Charge;
 - b. Less the adjustment to reflect the current adopted rate for franchise fees and uncollectibles;
 - c. Less-accrued Transmission Costs;
 - d. Less accrued Supply Costs;
 - e. Plus any refunds for Supply Costs or Transmission Costs previously reflected in the Balancing Account;
 - f. Plus or minus interest expense, depending upon whether there is an under-collection or over-collection in the Balancing Account; such interest shall be calculated based upon the average of the beginning and ending monthly balance in the Balancing Account multiplied by the 90-day commercial paper rate for the month;
 - g. Less an adjustment, if any, for the direct payment of refunds to customers;
 - h. Less any costs related to the purchase of RECs;
 - i. Plus any proceeds from the sale of RECs;

(N)

(Continued)

PRELIMINARY STATEMENTS

L. SUPPLY ADJUSTMENT MECHANISIM (continued)

- j. Less any power purchase payments provided to eligible Net Energy Metering customers for energy produced by on-site generation in excess of consumption over a 12-month period; power purchase payments may include additional compensation for renewable attributes where applicable; and
- k. The accumulated accrual cost of Supply Costs shall be trued-up on a monthly basis.

If the above calculation produces a positive amount (over-collection), such amount shall be credited to the Balancing Account. If the calculation produces a negative amount (under-collection), such amount shall be debited to the Balancing Account.

- 4. The utility may make periodic advice letter filings to revise the Supply Adjustment Charge to reflect the most current status of the Balancing Account.
- 5. Not more often than once per year, the utility may file an application to revise the Transmission Charge and/or Supply Charge to recover in rates the most current estimates of its Transmission Costs and/or Supply Costs.

(N)

(N)

PRELIMINARY STATEMENTS

V. BASE REVENUE REQUIREMENT BALANCING ACCOUNT

Golden State Water Company ("GSWC") shall maintain the Base Revenue Requirement Balancing Account ("BRRBA") for its Bear Valley Electric Service ("BVES") Division as follows.

1. PURPOSE:
 The purpose of the BRRBA is to record the difference between BVES adopted Base Revenue Requirements and the recorded revenues from base rates.
2. APPLICABILITY
 The BRRBA shall apply to all customers base rate revenues.
3. RATES
 Base rates are electric rates and related adjustments. Adjustments are required to amortize under-collections or over-collection in the BRRBA as authorized by the Commission from time to time.
4. AUTHORIZED BASE RATE REVENUE REQUIREMENTS
 BVES' authorized annual base rate revenue requirements for the years 2013, 2014, 2015, and 2016 as reflected in the Settlement Agreement approved by the Commission in D. 14-11-002 are set forth below:

<u>Year</u>	<u>Annual Revenue Requirement</u>
2013	\$19,700,000
2014	\$20,100,000
2015	\$20,500,000
2016	\$20,900,000

The authorized monthly revenue requirement shall be apportioned on a monthly basis using the following percentage allocation:

<u>Sales MWh by Month</u>	<u>Month</u>
Jan	10.77%
Feb	9.39%
Mar	8.75%
Apr	7.65%
May	7.27%
Jun	7.12%
Jul	7.51%
Aug	7.57%
Sep	7.21%
Oct	7.28%
Nov	8.53%
Dec	10.95%

(Continued)

(C)

(C)

PRELIMINARY STATEMENTS

V. BASE REVENUE REQUIREMENT BALANCING ACCOUNT (continued)

5. ADJUSTMENTS TO THE REVENUE REQUIREMENT

The annual revenue requirement levels in Section 4 may be adjusted, if needed, by an update as a result of changes to BVES' allocation of GSWC's (i) General Office cost, (ii) common plant cost or (iii) employee pension and benefit costs, each as approved by the Commission in GSWC water operations application filed before the Commission, or by some other appropriate proceeding that establishes a new BVES base rate revenue requirement or an addition to the BVES base rate revenue requirement shown in Section 4. The annual revenue requirement levels in Section 4 also may be adjusted, if needed, by an update as a result of the disposition of balances in the Pension Balancing Account, or advice letter filings regarding the completion and placement into commercial operation of the (i) Big Bear Boulevard Undergrounding Project (or a phase of the Big Bear Boulevard Undergrounding Project); or (ii) the Moonridge Substation Project.

(N)

6. TRANSFERS AND ADJUSTMENTS TO THE BRRBA BALANCE

From time to time the Commission may find that an amortization of a base rate memorandum or balancing account it authorized has run for the required number of months but that there remains an unamortized over- or under- collected balance at the end of the amortization period. The unamortized balances for such accounts may be transferred to the balance in the BRRBA if the costs covered by the account are base rate related costs.

(N)

7. ACCOUNTING PROCEDURES:

GSWC shall maintain the BRRBA by making entries at the end of each month as follow:

- a. Recorded monthly base rate revenues.
- b. Apportioned monthly allocation of the authorized annual base rate revenue requirement as described in Section 4.
- c. Total net BRRBA balance: 7.a. minus 7.b.
- d. GSWC shall apply interest to the average net balance in the BRRBA account at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month as reported in the Federal Reserve Statistical Release, H.15, or its successor publication. Accumulated interest will be included in the amount on which interest is charged, but will be identified as a separate component of the BRRBA account.

(N)

8. EFFECTIVE DATE

As reflected in the Settlement Agreement approved by the Commission in D. 14-11-002, the revenue requirements for 2013, 2014, 2015 and 2016 are effective as of January 1, 2013, January 1, 2014, January 1, 2015 and January 1, 2016, respectively.

(C)

(C)

9. ACCOUNT DISPOSITION

The disposition of the balance in the BRRBA at the close of each year, plus any transfers or adjustments authorized to be made to the BRRBA, will be addressed by GSWC in a Tier 2 Advice Letter filing if the amount of the under- or over-collection is equal to or greater than 5% of the revenue requirement established for the previous twelve months. Should such a trigger be met, GSWC may file the required advice letter with the necessary amortization charge expected to amortize the balance over the next twelve months.

(N)

(N)

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