



ADVICE LETTER SUMMARY



ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Bear Valley Electric Service (913-E)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Nguyen Quan

Phone #: (909) 394-3600 x664

E-mail: nquan@gswater.com

E-mail Disposition Notice to: nquan@gswater.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 365-E

Tier Designation: Tier 1

Subject of AL: Termination of the 2011 through 2016 Base Revenue Requirement Balancing Accounts (BRRBAs) surcredit.

Keywords (choose from CPUC listing): Balancing Account, Compliance, Refunds, Tariffs

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.14-11-002

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date: 7/1/19

No. of tariff sheets: 15

Estimated system annual revenue effect (%): +1.03%

Estimated system average rate effect (%): +1.03%

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: A1, A2, A3, A4, A5 Primary, A5 Secondary, D, DE, DL-I, DM, DMS, DO, GSD, SL, TOC p1

Service affected and changes proposed¹: see Advice Letter

Pending advice letters that revise the same tariff sheets:

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Nguyen Quan
Title: Regulatory Affairs Manager
Utility Name: Bear Valley Electric Service
Address: 630 E. Foothill Blvd
City: San Dimas State: California
Telephone (xxx) xxx-xxxx: (909) 394-3600 x664
Facsimile (xxx) xxx-xxxx: (909) 394-7427
Email: nquan@gswater.com

Name: Zeng Zhu
Title: Rate Analyst
Utility Name: Bear Valley Electric Service
Address: 630 E. Foothill Blvd
City: San Dimas State: California
Telephone (xxx) xxx-xxxx: (909) 394-3600 x495
Facsimile (xxx) xxx-xxxx: (909) 394-7427
Email: zeng.zhu@gswater.com



June 27, 2019

Advice Letter No. 365-E

(U 913 E)

California Public Utilities Commission

Golden State Water Company (“GSWC”) hereby transmits for filing an original and two copies of this advice letter for its Bear Valley Electric Service (“BVES”) Division.

SUBJECT: *Termination of the 2011 through 2016 Base Revenue Requirement Balancing Accounts (BRRBAs) surcredit.*

PURPOSE

BVES is notifying the California Public Utilities Commission’s (“Commission”) Energy Division that, as of July 1, 2019, the amortization of the net over-collection recorded in the Base Revenue Requirement Balancing Accounts (BRRBAs), approved in Advice Letter No. (AL) 338-EB, will terminate. In AL 338-EB, BVES sought authorization to refund a net over-collection of \$271,364.16 recorded in the BRRBAs, as of March 2018, to its customers over a 12-month period. AL 338-EB was approved with an effective date of July 1, 2018 and BVES implemented the surcredits shown below in Table 1.0.

BACKGROUND

On June 13, 2018, BVES filed AL 338-EB to notify the Commission that BVES’ BRRBAs had accumulated a net over-collection of \$271,364.16. AL 338-EB also sought a 12-month amortization of the accumulated net over-collection. On July 10, 2018, the Commission approved AL 338-EB, effective July 1, 2018.

Table 1.0 BRRBAs Amortization Table

New Over-collected Amount as of March 2018	\$271,364.16
Estimated Sales 2018-2019 (12 months)	149,479,404.30 kWh
One-year Amortization Rate (Refund/Surcredit)	(\$0.00182)/kWh
Refund Rate for NON-CARE Customers	(\$0.00182)/kWh
Refund Rate for CARE Customers	(\$0.00146)/kWh

COMPLIANCE

BVES will be terminating the Base Adjustment charges as shown above in Table 1.0, effective July 1, 2019.

Any residual balance remaining after the amortization terminates will be addressed in a subsequent Commission filing.

Attachment A to this advice letter provides a copy of AL 338-EB

TIER DESIGNATION

This advice letter is submitted with a Tier 1 designation.

EFFECTIVE DATE

BVES requests that the revised tariffs become effective on July 1, 2019.

NOTICE AND PROTESTS

A protest is a document objecting to the granting in whole or in part of the authority sought in this advice letter. A response is a document that does not object to the authority sought, but nevertheless presents information that the party tendering the response believes would be useful to the CPUC in acting on the request.

A protest must be mailed within 20 days of the date the CPUC accepts the advice letter for filing. The Calendar is available on the CPUC's website at www.cpuc.ca.gov.

A protest must state the facts constituting the grounds for the protest, the effect that approval of the advice letter might have on the protestant, and the reasons the protestant believes the advice letter, or a part of it, is not justified. If the protest requests an evidentiary hearing, the protest must state the facts the protestant would present at an evidentiary hearing to support its request for whole or partial denial of the advice letter.

The utility must respond to a protest with five days.

All protests and responses should be sent to:

California Public Utilities Commission, Energy Division

ATTN: Tariff Unit

505 Van Ness Avenue

San Francisco, CA 94102

E-mail: EDTariffUnit@cpuc.ca.gov

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004 (same address above).

Copies of any such protests should be sent to this utility at:

Golden State Water Company

ATTN: Nguyen Quan

630 East Foothill Blvd.

San Dimas, CA 91773
Fax: 909-394-7427
E-mail: nquan@gswater.com

If you have not received a reply to your protest within 10 business days, contact Nguyen Quan at (909) 394-3600 ext. 664.

CORRESPONDENCE

Any correspondence regarding this compliance filing should be sent by regular mail or e-mail to the attention of:

Nguyen Quan
Manager, Regulatory Affairs
Golden State Water Company
630 East Foothill Blvd.
San Dimas, California 91773
Email: nquan@gswater.com

The protest shall set forth the grounds upon which it is based and shall be submitted expeditiously. There is no restriction on who may file a protest.

Sincerely,

/s/Nguyen Quan
Nguyen Quan
Manager, Regulatory Affairs

cc: Edward Randolph, Director, Energy Division
Franz Cheng, Energy Division
R. Mark Pocta, Office of Ratepayer Advocates
BVES General Order 96-B Service List

Cal P.U.C. Sheet No.	Title of Sheet	
2664-E	Schedule No. A-1 GENERAL SERVICE - SMALL Sheet 1	2635-E
2665-E	Schedule No. A-2 GENERAL SERVICE - MEDIUM Sheet 1	2636-E
2666-E	Schedule No. A-3 GENERAL SERVICE - LARGE Sheet 1	2637-E
2667-E	Schedule No. A-4 TOU GENERAL SERVICE - TIME-OF-USE Sheet 1	2638-E
2668-E	Schedule No. A-5 TOU Primary TIME-OF-USE SERVICE (METERED AT VOLTAGES OF 4,160 KV AND HIGHER) Sheet 1	2639-E
2669-E	Schedule No. A-5 TOU Secondary Time-Of-Use Service (Metered At Voltages less than 4,160 KV) Sheet 1	2640-E
2670-E	Schedule No. D DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION Sheet 1	2641-E
2671-E	Schedule No. DE DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION (EMPLOYEE) Sheet 1	2642-E
2672-E	Schedule No. D-LI CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION Sheet 1	2643-E
2673-E	Schedule No. DM DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION Sheet 1	2644-E
2674-E	Schedule No. DMS DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION - SUBMETERED Sheet 1	2624-E
2675-E	Schedule No. DO DOMESTIC SERVICE - OTHER Sheet 1	2646-E
2676-E	Schedule No. GSD GENERAL SERVICE - DEMAND Sheet 1	2647-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
2677-E	Schedule No. SL STREET LIGHTING SERVICE Sheet 1	2648-E
2678-E	Table of Contents Sheet 1	2663-E

Schedule No. A-1
GENERAL SERVICE - SMALL

APPLICABILITY

Applicable to all general power service including lighting and power, whose monthly metered Maximum Demand, as defined in Special Condition 5 or, absent proper metered history is estimated by BVES, to be less than 20 kW. Any customer served under this schedule whose metered Maximum Demand is 20 KW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 20 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-2 or A-3 rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.450

DEMAND CHARGES

Summer Maximum Demand (\$ per kW per meter per month) None
 Winter Maximum Demand (\$ per kW per meter per month) None

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
First 49.3** kWh day	\$0.15478	(\$0.00059)	\$0.03300	\$0.05372	\$0.00000	\$0.24091
Remaining kWh	\$0.15478	(\$0.00059)	\$0.03300	\$0.10462	\$0.00000	\$0.29181
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
First 49.3** kWh day	\$0.15478	(\$0.00059)	\$0.03300	\$0.05372	\$0.00000	\$0.24091
Remaining kWh	\$0.15478	(\$0.00059)	\$0.03300	\$0.10462	\$0.00000	\$0.29181

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* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** This daily allowance is equivalent to an average of 1,500 kWh/month

OTHER ENERGY CHARGES

PPPC 6 0.00816 \$/KWh
 Taxes & fees7 0.00088 \$/KWh
 MHP BTM Capital Project 0.00194 \$/KWh

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

Advice Letter No. <u>365-E</u>	<i>Issued By</i> R. J. Sprowls	Date Filed <u>June 27, 2019</u>
Decision No. <u>14-11-002</u>	<i>President</i>	Effective <u>July 1, 2019</u>
		Resolution No. _____

Schedule No. A-2
GENERAL SERVICE - MEDIUM

APPLICABILITY

Applicable to all general power service including lighting and power whose monthly metered Maximum Demand is 20 kW to 50 kW as defined in Special Condition 5 or, absent proper metered history is estimated by BVES to be 20 kW but less than 50 kW. Any customer served under this schedule whose metered Maximum Demand is 50 kW or greater for any three months during the preceding twelve months or, is estimated by Bear Valley Electric Service (BVES) to be 50 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-3 or A-4 TOU rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$2.36

DEMAND CHARGES

Summer Maximum Demand (\$ per kW per meter per month) None
 Winter Maximum Demand (\$ per kW per meter per month) None

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
First 49.3** kWh day	\$0.15457	(\$0.00059)	\$0.03300	\$0.05067	\$0.00000	\$0.23765
Remaining kWh	\$0.15457	(\$0.00059)	\$0.03300	\$0.10157	\$0.00000	\$0.28855
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
First 49.3** kWh day	\$0.15457	(\$0.00059)	\$0.03300	\$0.05067	\$0.00000	\$0.23765
Remaining kWh	\$0.15457	(\$0.00059)	\$0.03300	\$0.10157	\$0.00000	\$0.28855

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* Supply charges will not be applicable to direct access purchases all other charges will be assessed.
 ** This daily allowance is equivalent to an average of 7,500 kWh/month

OTHER ENERGY CHARGES

PPPC 6 0.00816 \$/KWh
 Taxes & fees7 0.00088 \$/KWh
 MHP BTM Capital Project 0.00194 \$/KWh

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

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Advice Letter No. <u>365-E</u>	<i>Issued By</i> R. J. Sprowls	Date Filed <u>June 27, 2019</u>
Decision No. <u>14-11-002</u>	<i>President</i>	Effective <u>July 1, 2019</u>
		Resolution No. _____

Schedule No. A-3
GENERAL SERVICE - LARGE

APPLICABILITY

Applicable to all general power service including lighting and power whose monthly metered Maximum Demand is 50 kW to 200 kW as defined in Special Condition 5 or, absent proper metered history is estimated by BVES to be 50 kW but less than 200 kW. Any customer served under this schedule whose metered Maximum Demand is 200 kW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 200 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-4 TOU or A-5 TOU rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$6.60

DEMAND CHARGES

Summer Maximum Demand (\$ per kW per meter per month) \$9.00
 Winter Maximum Demand (\$ per kW per meter per month) \$9.00

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
First 49.3** kWh day	\$0.13974	(\$0.00059)	\$0.03300	\$0.04417	\$0.00000	\$0.21632
Remaining kWh	\$0.13974	(\$0.00059)	\$0.03300	\$0.09507	\$0.00000	\$0.26722
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
First 49.3** kWh day	\$0.13974	(\$0.00059)	\$0.03300	\$0.04417	\$0.00000	\$0.21632
Remaining kWh	\$0.13974	(\$0.00059)	\$0.03300	\$0.09507	\$0.00000	\$0.26722

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* Supply charges will not be applicable to direct access purchases all other charges will be assessed.
 ** This daily allowance is equivalent to an average of 20,000 kWh/month

OTHER ENERGY CHARGES

PPPC 6 0.00816 \$/KWh
 Taxes & fees7 0.00088 \$/KWh
 MHP BTM Capital Project 0.00194 \$/KWh

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

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Schedule No. A-4 TOU
GENERAL SERVICE - TIME-OF-USE

APPLICABILITY

Applicable to all general power service customers including lighting and power, whose monthly metered Maximum Demand, as defined in Special Condition 5 or, absent proper metered history is estimated by BVES, to be 200 kW but less than 500 kW. Any customer served under this schedule whose metered Maximum Demand is 500 kW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 500 kW or greater, is ineligible for service under this rate schedule and must take service under either the "A-5 TOU Secondary" or the "A-5 TOU Primary" rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$16.40

DEMAND CHARGES

Monthly Non TOU Maximum Demand (\$ per kW per meter per month) \$0.00
 Summer Month On-Peak Supply (\$ per kW per meter per month) \$0.00
 Summer Month On-Peak Base (\$ per kW per meter per month) \$10.00
 Winter Month On-Peak Supply (\$ per kW per meter per month) \$0.00
 Winter Month On-Peak Base (\$ per kW per meter per month) \$10.00

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
On-peak	\$0.13185	(\$0.00059)	\$0.03300	\$0.12462	\$0.00000	\$0.28888
Mid-peak	\$0.13185	(\$0.00059)	\$0.03300	\$0.09122	\$0.00000	\$0.25548
Off-peak	\$0.13185	(\$0.00059)	\$0.03300	\$0.06895	\$0.00000	\$0.23321
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
On-peak	\$0.13185	(\$0.00059)	\$0.03300	\$0.12462	\$0.00000	\$0.28888
Mid-peak	\$0.13185	(\$0.00059)	\$0.03300	\$0.09122	\$0.00000	\$0.25548
Off-peak	\$0.13185	(\$0.00059)	\$0.03300	\$0.06895	\$0.00000	\$0.23321

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*Supply charges will not be applicable to direct access purchases all other charges will be assessed.

OTHER ENERGY CHARGES

PPPC 6 0.00816 \$/KWh
 Taxes & fees⁷ 0.00088 \$/KWh
 MHP BTM Capital Project 0.00194 \$/KWh

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day, plus \$3.00 per KW multiplied by the Contract Demand

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

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Advice Letter No. 365-E
 Decision No. 14-11-002

Issued By
R. J. Sprowls
 President

Date Filed June 27, 2019
 Effective July 1, 2019
 Resolution No. _____

Schedule No. A-5 TOU Primary
TIME-OF-USE SERVICE (METERED AT VOLTAGES OF 4,160 KV AND
HIGHER)

APPLICABILITY

Applicable to all general power service including lighting and power, for customers who are metered at voltages greater than 4,160 KV and who have monthly metered Maximum Demand registers, or in the opinion of BVES is expected to be, 500 kW or more. Any customer served under this Schedule whose monthly Maximum Demand has registered less than 500 kW for 12 consecutive months is eligible for service under Schedule A-4 TOU. This schedule requires eligible customers to be 100% firm use or to declare a specific "Firm Service" level of service in kW. All demand in excess of that specified Firm level will receive lower rates as indicated below.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$65.80

DEMAND CHARGES

Summer Maximum Monthly Demand (Firm Service)	\$4.30
Summer On-Peak Supply (Firm & Non-Firm Service)	\$4.60
Summer On-Peak Base (Firm Service)	\$12.38
Summer On-Peak Base (Non-Firm Service)	\$6.00
Summer Mid-Peak Base (Firm & Non-Firm)	\$3.50
Winter Maximum Monthly Demand (Firm Service)	\$4.30
Winter On-Peak Supply (Firm & Non-Firm Service)	\$4.60
Winter On-Peak Base (Firm Service)	\$12.38
Winter On-Peak Base (Non-firm Service)	\$6.00
Winter Mid-Peak Base (Firm & Non-Firm)	\$3.50

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
On-peak	\$0.03757	(\$0.00059)	\$0.03300	\$0.06856	\$0.00000	\$0.13854
Mid-peak	\$0.03757	(\$0.00059)	\$0.03300	\$0.03761	\$0.00000	\$0.10759
Off-peak	\$0.03757	(\$0.00059)	\$0.03300	\$0.02421	\$0.00000	\$0.09419
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
On-peak	\$0.03757	(\$0.00059)	\$0.03300	\$0.06657	\$0.00000	\$0.13655
Mid-peak	\$0.03757	(\$0.00059)	\$0.03300	\$0.03632	\$0.00000	\$0.10630
Off-peak	\$0.03757	(\$0.00059)	\$0.03300	\$0.02322	\$0.00000	\$0.09320

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*Supply charges will not be applicable to direct access purchases all other charges will be assessed.

OTHER ENERGY CHARGES

PPPC 6	0.00816 \$/KWh
Taxes & fees7	0.00088 \$/KWh
MHP BTM Capital Project	0.00194 \$/KWh

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day, plus \$1.50 per KW multiplied by the Contract Demand (Special Condition 3)

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

Advice Letter No. <u>365-E</u>	<i>Issued By</i> R. J. Sprowls	Date Filed <u>June 27, 2019</u>
Decision No. <u>14-11-002</u>	<i>President</i>	Effective <u>July 1, 2019</u>
		Resolution No. _____

Schedule No. A-5 TOU Secondary
Time-Of-Use Service (Metered At Voltages less than 4,160 KV)

APPLICABILITY

Applicable to all general power service including lighting and power, for customers who are metered at voltages less than 4,160 KV and who's monthly metered Maximum Demand registers, or in the opinion of BVES is expected to be, 500 kW or more. Any customer served under this Schedule whose monthly Maximum Demand has registered less than 500 kW for 12 consecutive months is eligible for service under Schedule A-4 TOU. This schedule requires eligible customers to be 100% firm use or to declare a specific "Firm Service" level of service in kW. All demand in excess of that specified Firm level will receive lower rates as indicated below.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$65.80

DEMAND CHARGES

Summer Maximum Monthly Demand (Firm Service)	\$4.30
Summer On-Peak Supply (Firm & Non-Firm Service)	\$4.60
Summer On-Peak Base (Firm Service)	\$12.38
Summer On-Peak Base (Non-Firm Service)	\$7.00
Summer Mid-Peak Base (Firm & Non-Firm)	\$3.50
Winter Maximum Monthly Demand (Firm Service)	\$4.30
Winter On-Peak Supply (Firm & Non-Firm Service)	\$4.60
Winter On-Peak Base (Firm Service)	\$12.38
Winter On-Peak Base (Non-firm Service)	\$7.00
Winter Mid-Peak Base (Firm & Non-Firm)	\$3.50

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
On-peak	\$0.06879	(\$0.00059)	\$0.03300	\$0.12462	\$0.00000	\$0.22582
Mid-peak	\$0.06879	(\$0.00059)	\$0.03300	\$0.09122	\$0.00000	\$0.19242
Off-peak	\$0.06879	(\$0.00059)	\$0.03300	\$0.06895	\$0.00000	\$0.17015
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
On-peak	\$0.06879	(\$0.00059)	\$0.03300	\$0.06856	\$0.00000	\$0.16976
Mid-peak	\$0.06879	(\$0.00059)	\$0.03300	\$0.03761	\$0.00000	\$0.13881
Off-peak	\$0.06879	(\$0.00059)	\$0.03300	\$0.02421	\$0.00000	\$0.12541

*Supply charges will not be applicable to direct access purchases all other charges will be assessed.

OTHER ENERGY CHARGES

PPPC 6	0.00816 \$/KWh
Taxes & fees7	0.00088 \$/KWh
MHP BTM Capital Project	0.00194 \$/KWh

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day, plus \$1.50 per KW multiplied by the Contract Demand (Special Condition 3)

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

Advice Letter No. 365-E
 Decision No. 14-11-002

Issued By
R. J. Sprows
 President

Date Filed June 27, 2019
 Effective July 1, 2019
 Resolution No. _____

Schedule No. D
DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION

APPLICABILITY

Applicable only to permanent residents of Bear Valley for separately metered residential single-phase service to a single-family accommodation and to individuals living in a multi-unit complex, where such units are separately metered by BVES.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.210

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.10472	(\$0.00059)	\$0.03300	\$0.02307	\$0.00000	\$0.16020
Tier #2 ***	\$0.13019	(\$0.00059)	\$0.03300	\$0.04667	\$0.00000	\$0.20927
Tier #3 Remaining	\$0.15210	(\$0.00059)	\$0.03300	\$0.13482	\$0.00000	\$0.31933
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.10472	(\$0.00059)	\$0.03300	\$0.02307	\$0.00000	\$0.16020
Tier #2 ***	\$0.13019	(\$0.00059)	\$0.03300	\$0.04667	\$0.00000	\$0.20927
Tier #3 Remaining	\$0.15210	(\$0.00059)	\$0.03300	\$0.13482	\$0.00000	\$0.31933

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* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

OTHER ENERGY CHARGES

PPPC 6 0.00816 \$/KWh
 Taxes & fees7 0.00088 \$/KWh
 MHP BTM Capital Project 0.00194 \$/KWh

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

Advice Letter No. 365-E
 Decision No. 14-11-002

Issued By
R. J. Sprowls
 President

Date Filed June 27, 2019
 Effective July 1, 2019
 Resolution No. _____

Schedule No. DE
DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION (EMPLOYEE)

APPLICABILITY

Applicable to electric service for domestic use rendered to all employees as defined in Special Condition 1. The energy must be for separately metered single-phase service to single family dwellings or individual living units of a multi-unit complex, where such units are separately metered by BVES.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.210

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.05237	(\$0.00059)	\$0.01650	\$0.01154	\$0.00000	\$0.07982
Tier #2 ***	\$0.06510	(\$0.00059)	\$0.01650	\$0.02334	\$0.00000	\$0.10435
Tier #3 Remaining	\$0.07606	(\$0.00059)	\$0.01650	\$0.06741	\$0.00000	\$0.15938
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.05237	(\$0.00059)	\$0.01650	\$0.01154	\$0.00000	\$0.07982
Tier #2 ***	\$0.06510	(\$0.00059)	\$0.01650	\$0.02334	\$0.00000	\$0.10435
Tier #3 Remaining	\$0.07606	(\$0.00059)	\$0.01650	\$0.06741	\$0.00000	\$0.15938

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* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

OTHER ENERGY CHARGES

PPPC 6 0.00816 \$/KWh
 Taxes & fees7 0.00088 \$/KWh
 MHP BTM Capital Project 0.00194 \$/KWh

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

Advice Letter No. 365-E
 Decision No. 14-11-002

Issued By
R. J. Sprowls
 President

Date Filed June 27, 2019
 Effective July 1, 2019
 Resolution No. _____

Schedule No. D-LI
CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE)
DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION

APPLICABILITY

Applicable only to permanent residents of Bear Valley for domestic single-phase service to low-income households, including lighting, heating, cooking and power or combination thereof in a single-family accommodation where the customer meets all the Special Conditions of this rate schedule.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.168

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.08377	(\$0.00047)	\$0.02640	\$0.01846	\$0.00000	\$0.12816
Tier #2 ***	\$0.10415	(\$0.00047)	\$0.02640	\$0.03734	\$0.00000	\$0.16742
Tier #3 Remaining	\$0.12168	(\$0.00047)	\$0.02640	\$0.10786	\$0.00000	\$0.25547
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.08377	(\$0.00047)	\$0.02640	\$0.01846	\$0.00000	\$0.12816
Tier #2 ***	\$0.10415	(\$0.00047)	\$0.02640	\$0.03734	\$0.00000	\$0.16742
Tier #3 Remaining	\$0.12168	(\$0.00047)	\$0.02640	\$0.10786	\$0.00000	\$0.25547

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* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

OTHER ENERGY CHARGES

PPPC 6 0.00393 \$/KWh
 Taxes & fees⁷ 0.00088 \$/KWh
 MHP BTM Capital Project 0.00155 \$/KWh

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

Advice Letter No. 365-E
 Decision No. 14-11-002

Issued By
R. J. Sprowls
 President

Date Filed June 27, 2019
 Effective July 1, 2019
 Resolution No. _____

Schedule No. DM
DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION

APPLICABILITY

Applicable only to permanent residents of Bear Valley for separately metered single-phase service to a multi-family accommodation on a single premise where all single-family accommodations are not separately metered. This schedule is closed to new installations.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.210

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.10472	(\$0.00059)	\$0.03300	\$0.02307	\$0.00000	\$0.16020
Tier #2 ***	\$0.13019	(\$0.00059)	\$0.03300	\$0.04667	\$0.00000	\$0.20927
Tier #3 Remaining	\$0.15210	(\$0.00059)	\$0.03300	\$0.13482	\$0.00000	\$0.31933
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.10472	(\$0.00059)	\$0.03300	\$0.02307	\$0.00000	\$0.16020
Tier #2 ***	\$0.13019	(\$0.00059)	\$0.03300	\$0.04667	\$0.00000	\$0.20927
Tier #3 Remaining	\$0.15210	(\$0.00059)	\$0.03300	\$0.13482	\$0.00000	\$0.31933

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* Supply charges will not be applicable to direct access purchases all other charges will be assessed.
 ** Tier#1 a Baseline allowance includes use up to 3.29 kWh/day
 *** 130% of baseline allowance includes use between 3.29 kWh/day up to 4.27 kWh/day

OTHER ENERGY CHARGES

PPPC 6 0.00816 \$/KWh
 Taxes & fees7 0.00088 \$/KWh
 MHP BTM Capital Project 0.00194 \$/KWh

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

Schedule No. DMS
DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION - SUBMETERED

APPLICABILITY

Applicable only to mobile home residents of Bear Valley for separately metered single phase service to a multi-family accommodation on a single premise where all single-family accommodations are separately metered and billed by others. This schedule is closed to new installations.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Special Discount, Per Occupied Space, Per Day (\$0.100)
 Per Meter, per day \$0.450

ENERGY CHARGES* \$ Per kWh

A. For All Occupied Spaces qualifying as "Permanent" residences the following basic energy rates apply

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.10472	(\$0.00059)	\$0.03300	\$0.02307	\$0.00000	\$0.16020
Tier #2 ***	\$0.13019	(\$0.00059)	\$0.03300	\$0.04667	\$0.00000	\$0.20927
Tier #3 Remaining	\$0.15210	(\$0.00059)	\$0.03300	\$0.13482	\$0.00000	\$0.31933
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.10472	(\$0.00059)	\$0.03300	\$0.02307	\$0.00000	\$0.16020
Tier #2 ***	\$0.13019	(\$0.00059)	\$0.03300	\$0.04667	\$0.00000	\$0.20927
Tier #3 Remaining	\$0.15210	(\$0.00059)	\$0.03300	\$0.13482	\$0.00000	\$0.31933

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**Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

***130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/da

B. For All Occupied Spaces qualifying as "Low Income" residences the following basic energy rates apply

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.08377	(\$0.00047)	\$0.02640	\$0.01846	\$0.00000	\$0.12816
Tier #2 ***	\$0.10415	(\$0.00047)	\$0.02640	\$0.03734	\$0.00000	\$0.16742
Tier #3 Remaining	\$0.12168	(\$0.00047)	\$0.02640	\$0.10786	\$0.00000	\$0.25547
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.08377	(\$0.00047)	\$0.02640	\$0.01846	\$0.00000	\$0.12816
Tier #2 ***	\$0.10415	(\$0.00047)	\$0.02640	\$0.03734	\$0.00000	\$0.16742
Tier #3 Remaining	\$0.12168	(\$0.00047)	\$0.02640	\$0.10786	\$0.00000	\$0.25547

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**Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

***130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

C. For All Occupied Spaces qualifying as "Seasonal" residences the following basic energy rates apply

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
	\$0.19359	(\$0.00059)	\$0.03300	\$0.10855	\$0.00000	\$0.33455
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
	\$0.19359	(\$0.00059)	\$0.03300	\$0.10855	\$0.00000	\$0.33455

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*Supply charges will not be applicable to direct access purchases all other charges will be assessed

The number of occupied spaces of each type above will be reported by the customer to the Utility to be used as the Multiplier (see Special Condition 2) in the billing process. Baseline allowances will be multiplied by the number of occupied spaces reported in each category.

(Continued)

Advice Letter No. 365-E
 Decision No. 14-11-002

Issued By
R. J. Sprowls
 President

Date Filed June 27, 2019
 Effective July 1, 2019
 Resolution No. _____

Schedule No. DO
DOMESTIC SERVICE - OTHER

APPLICABILITY

Applicable to nonpermanent residents for domestic single-phase service, in a single-family accommodation. Does not apply to permanent residents, see Schedule "D".

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.210

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
	\$0.19359	(\$0.00059)	\$0.03300	\$0.10855	\$0.00000	\$0.33455
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
	\$0.19359	(\$0.00059)	\$0.03300	\$0.10855	\$0.00000	\$0.33455

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* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

OTHER ENERGY CHARGES

PPPC 6 0.00816 \$/KWh
 Taxes & fees⁷ 0.00088 \$/KWh
 MHP BTM Capital Project 0.00194 \$/KWh

MINIMUM CHARGE

Will be equal to \$0.850 per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

Advice Letter No. 365-E
 Decision No. 14-11-002

Issued By
R. J. Sprowls
 President

Date Filed June 27, 2019
 Effective July 1, 2019
 Resolution No. _____

Schedule No. GSD
GENERAL SERVICE - DEMAND

APPLICABILITY

Limited to electric service rendered to Camp Oaks, Located at 31 Camp Oaks - 38, Big Bear Lake, California 92315.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.230

DEMAND CHARGES

Summer Maximum Demand (\$ per kW per meter per month) \$9.00
 Winter Maximum Demand (\$ per kW per meter per month) \$9.00

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
All metered kWh	\$0.12119	(\$0.00059)	\$0.03300	\$0.03987	\$0.00000	\$0.19347
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
All metered kWh	\$0.13506	(\$0.00059)	\$0.03300	\$0.03987	\$0.00000	\$0.20734

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* Supply charges will not be applicable to direct access purchases, all other charges will be assessed.

OTHER ENERGY CHARGES

PPPC 6 0.00816 \$/KWh
 Taxes & fees7 0.00088 \$/KWh
 MHP BTM Capital Project 0.00194 \$/KWh

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission.

(Continued)

Advice Letter No. 365-E
 Decision No. 14-11-002

Issued By
R. J. Sprowls
President

Date Filed June 27, 2019
 Effective July 1, 2019
 Resolution No. _____

Schedule No. SL
STREET LIGHTING SERVICE

APPLICABILITY

Applicable to municipal or public streets, highway and outdoor lighting service supplied from overhead lines where the utility owns and maintains all the equipment.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Dusk to Dawn Service

Service will be from dusk to daylight controlled by photocells and resulting in approximately 4,165 burning hours per year.

High Pressure Sodium

All lamps are 100 Watt, 9,500 Lumens, having a 1.141 kWh energy use per day.

SERVICE CHARGES

\$ per account per day \$0.210

FIXED CHARGES

\$ per day per lamp \$0.434

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
All kWh estimated	\$0.15785	(\$0.00059)	\$0.03300	\$0.03631	\$0.00000	\$0.22657
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
All kWh estimated	\$0.15785	(\$0.00059)	\$0.03300	\$0.03631	\$0.00000	\$0.22657

(I)
(I)

* Supply charges will not be applicable to direct access purchases, all other charges will be assessed.

OTHER ENERGY CHARGES

PPPC 6 0.00816 \$/KWh
 Taxes & fees⁷ 0.00088 \$/KWh
 MHP BTM Capital Project 0.00194 \$/KWh

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission.

(Continued)

Table of Contents

The following tariff sheets contain all effective rates and rules affecting rates and service of the utility, together with information relating thereto:

<u>Subject Matter of Sheet</u>	<u>Sheet No.</u>
Title Page	1441-E
Table of Contents	2678-E, 2660-E, 2397-E (T)
Preliminary Statements	935-E, 1590-E*, 1591-E*, 2381-E*, 2382-E*, 1594-E*, 1595-E*, 1596-E*, 1597-E*, 2176-E, 2177-E, 2598-E, 2179-E, 2180-E, 2602-E, 2603-E*, 1604-E*, 1605-E*, 1606-E*, 1607-E*, 1608-E*, 1609-E*, 1610-E*, 1611-E*, 1650-E, 1612-E*, 2201-E, 2440-E, 2441-E, 2515-E, 1926-E, 1928-E, 1929-E, 1946-W, 2028-E, 2032-E, 2034-E, 2489-E, 2490-E, 2483-E, 2484-E, 2485-E, 2486-E, 2487-E, 2174-E, 2175-E, 2443-E, 2444-E, 2463-E, 2554-E, 2565-E, 2600-E, 2612-E, 2633-E, 2651-E, 2653-E, 2662-E, 2487-E, 2174-E, 2175-E, 2443-E, 2444-E, 2463-E, 2554-E, 2565-E, 2600-E, 2612-E, 2633-E, 2651-E, 2653-E, 2662-E
Tariff Area Map	1140-E
Rate Schedules:	
No. A-1 General Service	2664-E, 1836-E (T)
No. A-2 General Service	2665-E, 1838-E (T)
No. A-3 General Service	2666-E, 1840-E (T)
No. A-4 General Service- TOU	2667-E, 1842-E, 1843-E (T)
No. A-5 TOU Primary	2668-E, 1845-E, 1846-E (T)
No. A-5 TOU Secondary	2669-E, 1848-E, 1849-E (T)
No. D Domestic Service - Single-family Accommodation	2670-E, 1851-E, 1852-E (T)
No. DE Domestic Service to Company Employees	2671-E, 1854-E (T)
No. D-LI Domestic Service - CARE Rate	2672-E, 2517-E, 1857-E, 1858-E (T)
No. DM Domestic Service - Multi-family Accommodation	2673-E, 1860-E, 1861-E (T)
No. DMS Domestic Service - Multi-family Accommodation Sub-metered	2674-E, 2645-E, 1864-E (T)
No. DO Domestic Service - Other	2675-E, 1866-E (T)
No. NEM-L Net Energy Metering- Large	1931-E, 1932-W, 1933-E, 1934-E, 1935-E
No. NEM-S Net Energy Metering- Small	1936-E, 1937-E, 1938-E, 1939-E, 1940-E
No. GSD General Service Demand - Camp Oaks	2676-E, 1868-E (T)
No. SL Street Lighting Service	2677-E, 1870-E (T)
No. SSC Special Service Charges	2157-E, 2158-E
No. S Standby Standby Service	2159-E, 2160-E, 2161-E
No. SMO Smart Meter Opt-Out Residential Service	2445-E
No. PPC-LI Public Purpose Charge-Low Income	2596-E
No. PPC-OLI Public Purpose Charge-Other Than Low Income	2597-E
No. UF-E Surcharge to Fund PUC Utilities Reimbursement Account Fee	2649-E
No. TOU-EV-1 General Service Time of Use Electric Vehicle Charging	2605-E, 2606-E
No. TOU-EV-2 General Service Time of Use Electric Vehicle Charging	2607-E, 2608-E
No. TOU-EV-3 General Service Time of Use Electric Vehicle Charging	2609-E, 2610-E
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No. 2 Description of Service	594-E, 595-E, 596-E, 597-E, 598-E, 599-E, 600-E, 601-E, 602-E, 603-E
No. 3 Application for Service	950-E, 951-E
No. 4 Contracts	604-E
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No. 6 Establishment and Re-establishment of Credit	608-E, 1878-E
No. 7 Deposits	2162-E
No. 8 Notices	611-E
No. 9 Rendering and Payment of Bills	2163-E
No. 10 Disputed Bills	2559-E, 2560-E
No. 11 Discontinuance and Restoration of Service	580-E, 581-E, 582-E, 1002-E, 2511-E, 2512-E, 2513-E
No. 12 Rates and Optional Rates	612-E, 613-E
No. 13 Temporary Service	614-E, 615-E
No. 14 Shortage of Supply and Interruption of Delivery	616-E
No. 15 Distribution Line Extensions	2103-E, 2104-E, 2105-E, 2106-E, 2107-E, 2108-E, 2109-E, 2110-E, 2111-E, 2112-E, 2113-E, 2114-E, 2115-E, 2116-E

(Continued)

Advice Letter No. <u>365-E</u> Decision No. <u>14-11-002</u>	Issued By R. J. Sprowls President	Date Filed <u>June 27, 2019</u> Effective <u>July 1, 2019</u> Resolution No. _____
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GOLDEN STATE WATER COMPANY

G.O. 96-B
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AdviceLetterService@libertyutilities.com

ATTACHMENT A

ADVICE LETTER 338-EB

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



July 10, 2018

Advice Letter 338-E-B

Nguyen Quan
Manager, Regulatory Affairs
Golden State Water Company
630 East Foothill Boulevard
San Dimas, CA 91773

**Subject: Recovery of the Amounts Recorded in the Base Revenue Requirement Balancing
Accounts.**

Dear Mr. Quan:

Advice Letter 338-E-B is effective as of July 1, 2018.

Sincerely,

A handwritten signature in cursive script that reads "Edward Randolph".

Edward Randolph
Director, Energy Division

CALIFORNIA PUBLIC UTILITIES COMMISSION

**ADVICE LETTER FILING SUMMARY
ENERGY UTILITY**

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. Golden State Water Company (DBA Bear Valley Electric Service)/ 913-E

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Nguyen Quan

Phone #: (909) 394-3600 ext. 664

E-mail: nquan@gswater.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 338-EB

Subject of AL: Base Revenue Requirement Balancing Accounts (BRRBAs) Amortization Request

Keywords (choose from CPUC listing): Compliance, Memorandum Account

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D. 14-11-002

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL N/A

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Resolution Required? Yes No

Tier Designation 1 2 3

Requested effective date: July 1, 2018

No. of tariff sheets: 16

Estimated system annual revenue effect: (%): -1.03%

Estimated system average rate effect (%): -1.03%

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: A1, A2, A3, A4, A5-P, A5-S, D, DE, D-LI, DM, DMS, DO, GSD, SL, TOC p1

Service affected and changes proposed¹: See Advice Letter

Pending advice letters that revise the same tariff sheets: None

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Ave.,
San Francisco, CA 94102
EDTariffUnit@cpuc.ca.gov

Golden State Water Company
Attention: Nguyen Quan, Reg.
Affairs
630 E. Foothill Blvd.,
San Dimas, CA 91773
nquan@gswater.com

¹ Discuss in AL if more space is needed.



June 13, 2018

Advice Letter No. 338-EB

(U 913 E)

California Public Utilities Commission

Golden State Water Company (GSWC) hereby transmits for filing an original and two copies of the following tariff sheets applicable to its Bear Valley Electric Service (BVES) Division.

<u>CPUC Sheet No.</u>	<u>Title of Sheet</u>	<u>Canceling CPUC Sheet No.</u>
Revised No. 2495-E*	Schedule No. A-1 General Service-Small Page 1	Revised No. 2465-E
Revised No. 2496-E*	Schedule No. A-2 General Service-Medium Page 1	Revised No. 2466-E
Revised No. 2497-E*	Schedule No. A-3 General Service-Large Page 1	Revised No. 2467-E
Revised No. 2498-E*	Schedule No. A-4 General Service - TOU Page 1	Revised No. 2468-E
Revised No. 2499-E*	Schedule No. A-5 TOU-Primary Page 1	Revised No. 2469-E
Revised No. 2500-E*	Schedule No. A-5 TOU-Secondary Page 1	Revised No. 2470-E
Revised No. 2501-E*	Schedule No. D Domestic Service Single-Family Accommodation Page 1	Revised No. 2471-E

Revised No. 2502-E*	Schedule No. DE Domestic Service Single-Family Accommodation (Employee) Page 1	Revised No. 2472-E
Revised No. 2503-E*	Schedule No. D-LI Domestic Service California Alternate Rates for Energy (CARE) Single-Family Accommodation Page 1	Revised No. 2473-E
Revised No. 2504-E*	Schedule No. DM Domestic Service Multi-Family Accommodation Page 1	Revised No. 2474-E
Revised No. 2505-E*	Schedule No. DMS Domestic Service Multi-Family Accommodation Page 1	Revised No. 2475-E
Revised No. 2506-E*	Schedule No. DMS Domestic Service Multi-Family Accommodation Page 2	Revised No. 2476-E
Revised No. 2507-E*	Schedule No. DO Domestic Service-Other Page 1	Revised No. 2477-E
Revised No. 2508-E*	Schedule No. GSD General Service - Demand Page 1	Revised No. 2478-E
Revised No. 2509-E*	Schedule No. SL Street Lighting Service Page 1	Revised No. 2479-E

Revised No. 2510-E*

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Page 1 of 2

Revised No. 2494-E

SUBJECT: *Base Revenue Requirement Balancing Accounts (BRRBAs) Amortization Request*

SUPPLEMENT

GSWC has updated its request sought in Advice Letter 338-EA. GSWC is seeking to amortize the net balance contained in BVES' BRRBAs for the years 2011 through 2016. GSWC updated the balances in the BRRBAs to reflect the most recent activity, through March 2018. The previous submittal requested review and amortization of the balances as of October 31, 2017. This supplement replaces Advice Letter 338-EA in its entirety.

PURPOSE

Advice Letter 338-EB seeks authority from the California Public Utilities Commission (Commission) to amortize the net balance of (\$271,364.16) recorded in the BRRBAs for years 2011 through 2016. The 2016 BRRBA net balance of (\$444,473.89), as shown in Table 1.0 below, includes an adjustment of (\$815,674.05) for the General Office allocated expenses and ratebase to BVES.

BACKGROUND**Balances in the BRRBA By Year**

The amortization of \$3,454,935 recorded in the 2011 BRRBA was authorized in Advice Letter 266-EA, effective May 16, 2012. The amortization expired on July 15, 2015, via Advice Letter 303-E. As of March 31, 2018, there remains a \$259,982.09 under-collection in the 2011 BRRBA. (See Attachment A for copies of Advice Letters 266-EA and 303-E cover sheets)

The amortization of \$4,095,467 recorded in the 2012 BRRBA was authorized in Advice Letter 278-E, effective April 11, 2013. The amortization expired on June 1, 2016, via Advice Letter 315-E. As of March 31, 2018, there remains a \$351,692.45 under-collection in the 2012 BRRBA. (See Attachment A for copies of Advice Letters 278-E and 315-E cover sheets)

The amortization of \$2,289,912 recorded in the 2013 BRRBA was authorized in Advice Letter 292-E, effective December 1, 2014. The amortization expired on November 30, 2016, via Advice Letter 322-E. As of March 31, 2018, there remains an over-collection of (\$66,030.74) in the 2013 BRRBA. (See Attachment A for copies of Advice Letters 292-E and 322-E cover sheets)

The amortization of \$3,059,633 recorded in the 2014 BRRBA was authorized in Advice Letter 299-E, effective March 1, 2015. The amortization expired on November 29, 2017, via Advice Letter 334-EA. As of March 31, 2018, there remains an over-collection of

(\$496,068.90) in the 2014 BRRBA. (See Attachment A for copies of Advice Letters 299-E and 334-EA cover sheets)

Advice Letter 338-EB also requests the amortization of the March 2018 balances recorded in the 2015 and 2016 BRRBAs, which are \$123,534.82 and (\$444,473.89), respectively.

Table 1.0 below provides a summary of the residual balances in the 2011, 2012, 2013 and 2014 BRRBAs as well as the recorded balances in the 2015 and 2016 BRRBAs. The total amount that BVES requests to refund to BVES customers is (\$271,364.16).

Table 1.0

Year	Residual Balance
2011 BRRBA	\$259,982.09
2012 BRRBA	\$351,692.45
2013 BRRBA	(\$66,030.74)
2014 BRRBA	(\$496,068.90)
2015 BRRBA	\$123,534.82
2016 BRRBA	(\$444,473.89)*
BRRBA Customer Refund	(\$271,364.16)

*Includes the General Office Allocation of Expenses and Ratebase Adjustment of (\$815,674.05).

In Decision No. 16-12-067, the Commission authorized GSWC to allocate to BVES: 1) expenses incurred in the operation of the General Office (GO Allocation Expenses); and 2) Common Plant (Ratebase) costs. Table 2.0 below shows the adjustments GSWC made in the 2016 BRRBA.

Table 2.0

2016 Required Annual Revenue for Common Plant (Rate Base) Adj.	(\$216,274)
2016 Required Revenue for GO Allocation Expenses Adj.	(\$599,400)
Total 2016 GO Allocation Adjustment	(\$815,674)

Supporting workpapers detailing GSWC's calculations have been provided to Energy Division staff.

REQUEST

Advice Letter 338-EB seeks authorization to refund the net balance of (\$271,364.16) recorded in the BRRBAs for the years 2011 through 2016.

RATE IMPACT

The 12-month refund rates for low income customers under the California Alternate Rates for Energy (CARE) Program and for Non-CARE customers are as follows:

Adjustment to Base (BaseAdj2)

CARE customers: (\$0.00146)/kWh
 Non-CARE customers: (\$0.00182)/kWh

BILL IMPACT

The table below provides the bill impact on a residential customer bill at two levels of energy

Residential Class	Usage (kWh)	Current Bill	Proposed Bill	Percent Change
Baseline (Tier 1)	316	\$55.91	\$55.34	-1.03%
Typical Bill	350	\$63.01	\$62.37	-1.01%

Please Note: The increase in the Surcharge to Fund PUC Utilities Reimbursement Account Fee, as approved in GSWC Advice Letter 335-E, is reflected on the applicable tariffs contained in Advice Letter 338-EB. (See Attachment A for a copy of Advice Letter 335-E cover sheet)

TIER DESIGNATION

GSWC is filing this Advice Letter with a Tier 2 designation.

EFFECTIVE DATE

GSWC respectfully request this Advice Letter become effective July 1, 2018.

No individuals or utilities have requested notification of filing of tariffs. Distribution of this Advice Letter is being made to the attached service list in accordance with General Order No. 96-B.

NOTICE AND PROTESTS

A protest is a document objecting to the granting in whole or in part of the authority sought in this advice letter.

A response is a document that does not object to the authority sought, but nevertheless presents information that the party tendering the response believes would be useful to the CPUC in acting on the request.

A protest must be mailed within 20 days of the date the CPUC accepts the advice letter for filing. The Calendar is available on the CPUC's website at www.cpuc.ca.gov.

A protest must state the facts constituting the grounds for the protest, the effect that approval of the advice letter might have on the protestant, and the reasons the protestant believes the advice letter, or a part of it, is not justified. If the protest requests an evidentiary hearing, the protest must state the facts the protestant would present at

an evidentiary hearing to support its request for whole or partial denial of the advice letter. The utility must respond to a protest with five days.

All protests and responses should be sent to:

California Public Utilities Commission, Energy Division
ATTN: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
E-mail: EDTariffUnit@cpuc.ca.gov

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004 (same address above).

Copies of any such protests should be sent to this utility at:

Golden State Water Company
ATTN: Nguyen Quan
630 East Foothill Blvd.
San Dimas, CA 91773
Fax: 909-394-7427
E-mail: nquan@gswater.com

If you have not received a reply to your protest within 10 business days, contact Nguyen Quan at (909) 394-3600 ext. 664.

Correspondence

Any correspondence regarding this compliance filing should be sent by regular mail or e-mail to the attention of:

Nguyen Quan
Manager, Regulatory Affairs
Golden State Water Company
630 East Foothill Blvd.
San Dimas, California 91773
Email: nquan@gswater.com

The protest shall set forth the grounds upon which it is based and shall be submitted expeditiously. There is no restriction on who may file a protest.

Sincerely,

 for N. Quan.

Nguyen Quan
Manager, Regulatory Affairs

c: Edward Randolph, Director, Energy Division
Dorothy Duda, Energy Division
R. Mark Pocta, ORA

GOLDEN STATE WATER COMPANY

DISTRIBUTION LIST

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Advice Letter 338-EB

Attachment A

CALIFORNIA PUBLIC UTILITIES COMMISSION

**ADVICE LETTER FILING SUMMARY
ENERGY UTILITY**

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Golden State Water Company (DBA Bear Valley Electric Service)/ 913-E**

Utility type:

- ELC GAS
 PLC HEAT WATER

Contact Person: **Nguyen Quan**
 Phone #: **(909) 394-3600 ext.664**
 E-mail: **nquan@gswater.com**

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
 PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **266-EA**

Subject of AL: **Tariff Revisions to recover Base Revenue Requirement Balancing Account (BRRBA) from base rates.**

Keywords (choose from CPUC listing): **Compliance**

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: **D.10-03-016**

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL **No**

Summarize differences between the AL and the prior withdrawn or rejected AL¹: **N/A**

Resolution Required? Yes No

Tier Designation 1 2 3

Requested effective date: **May 16, 2012**

No. of tariff sheets: **14**

Estimated system annual revenue effect (%): **-1.65%**

Estimated system average rate effect (%): **None**

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: **Schedule, A1, A2, A3, A4, A, D, DE, D-LI, DM, DMS, DO, GSD, SL, TC p1**

Service affected and changes proposed¹: **None**

Pending advice letters that revise the same tariff sheets: **None**

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

**CPUC, Energy Division
 Attention: Tariff Unit
 505 Van Ness Ave.,
 San Francisco, CA 94102
inj@cpuc.ca.gov and mas@cpuc.ca.gov**

**Golden State Water Company
 Attention: Nguyen Quan, Reg. Affairs
 630 E. Foothill Blvd.
 San Dimas, CA 91773
nquan@gswater.com**

¹ Discuss in AL if more space is needed.

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

Company name/CPUC Utility No. Golden State Water Company (DBA Bear Valley Electric Service) 919-E

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Nguyen Quan
Phone #: (909) 394-3600 ext.664
E-mail: nquan@gswater.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 278-E

Subject of AL: Tariff Revisions to recover Base Revenue Requirement Balancing Account (BRRBA) from base rates.

Keywords (choose from CPUC listing): Compliance

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D.10-03-016

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL No

Summarize differences between the AL and the prior withdrawn or rejected AL¹: N/A

Resolution Required? Yes No

Tier Designation 1 2 3

Requested effective date: April 11, 2013

No. of tariff sheets: 16

Estimated system annual revenue effect (%): 3.34%

Estimated system average rate effect (%): 4.83%

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Schedule, A1, A2, A3, A4, A5, D, DE, D-LI, DM, DMS, DO, GSD, SL, TC p1

Service affected and changes proposed¹: None

Pending advice letters that revise the same tariff sheets: None

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Ave.,
San Francisco, CA 94102
EDTariffUnit@cpuc.ca.gov

Golden State Water Company
Attention: Nguyen Quan, Reg. Affairs
630 E. Foothill Blvd.
San Dimas, CA 91773
nquan@gswater.com

¹ Discuss in AL if more space is needed.

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

Company name/CPUC Utility No. Golden State Water Company (DBA Bear Valley Electric Service)/ 918-E

Utility type:

- ELC GAS
 PLC HEAT WATER

Contact Person: Nguyen Quan
 Phone #: (909) 394-3600 ext. 684
 E-mail: nquan@gswater.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
 PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 292-E

Subject of AL: *Implementation of Revenue Requirement, Rate and Tariff Changes associated with BVES General Rate Case, in accordance with Decision No. ("D") 14-11-002.*

Keywords (choose from CPUC listing): Compliance, General Rate Case

AL filing type: Monthly Quarterly Annual One-Time Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D.14-11-005

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Resolution Required? Yes No

Tier Designation 1X 2 3

Requested effective date: December 1, 2014

No. of tariff sheets: 42

Estimated system annual revenue effect (%): None

Estimated system average rate effect (%): None

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: N/A

Service affected and changes proposed: None

Pending advice letters that revise the same tariff sheets: None

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
 Attention: Tariff Unit
 505 Van Ness Ave.,
 San Francisco, CA 94102
EDTariffUnit@cpuc.ca.gov

Golden State Water Company
 Attention: Nguyen Quan
 Regulatory Affairs Dept.
 630 E. Foothill Blvd.,
 San Dimas, CA 91773
nquan@gswater.com

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. Golden State Water Company (DBA Bear Valley Electric Service)/ 913-E

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Nguyen Quan

Phone #: (909) 394-3600 ext. 664

E-mail: nquan@gswater.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 299-E

Subject of AL: *Implementation of the Revenue Requirement, Rate and Tariff Changes associated with BVES General Rate Case, in accordance with Decision No. ("D") 14-11-002.*

Keywords (choose from CPUC listing): Compliance, Balancing Account

AL filing type: Monthly Quarterly Annual One-Time Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D.14-11-002

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Resolution Required? Yes No

Tier Designation 1X 2 3

Requested effective date: March 1, 2015

No. of tariff sheets: 16

Estimated system annual revenue effect (%): 2.03%

Estimated system average rate effect (%): 28.1%

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See attachment

Service affected and changes proposed: None

Pending advice letters that revise the same tariff sheets: None

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Ave.,
San Francisco, CA 94102
EDTariffUnit@cpuc.ca.gov

Golden State Water Company
Attention: Nguyen Quan
Regulatory Affairs Dept.
630 E. Foothill Blvd.,
San Dimas, CA 91773
nquan@gswater.com

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. Golden State Water Company (DBA Bear Valley Electric Service)/ 913-E

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Nguyen Quan

Phone #: (909) 394-3600 ext.664

E-mail: nquan@gswater.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 303-E

Subject of AL: Termination of a Rate Component in the 2011 Base Revenue Requirement Adjustment Mechanism

Keywords (choose from CPUC listing): Compliance

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D.14-11-002

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL¹: N/A

Resolution Required? No

Tier Designation 1 2 3

No. of tariff sheets: 16

Estimated system annual revenue effect (%): -3.40%

Estimated system average rate effect (%): None

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Schedule, A1, A2, A3, A4, A5-P, A5-S, D, DE, D-LI, DM, DMS, DO, GSD, SL, TC p1

Service affected and changes proposed¹: None

Pending advice letters that revise the same tariff sheets: None

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
605 Van Ness Ave.,
San Francisco, CA 94102
EDTariffUnit@cpuc.ca.gov

Golden State Water Company
Attention: Nguyen Quan, Reg. Affairs
630 E. Foothill Blvd.
San Dimas, CA 91773
nquan@gswater.com

¹ Discuss in AL if more space is needed.

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. Golden State Water Company (DBA Bear Valley Electric Service) 913-E

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Nguyen Quan

Phone #: (909) 394-3600 x 664

E-mail: nquan@gswater.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

Tier: 1 2 3

Advice Letter (AL) #: 315-E

Subject of AL: Termination of a Rate Component in the 2012 Base Revenue Requirement Adjustment Mechanism

Keywords (choose from CPUC listing): Compliance, Refunds, Decrease Rates

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D.10-03-016

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: N/A

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Resolution Required? Yes No

Requested effective date: June 1, 2016

No. of Tariff Sheets: 16

Estimated system annual revenue effect (%): -5.09

Estimated system average rate effect (%): -5.09%

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: A1, A2, A3, A4, A5-P, A5-S, D, DE, D-LI, DM, DMS, DO, GSD, SL, TOC, D1

Service affected and changes proposed: Discussed in Advice Letter

Pending advice letters that revise the same tariff sheets: N/A

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Ave., 4th Flr.
San Francisco, CA 94102
EDTariffUnit@cpuc.ca.gov

Golden State Water Company
Attention: Nguyen Quan, Reg. Affairs
630 E. Foothill Blvd.
San Dimas, CA 91773
nquan@gswater.com

Discuss in AL if more space is needed.

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. Golden State Water Company (DBA Bear Valley Electric Service) 913-E

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Nguyen Quan

Phone #: (909) 394-3600 x 664

E-mail: nquan@gswater.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

Tier: 1 2 3

Advice Letter (AL) #: 322-E

Subject of AL: Termination of a Rate Component in the 2013 Base Revenue Requirement Adjustment Mechanism

Keywords (choose from CPUC listing): Compliance, Rate Reduction

AL filing type: Monthly Quarterly Annual One-Time Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D.14-11-002

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: N/A

Summarize differences between the AL and the prior withdrawn or rejected AL¹: N/A

Resolution Required? Yes No

Requested effective date: November 30, 2016

No. of Tariff Sheets: 16

Estimated system annual revenue effect (%): -4.29%

Estimated system average rate effect (%): -4.29%

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: A1, A2, A3, A4, A5-P, A5-S, D, DE, D-LI, DM, DMS, DO, GSD, SL, TOC p1

Service affected and changes proposed¹: Discussed in Advice Letter

Pending advice letters that revise the same tariff sheets: Advice Letter No. 317-E, 321-E

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

**CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Ave.
San Francisco, CA 94102
EDTariffUnit@cpuc.ca.gov**

**Golden State Water Company
Attention: Nguyen Quan, Reg. Affairs
630 E. Foothill Blvd.
San Dimas, CA 91773
nquan@gswater.com**

Discuss in AL if more space is needed.

CALIFORNIA PUBLIC UTILITIES COMMISSION

**ADVICE LETTER FILING SUMMARY
ENERGY UTILITY**

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. Golden State Water Company (DBA Bear Valley Electric Service) 913-E

Utility type:

- ELC GAS
 PLC HEAT WATER

Contact Person: Nguyen Quan

Phone #: (909) 394-3600 x 664

E-mail: nquan@gswater.com

EXPLANATION OF UTILITY TYPE

Tier: 1 2 3

ELC = Electric GAS = Gas
 PLC = Pipeline HEAT = Heat WATER = Water

Advice Letter (AL) #: 331-EA

Subject of AL: Change in BRRBA Revenue Requirement with New GSWC Cost Allocation to BVES, pursuant to D.14-11-002

Keywords (choose from CPUC listing): Compliance, Decrease Revenue Requirement

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D.14-11-002

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: N/A

Summarize differences between the AL and the prior withdrawn or rejected AL¹: N/A

Resolution Required? Yes No

Requested effective date: December 18, 2017

No. of Tariff Sheets: 0

Estimated system annual revenue effect (%): 0.0%

Estimated system average rate effect (%): 0.0%

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: N/A

Service affected and changes proposed¹: Discussed in Advice Letter

Pending advice letters that revise the same tariff sheets: N/A

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

**CPUC, Energy Division
 Attention: Tariff Unit
 505 Van Ness Ave., 4th Flr.
 San Francisco, CA 94102
EDTariffUnit@cpuc.ca.gov**

**Golden State Water Company
 Attention: Nguyen Quan, Reg. Affairs
 630 E. Foothill Blvd.
 San Dimas, CA 91773
nquan@gswater.com**

¹ Discuss in AL if more space is needed.

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. Golden State Water Company (DBA Bear Valley Electric Service) 913-E

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Nguyen Quan

Phone #: (909) 394-3600 x 664

E-mail: nquan@gswater.com

EXPLANATION OF UTILITY TYPE

Tier: 1 2 3

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

Advice Letter (AL) #: 334-EA

Subject of AL: 2014 Base Revenue Requirement Balancing Account Surcharge Termination

Keywords (choose from CPUC listing): Surcharge, Rate Decrease

AL filing type: Monthly Quarterly Annual One-Time Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D.14-11-002

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: N/A

Summarize differences between the AL and the prior withdrawn or rejected AL¹: N/A

Resolution Required? Yes No

Requested effective date: December 4, 2017

No. of Tariff Sheets: 16

Estimated system annual revenue effect (%): -5.99%

Estimated system average rate effect (%): -5.99%

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Discussed in Advice Letter

Service affected and changes proposed¹: Discussed in Advice Letter

Pending advice letters that revise the same tariff sheets: N/A

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Ave.
San Francisco, CA 94102
EDTariffUnit@cpuc.ca.gov

Golden State Water Company
Attention: Nguyen Quan, Reg. Affairs
630 E. Foothill Blvd.
San Dimas, CA 91773
nquan@gswater.com

¹ Discuss in AL if more space is needed.

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. Golden State Water Company (DBA Bear Valley Electric Service)/ 913-E

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Ronald Moore
Phone #: (909) 394-3600 ext. 682
E-mail: rkmoore@gswater.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
 PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 335-E

Subject of AL: Request to update Schedule No. UF-E User Fee per Resolution M-4832

Keywords (choose from CPUC listing): Compliance

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: M-4832

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL N/A

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Resolution Required? Yes No

Tier Designation 1 2 3

Requested effective date: January 1, 2018

No. of tariff sheets: 2

Estimated system annual revenue effect (%): 0.0%

Estimated system average rate effect (%): 0.00%

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Schedule No. UF-E, TOC P.1

Service affected and changes proposed: None

Pending advice letters that revise the same tariff sheets: None

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Ave.,
San Francisco, CA 94102
EDTariffUnit@cpuc.ca.gov

Golden State Water Company
Attention: Ronald Moore Reg.
Affairs
630 E. Foothill Blvd.,
San Dimas, CA 91778
rkmoore@gswater.com

¹ Discuss in AL if more space is needed.

Advice Letter 338-EB

Proposed Tariff Sheets

Schedule No. A-1

GENERAL SERVICE – SMALL

APPLICABILITY

Applicable to all general power service including lighting and power, whose monthly metered Maximum Demand, as defined in Special Condition 5 or, absent proper metered history is estimated by BVES, to be less than 20 kW. Any customer served under this schedule whose metered Maximum Demand is 20 KW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 20 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-2 or A-3 rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per day \$0.450

Demand Charges

Summer Maximum Demand (\$ per kW per meter per month) None
 Winter Maximum Demand (\$ per kW per meter per month) None

Energy Charges* \$ Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	
First 49.3** kWh day	\$0.15119	(\$0.00182)	\$0.03300	\$0.05372	\$0.00000	\$0.23609	(R)
Remaining kWh	\$0.15119	(\$0.00182)	\$0.03300	\$0.10462	\$0.00000	\$0.28699	(R)
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	
First 49.3** kWh day	\$0.15119	(\$0.00182)	\$0.03300	\$0.05372	\$0.00000	\$0.23609	(R)
Remaining kWh	\$0.15119	(\$0.00182)	\$0.03300	\$0.10462	\$0.00000	\$0.28699	(R)

* Supply charges will not be appl.cable to direct access purchases all other charges will be assessed.

** This daily allowance is equivalent to an average of 1,500 kWh/month

Other Energy Charges

PPPC 6 0.00738 \$/KWh
 Taxes & fees? 0.00075 \$/KWh (I)

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. A-2

GENERAL SERVICE – MEDIUM

APPLICABILITY

Applicable to all general power service including lighting and power-whose monthly metered Maximum Demand is 20 kW to 50 kW as defined in Special Condition 5 or, absent proper metered history is estimated by BVES to be 20 kW but less than 50 kW. Any customer served under this schedule whose metered Maximum Demand is 50 kW or greater for any three months during the preceding twelve months or, is estimated by Bear Valley Electric Service (BVES) to be 50 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-3 or A-4 TOU rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per Day \$2.36

Demand Charges

Summer Maximum Demand (\$ per kW per meter per month) None
 Winter Maximum Demand (\$ per kW per meter per month) None

Energy Charges* \$ Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	
First 246 6** kWh day	\$0.15098	(\$0.00182)	\$0.03300	\$0.05067	\$0.00000	\$0.23283	(R)
Remaining kWh	\$0.15098	(\$0.00182)	\$0.03300	\$0.10157	\$0.00000	\$0.28373	(R)
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	
First 246 6** kWh day	\$0.15098	(\$0.00182)	\$0.03300	\$0.05067	\$0.00000	\$0.23283	(R)
Remaining kWh	\$0.15098	(\$0.00182)	\$0.03300	\$0.10157	\$0.00000	\$0.28373	(R)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** This daily allowance is equivalent to an average of 7,500 kWh per month

Other Energy Charges

PPPC* 0.00738 \$/KWh
 Taxes & fees* 0.00075 \$/KWh

(I)

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

**Schedule No. A-3
 GENERAL SERVICE - LARGE**

APPLICABILITY

Applicable to all general power service including lighting and power-whose monthly metered Maximum Demand is 50 kW to 200 kW as defined in Special Condition 5 or, absent proper metered history is estimated by BVES to be 50 kW but less than 200 kW. Any customer served under this schedule whose metered Maximum Demand is 200 kW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 200 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-4 TOU or A-5 TOU rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per day \$6.60

Demand Charges

Summer Maximum Demand (\$ per kW per meter per month) \$9.00
 Winter Maximum Demand (\$ per kW per meter per month) \$9.00

Energy Charges* \$ Per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	
First 657.5** kWh day	\$0.13615	(\$0.00182)	\$0.03300	\$0.04417	\$0.00000	\$0.21150	(R)
Remaining kWh	\$0.13615	(\$0.00182)	\$0.03300	\$0.09507	\$0.00000	\$0.26240	(R)
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	
First 657.5** kWh day	\$0.13615	(\$0.00182)	\$0.03300	\$0.04417	\$0.00000	\$0.21150	(R)
Remaining kWh	\$0.13615	(\$0.00182)	\$0.03300	\$0.09507	\$0.00000	\$0.26240	(R)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed
 ** This daily allowance is equivalent to an average of 20,000 kWh/month.

Other Energy Charges

PPPC⁶ 0.00738 \$/KWh
 Taxes & fees⁷ 0.00075 \$/KWh (I)

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

**Schedule No. A-4 TOU
 GENERAL SERVICE – TIME-OF-USE**

APPLICABILITY

Applicable to all general power service customers including lighting and power, whose monthly metered Maximum Demand, as defined in Special Condition 5 or, absent proper metered history is estimated by BVES, to be 200 kW but less than 500 kW. Any customer served under this schedule whose metered Maximum Demand is 500 kW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 500 kW or greater, is ineligible for service under this rate schedule and must take service under either the "A-5 TOU Secondary" or the "A-5 TOU Primary" rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per day

\$16.40

Demand Charges

Monthly Non TOU Maximum Demand (\$ per kW per meter per month)	\$0.00
Summer Month On-Peak Supply (\$ per kW per meter per month)	\$0.00
Summer Month On-Peak Base (\$ per kW per meter per month)	\$10.00
Winter Month On-Peak Supply (\$ per kW per meter per month)	\$0.00
Winter Month On-Peak Base (\$ per kW per meter per month)	\$10.00

Energy* Charges \$ Per kWh

<u>SUMMER</u>	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	
On-peak	\$0.12826	(\$0.00182)	\$0.03300	\$0.12462	\$0.00000	\$0.28406	(R)
Mid-peak	\$0.12826	(\$0.00182)	\$0.03300	\$0.09122	\$0.00000	\$0.25066	(R)
Off-peak	\$0.12826	(\$0.00182)	\$0.03300	\$0.06895	\$0.00000	\$0.22839	(R)
<u>WINTER</u>	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	
On-peak	\$0.12826	(\$0.00182)	\$0.03300	\$0.12462	\$0.00000	\$0.28406	(R)
Mid-peak	\$0.12826	(\$0.00182)	\$0.03300	\$0.09122	\$0.00000	\$0.25066	(R)
Off-peak	\$0.12826	(\$0.00182)	\$0.03300	\$0.06895	\$0.00000	\$0.22839	(R)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

Other Energy Charges

PPPC ⁶	0.00738 \$/KWh	
Taxes & fees ⁷	0.00075 \$/KWh	(I)

Minimum Charge

Will be equal to the Service Charge per meter, per day, plus \$3.00 per kW multiplied by the Contract Demand

Explanation of abbreviations used in table above:

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. A-5 TOU Primary
Time-Of-Use Service (Metered At Voltages of 4,160 KV and higher)

APPLICABILITY

Applicable to all general power service including lighting and power, for customers who are metered at voltages greater than 4,160 KV and who have monthly metered Maximum Demand registers, or in the opinion of BVES is expected to be, 500 kW or more. Any customer served under this Schedule whose monthly Maximum Demand has registered less than 500 kW for 12 consecutive months is eligible for service under Schedule A-4 TOU. This schedule requires eligible customers to be 100% firm use or to declare a specific "Firm Service" level of service in kW. All demand in excess of that specified Firm level will receive lower rates as indicated below.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per Day 565.80

Demand Charges \$ per kW per meter per month

Summer Maximum Monthly Demand (Firm Service)	\$4.30
Summer On-Peak Supply (Firm & Non-Firm Service)	\$4.60
Summer On-Peak Base (Firm Service)	\$12.38
Summer On-Peak Base (Non-Firm Service)	\$6.00
Summer Mid-Peak Base (Firm & Non-Firm)	\$3.50
Winter Maximum Monthly Demand (Firm Service)	\$4.30
Winter On-Peak Supply (Firm & Non-Firm Service)	\$4.60
Winter On-Peak Base (Firm Service)	\$12.38
Winter On-Peak Base (Non-Firm Service)	\$6.00
Winter Mid-Peak Base (Firm & Non-Firm)	\$3.50

Energy Charges: \$ per KWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
On-peak	\$0.03398	(\$0.00182)	\$0.03300	\$0.06856	\$0.00000	\$0.13372
Mid-peak	\$0.03398	(\$0.00182)	\$0.03300	\$0.03761	\$0.00000	\$0.10277
Off-peak	\$0.03398	(\$0.00182)	\$0.03300	\$0.02421	\$0.00000	\$0.08937
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
On-peak	\$0.03398	(\$0.00182)	\$0.03300	\$0.06657	\$0.00000	\$0.13173
Mid-peak	\$0.03398	(\$0.00182)	\$0.03300	\$0.03632	\$0.00000	\$0.10148
Off-peak	\$0.03398	(\$0.00182)	\$0.03300	\$0.02322	\$0.00000	\$0.08838

(R)
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(R)

* Supply charges will not be applicable to direct access purchases and other charges will be assessed.

Other Energy Charges

PPPC⁶ 0.00738 \$/KWh
 Taxes & fees⁷ 0.00075 \$/KWh

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Minimum Charge

Will be equal to the Service Charge per meter, per day, plus \$1.50 per kW multiplied by the Contract Demand (Special Condition 3)

Explanation of abbreviations used in table above:

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. A-5 TOU Secondary
Time-Of-Use Service (Metered At Voltages less than 4,160 KV)

APPLICABILITY

Applicable to all general power service including lighting and power, for customers who are metered at voltages less than 4,160 KV and who's monthly metered Maximum Demand registers, or in the opinion of BVES is expected to be, 500 kW or more. Any customer served under this Schedule whose monthly Maximum Demand has registered less than 500 kW for 12 consecutive months is eligible for service under Schedule A-4 TOU. This schedule requires eligible customers to be 100% firm use or to declare a specific "Firm Service" level of service in kW. All demand in excess of that specified Firm level will receive lower rates as indicated below.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per Day \$65.80

Demand Charges \$ per kW per meter per month

Summer Maximum Monthly Demand (Firm Service) \$4.30
 Summer On-Peak Supply (Firm & Non-Firm Service) \$4.60
 Summer On-Peak Base (Firm Service) \$12.38
 Summer On-Peak Base (Non-Firm Service) \$7.00
 Summer Mid-Peak Base (Firm & Non-Firm) \$3.50
 Winter Maximum Monthly Demand (Firm Service) \$4.30
 Winter On-Peak Supply (Firm & Non-Firm Service) \$4.60
 Winter On-Peak Base (Firm Service) \$12.38
 Winter On-Peak Base (Non-firm Service) \$7.00
 Winter Mid-Peak Base (Firm & Non-Firm) \$3.50

Energy Charges: \$ per KWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	
On-peak	\$0.06520	(\$0.00182)	\$0.03300	\$0.12462	\$0.00000	\$0.22100	(R)
Mid-peak	\$0.06520	(\$0.00182)	\$0.03300	\$0.09122	\$0.00000	\$0.18760	(R)
Off-peak	\$0.06520	(\$0.00182)	\$0.03300	\$0.06895	\$0.00000	\$0.16533	(R)
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	
On-peak	\$0.06520	(\$0.00182)	\$0.03300	\$0.06856	\$0.00000	\$0.16494	(R)
Mid-peak	\$0.06520	(\$0.00182)	\$0.03300	\$0.03761	\$0.00000	\$0.13399	(R)
Off-peak	\$0.06520	(\$0.00182)	\$0.03300	\$0.02421	\$0.00000	\$0.12059	(R)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

Other Energy Charges

PPPC⁶ 0.00738 \$/KWh
 Taxes & fees⁷ 0.00075 \$/KWh

(I)

Minimum Charge

Will be equal to the Service Charge per meter, per day, plus \$1.50 kW multiplied by the Contract Demand (Special Condition 3)

Explanation of abbreviations used in table above:

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. D

DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION

APPLICABILITY

Applicable only to permanent residents of Bear Valley for separately metered residential single-phase service to a single-family accommodation and to individuals living in a multi-unit complex, where such units are separately metered by BVES.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charge

Per Meter, per Day \$0.210

Energy Charges \$ per kWh

<u>SUMMER</u>	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5		TOTAL	
Tier #1 Baseline**	\$0.10113	(\$0.00182)	\$0.03300	\$0.02307	\$0.00000		\$0.15538	(R)
Tier #2 ***	\$0.12660	(\$0.00182)	\$0.03300	\$0.04667	\$0.00000		\$0.20445	(R)
Tier #3 Remaining	\$0.14851	(\$0.00182)	\$0.03300	\$0.13482	\$0.00000		\$0.31451	(R)
<u>WINTER</u>	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5		TOTAL	
Tier #1 Baseline**	\$0.10113	(\$0.00182)	\$0.03300	\$0.02307	\$0.00000		\$0.15538	(R)
Tier #2 ***	\$0.12660	(\$0.00182)	\$0.03300	\$0.04667	\$0.00000		\$0.20445	(R)
Tier #3 Remaining	\$0.14851	(\$0.00182)	\$0.03300	\$0.13482	\$0.00000		\$0.31451	(R)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

Other Energy Charges

PPPC⁶ 0.00738 \$/KWh
 Taxes & fees⁷ 0.00075 \$/KWh

(I)

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above.

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. DE

DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION (EMPLOYEE)

APPLICABILITY

Applicable to electric service for domestic use rendered to all employees as defined in Special Condition 1. The energy must be for separately metered single-phase service to single family dwellings or individual living units of a multi-unit complex, where such units are separately metered by BVES.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charge

Per Meter, per day \$0.210

Energy Charges \$ per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	
Tier #1 Baseline**	\$0.05057	(\$0.00182)	\$0.01650	\$0.01154	\$0.00000	\$0.07679	(R)
Tier #2 ***	\$0.06330	(\$0.00182)	\$0.01650	\$0.02334	\$0.00000	\$0.10132	(R)
Tier #3 Remaining	\$0.07426	(\$0.00182)	\$0.01650	\$0.06741	\$0.00000	\$0.15635	(R)
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	
Tier #1 Baseline**	\$0.05057	(\$0.00182)	\$0.01650	\$0.01154	\$0.00000	\$0.07679	(R)
Tier #2 ***	\$0.06330	(\$0.00182)	\$0.01650	\$0.02334	\$0.00000	\$0.10132	(R)
Tier #3 Remaining	\$0.07426	(\$0.00182)	\$0.01650	\$0.06741	\$0.00000	\$0.15635	(R)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

Other Energy Charges

PPPC⁶ 0.00738 \$/kWh
 Taxes & Fees⁷ 0.00075 \$/kWh

(I)

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. D-LI

**CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE)
 DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION**

APPLICABILITY

Applicable only to permanent residents of Bear Valley for domestic single-phase service to low-income households, including lighting, heating, cooking and power or combination thereof in a single-family accommodation where the customer meets all the Special Conditions of this rate schedule.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charge

Per Meter, per Day \$0.168

Energy Charge, \$ per KWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	
Tier #1 Baseline**	\$0.08090	(\$0.00146)	\$0.02640	\$0.01846	\$0.00000	\$0.12430	(R)
Tier #2 ***	\$0.10128	(\$0.00146)	\$0.02640	\$0.03734	\$0.00000	\$0.16356	(R)
Tier #3 Remaining	\$0.11881	(\$0.00146)	\$0.02640	\$0.10786	\$0.00000	\$0.25161	(R)
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	
Tier #1 Baseline**	\$0.08090	(\$0.00146)	\$0.02640	\$0.01846	\$0.00000	\$0.12430	(R)
Tier #2 ***	\$0.10128	(\$0.00146)	\$0.02640	\$0.03734	\$0.00000	\$0.16356	(R)
Tier #3 Remaining	\$0.11881	(\$0.00146)	\$0.02640	\$0.10786	\$0.00000	\$0.25161	(R)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

Other Energy Charges

PPPC⁶: 0.00518 \$/KWh

Taxes & fees⁷: 0.00075 \$/KWh

(I)

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

**Schedule No. DM
 DOMESTIC SERVICE – MULTI-FAMILY ACCOMMODATION**

APPLICABILITY

Applicable only to permanent residents of Bear Valley for separately metered single-phase service to a multi-family accommodation on a single premise where all single-family accommodations are not separately metered. This schedule is closed to new installations.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charge

Per Meter, per Day \$0.210

Energy Charges, \$ per kWh

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	
Tier #1 Baseline**	\$0.10113	(\$0.00182)	\$0.03300	\$0.02307	\$0.00000	\$0.15538	(R)
Tier #2 ***	\$0.12660	(\$0.00182)	\$0.03300	\$0.04667	\$0.00000	\$0.20445	(R)
Tier #3 Remaining	\$0.14851	(\$0.00182)	\$0.03300	\$0.13482	\$0.00000	\$0.31451	(R)
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	
Tier #1 Baseline**	\$0.10113	(\$0.00182)	\$0.03300	\$0.02307	\$0.00000	\$0.15538	(R)
Tier #2 ***	\$0.12660	(\$0.00182)	\$0.03300	\$0.04667	\$0.00000	\$0.20445	(R)
Tier #3 Remaining	\$0.14851	(\$0.00182)	\$0.03300	\$0.13482	\$0.00000	\$0.31451	(R)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 3.29 kWh/day

*** 130% of baseline allowance includes use from 3.29 kWh/day up to 4.27 kWh/day

Other Energy Charges

PPPC⁶ 0.00738 \$/kWh
 Taxes & fees⁷ 0.00075 \$/kWh

(I)

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SupplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 **Taxes & Fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

Schedule No. DMS

DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION - SUBMETERED

APPLICABILITY

Applicable only to mobile home residents of Bear Valley for separately metered single phase service to a multi-family accommodation on a single premise where all single-family accommodations are separately metered and billed by others. This schedule is closed to new installations.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charge

Special Discount, Per Occupied Space, per Day..... (\$0.100)
 Per Meter, per Day..... \$0.210

Energy Charges, \$ per KWh

A. For All Occupied Spaces qualifying as "Permanent" residences the following basic energy rates apply

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	
Tier #1 Baseline**	\$0.10113	(\$0.00182)	\$0.03300	\$0.02307	\$0.00000	\$0.15538	(R)
Tier #2 ***	\$0.12660	(\$0.00182)	\$0.03300	\$0.04667	\$0.00000	\$0.20445	(R)
Tier #3 Remaining	\$0.14851	(\$0.00182)	\$0.03300	\$0.13482	\$0.00000	\$0.31451	(R)
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	
Tier #1 Baseline**	\$0.10113	(\$0.00182)	\$0.03300	\$0.02307	\$0.00000	\$0.15538	(R)
Tier #2 ***	\$0.12660	(\$0.00182)	\$0.03300	\$0.04667	\$0.00000	\$0.20445	(R)
Tier #3 Remaining	\$0.14851	(\$0.00182)	\$0.03300	\$0.13482	\$0.00000	\$0.31451	(R)

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

B. For All Occupied Spaces qualifying as "Low Income" residences the following basic energy rates apply

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	
Tier #1 Baseline**	\$0.08090	(\$0.00146)	\$0.02640	\$0.01846	\$0.00000	\$0.12430	(R)
Tier #2 ***	\$0.10128	(\$0.00146)	\$0.02640	\$0.03734	\$0.00000	\$0.16356	(R)
Tier #3 Remaining	\$0.11881	(\$0.00146)	\$0.02640	\$0.10786	\$0.00000	\$0.25161	(R)
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	
Tier #1 Baseline**	\$0.08090	(\$0.00146)	\$0.02640	\$0.01846	\$0.00000	\$0.12430	(R)
Tier #2 ***	\$0.10128	(\$0.00146)	\$0.02640	\$0.03734	\$0.00000	\$0.16356	(R)
Tier #3 Remaining	\$0.11881	(\$0.00146)	\$0.02640	\$0.10786	\$0.00000	\$0.25161	(R)

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

C. For All Occupied Spaces qualifying as "Seasonal" residences the following basic energy rates apply

SUMMER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	
	\$0.19000	(\$0.00182)	\$0.03300	\$0.10855	\$0.00000	\$0.32973	(R)
WINTER	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	
	\$0.19000	(\$0.00182)	\$0.03300	\$0.10855	\$0.00000	\$0.32973	(R)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed

The number of occupied spaces of each type above will be reported by the customer to the Utility to be used as the Multiplier (see Special Condition 2) in the billing process. Baseline allowances will be multiplied by the number of occupied spaces reported in each category.

Schedule No. DMS

DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION
 (Continued)

Other Energy Charges

PPPC⁶ 0.00738 \$/KWh
 Taxes & fees⁷ 0.00075 \$/KWh

(l)

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

SPECIAL CONDITIONS

1. An applicant for service shall pay a service establishment charge as shown on Schedule No. SSC.
2. Multiplier: In the determination of the multiplier it is the responsibility of the customer to advise Bear Valley Electric Service (BVES) within 15 days following any change in the number of occupied single-family accommodations in each of the rate categories below.

Rate Category	Number of Occupied Spaces	Multiplier	Baseline kWh/day
<u>Permanent Residential</u>			
Schedule "D"	A	A / (A+B+C+D)	10.52
Schedule "DLI" (CARE)	B	B / (A+B+C+D)	10.52
Life Support	C	C / (A+B+C+D)	27.02
<u>Seasonal Residential</u>			
Schedule "DO"	D	D / (A+B+C+D)	0

3. Supplemental Baseline Allowance - Life Support Devices: Eligible permanent residential customers may be allowed an additional baseline quantity of electricity in increments of 16.5 kWh per day if a member of the household regularly requires the use of life support equipment which utilizes mechanical or artificial means to sustain, restore, or supplant a vital function, or mechanical equipment which is relied upon for mobility both within and outside of buildings, or if a member of the household is paraplegic or quadriplegic or a member of the household has a compromised immune system, such as people living with AIDS. Eligible customers shall make application to BVES that the use of an essential life-support device is required. BVES may additionally require that the customer provide BVES with a letter, acceptable to BVES, from a medical doctor or osteopath licensed to practice medicine in the State of California, describing the requirement of such life-support device. BVES may require a new or renewed application and/or certificate when needed in the opinion of BVE

Schedule No. DO

DOMESTIC SERVICE - OTHER

APPLICABILITY

Applicable to nonpermanent residents for domestic single-phase service, in a single-family accommodation. Does not apply to permanent residents, see Schedule "D".

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per day \$0.210

Energy Charges, \$ per KWh

<u>SUMMER</u>	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
	\$0.19000	(\$0.00182)	\$0.03300	\$0.10855	\$0.00000	\$0.32973
<u>WINTER</u>	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL
	\$0.19000	(\$0.00182)	\$0.03300	\$0.10855	\$0.00000	\$0.32973

(R)

(R)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

Other Energy Charges

PPPC⁶ 0.00738 \$/KWh
 Taxes & fees⁷ 0.00075 \$/KWh

(I)

Minimum Charge

Will be equal to \$0.850 per meter, per day

Explanation of abbreviations used in table above:

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Schedule No. GSD

GENERAL SERVICE - DEMAND

APPLICABILITY

Limited to electric service rendered to Camp Oaks, Located at 31 Camp Oaks - 38, Big Bear Lake, California 92315.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per Day \$0.230

Demand Charges

Summer Maximum Demand (\$ per kW per meter per month) \$9.00

Winter Maximum Demand (\$ per kW per meter per month) \$9.00

Energy* Charges \$ Per kWh

<u>SUMMER</u>	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	
All metered kWh	\$0.11760	(\$0.00182)	\$0.03300	\$0.03987	\$0.00000	\$0.18865	(R)
<u>WINTER</u>	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	
All metered kWh	\$0.13147	(\$0.00182)	\$0.03300	\$0.03987	\$0.00000	\$0.20252	(R)

* Supply charges will not be applicable to direct access purchases; all other charges will be assessed.

Other Energy Charges

PPPC⁶ 0.00738 \$/kWh
 Taxes & fees⁷ 0.00075 \$/kWh (I)

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
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Schedule No. SL

STREET LIGHTING SERVICE

APPLICABILITY

Applicable to municipal or public streets, highway and outdoor lighting service supplied from overhead lines where the utility owns and maintains all the equipment.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Dusk to Dawn Service

Service will be from dusk to daylight controlled by photocells and resulting in approximately 4,165 burning hours per year.

High Pressure Sodium:

All lamps are 100 Watt, 9,500 Lumens, having a 1.141 kWh energy use per day

Service Charge:

\$ per account per day \$0.210

Fixed Charge

\$ per day per lamp \$0.434

Energy Charges \$ per kWh

<u>SUMMER</u>	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	
All KWh estimated	\$0.15426	(\$0.00182)	\$0.03300	\$0.03631	\$0.00000	\$0.22175	(R)
<u>WINTER</u>	Base1	BasAdj2	Trans3	Supply4	SupplyAdj5	TOTAL	
All KWh estimated	\$0.15426	(\$0.00182)	\$0.03300	\$0.03631	\$0.00000	\$0.22175	(R)

Other Energy Charges

PPPC⁶ 0.00738 \$/KWh
 Taxes & fees⁷ 0.00075 \$/KWh (I)

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 Base = Local Generation plus Local Transmission & Distribution charges
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- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
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