

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



March 28, 2019

Advice Letter 360-E

Nguyen Quan
Manager, Regulatory Affairs
Golden State Water Company
630 East Foothill Boulevard
San Dimas, CA 91773

Subject: Reliability Reporting Requirements Compliance Memorandum Account.

Dear Mr. Quan:

Advice Letter 360-E is effective as of February 1, 2019.

Sincerely,

A handwritten signature in cursive script that reads "Edward Randolph".

Edward Randolph
Deputy Executive Director for Energy and Climate Policy/
Director, Energy Division



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Bear Valley Electric Service (913-E)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Nguyen Quan

Phone #: (909) 394-3600 x664

E-mail: nquan@gswater.com

E-mail Disposition Notice to: nquan@gswater.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 360-E

Tier Designation: 1

Subject of AL: Reliability Reporting Requirements Compliance Memorandum Account

Keywords (choose from CPUC listing): Compliance, Memorandum Account

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D. 19-01-037

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date: 2/1/19

No. of tariff sheets: 2

Estimated system annual revenue effect (%): 0.0

Estimated system average rate effect (%): 0.0

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Preliminary Statements, Table of Contents P.1

Service affected and changes proposed¹: None

Pending advice letters that revise the same tariff sheets: None

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Nguyen Quan
Title: Regulatory Affairs Manager
Utility Name: Bear Valley Electric Service
Address: 630 E. Foothill Blvd.
City: San Dimas State: California
Telephone (xxx) xxx-xxxx: (909) 394-3600 x 664
Facsimile (xxx) xxx-xxxx: (909) 394-7427
Email: nquan@gswater.com

Name: Ronald Moore
Title: Senior Regulatory Analyst
Utility Name: Bear Valley Electric Service
Address: 630 E. Foothill Blvd.
City: San Dimas State: California
Telephone (xxx) xxx-xxxx: (909) 394-3600 x 682
Facsimile (xxx) xxx-xxxx: (909) 394-7427
Email: rkmoore@gswater.com

Clear Form



February 12, 2019

Advice Letter No. 360-E

(U 913 E)

California Public Utilities Commission

Golden State Water Company ("GSWC") hereby transmits one original and two conformed copies of the following tariff sheets applicable to its Bear Valley Electric Service ("BVES") operations:

CPUC Sheet No.

Original No. 2651-E

Title of Sheet

Preliminary Statements
Part PP

CPUC Sheet No.

Revised No. 2652-E

Table of Contents
Page 1 of 3

Revised No. 2650-E

SUBJECT: *Reliability Reporting Requirements Compliance Memorandum Account*

PURPOSE

The purpose of this filing is to revise BVES's Preliminary Statement to include the Reliability Reporting Requirements Compliance Memorandum Account ("RRRCMA"). Pursuant to California Public Utilities Commission's ("Commission") Decision No. ("D.") 19-01-037, dated January 31, 2019, GSWC is authorized to establish a RRRCMA to track costs to comply with the new reliability reporting requirements.

BACKGROUND

D.16-01-008, dated January 14, 2016, approved the updated reporting requirements for California-jurisdictional electric utilities regarding electric service reliability. BVES sought the modification of D. 16-01-008 because: 1.) It did not acknowledge that the new reliability reporting requirements are brand new to BVES; 2.) It did not provide authorization for BVES to recover costs associated with complying with these new requirements; and 3.) It did not provide BVES with sufficient time to install the monitoring equipment to comply with the new reporting requirements.

On April 6, 2016, BVES filed a Petition for Modification to address the tracking and recovery of expenditures associated with complying with D.16-01-008, the timeline for BVES to have the installation of all monitoring and related equipment, and the deadline for which full compliance of the reporting requirements of D.16-01-008 is expected.

BVES's Petition for Modification of D. 16-01-008 was not contested.

On January 31, 2019, the Commission issued D. 19-01-037, which adopted BVES's Petition for Modification. This decision authorizes BVES to establish a memorandum account to track its costs associated with complying with the new reliability requirements imposed by D.16-01-008. D.19-01-037 also modifies the deadline for BVES to come into full compliance with the reporting requirements of D.16-01-008. Lastly, D.19-01-037 gives BVES until December 31, 2019 to complete the installation of all the monitoring and related equipment needed to become fully compliant with D.16-01-008.

COMPLIANCE

GSWC is filing this advice letter in accordance with Ordering Paragraph Nos. 2 and 7 in D.19-01-037, which states,

2. Bear Valley Electric Service is hereby authorized to establish a memorandum account for the purpose of recording its reasonable costs of implementing the applicable requirements of Decision 16-01-008.

7. Bear Valley Electric Service shall file a Tier 1 advice letter to incorporate the appropriate memorandum account provisions into its tariffs.

RRRCMA AND ELIGIBILITY

The RRRCMA will track applicable expenditures made by GSWC to satisfy the new reliability reporting requirements. These expenditures shall include, but not limited to, metering equipment, network data links, additional structures to support associated equipment and hardware, software upgrades associated with the reliability of data transfer, storage and processing, communications data collection networks, as well as associated internal and outside labor and training costs.

TIER DESIGNATION

This advice letter is submitted with a Tier 1 designation.

EFFECTIVE DATE

The RRRCMA and this advice letter shall have an effective date of February 1, 2019.

No individuals or utilities have requested notification of filing of tariffs. Distribution of this Advice Letter is being made to the attached service list in accordance with General Order No. 96-B.

NOTICE AND PROTESTS

A protest is a document objecting to the granting in whole or in part of the authority sought in this advice letter. A response is a document that does not object to the authority sought, but nevertheless presents information that the party tendering the response believes would be useful to the CPUC in acting on the request.

A protest must be mailed within 20 days of the date the CPUC accepts the advice letter for filing. The Calendar is available on the CPUC's website at www.cpuc.ca.gov.

A protest must state the facts constituting the grounds for the protest, the effect that approval of the advice letter might have on the protestant, and the reasons the protestant believes the advice letter, or a part of it, is not justified. If the protest requests an evidentiary hearing, the protest must state the facts the protestant would present at an evidentiary hearing to support its request for whole or partial denial of the advice letter. The utility must respond to a protest with five days.

All protests and responses should be sent to:

California Public Utilities Commission, Energy Division
ATTN: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
E-mail: EDTariffUnit@cpuc.ca.gov

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004 (same address above).

Copies of any such protests should be sent to this utility at:

Golden State Water Company
ATTN: Nguyen Quan
630 East Foothill Blvd.
San Dimas, CA 91773
Fax: 909-394-7427
E-mail: nquan@gswater.com

If you have not received a reply to your protest within 10 business days, contact Nguyen Quan at (909) 394-3600 ext. 664.

CORRESPONDENCE

Any correspondence regarding this compliance filing should be sent by regular mail or e-mail to the attention of:

Nguyen Quan
Manager, Regulatory Affairs
Golden State Water Company
630 East Foothill Blvd.
San Dimas, California 91773
Email: nquan@gswater.com

The protest shall set forth the grounds upon which it is based and shall be submitted expeditiously. There is no restriction on who may file a protest.

Sincerely,


Nguyen Quan
Manager, Regulatory Affairs

For N.Q.

c: Edward Randolph, Director, CPUC – Energy Division
Franz Cheng, CPUC- Energy Division
R. Mark Pocta, Cal PA

PRELIMINARY STATEMENTS

(Continued)

PP. RELIABILITY REPORTING REQUIREMENTS COMPLIANCE MEMORANDUM ACCOUNT (N)

The Reliability Reporting Requirements Compliance Memorandum Account (“RRRCMA”) is established in accordance with the Commission’s Decision No. 19-01-037, dated January 31, 2019, which authorized BVES to track its costs associated with complying with the new reliability requirements imposed by Decision No. 16-01-008, dated January 14, 2016. Golden State Water Company (“GSWC”) shall maintain the RRRCMA for its Bear Valley Electric Service (“BVES”) Division.

1. PURPOSE

The purpose of the RRRCMA is to track applicable expenditures made by GSWC to satisfy the new reliability reporting requirements. These expenditures shall include, but not limited to, metering equipment, network data links, additional structures to support associated equipment and hardware, software upgrades associated with the reliability of data transfer, storage and processing, communications data collection networks, as well as associated internal and outside labor and training costs.

2. APPLICABILITY

The RRRCMA applies to all customer classes and rate schedules.

3. RATES

The RRRCMA does not have a rate component.

4. ACCOUNTING PROCEDURES

GSWC shall maintain the RRRCMA by making entries at the end of each month as follows:

- a. A debit entry shall be made to the RRRCMA at the end of each month to record expenditures associated with complying with the new reliability requirements.
- b. Interest shall accrue to the RRRCMA on a monthly basis by applying a rate equal to one-twelfth of the 3-month Commercial Paper Rate, as reported in the Federal Reserve Statistical Release, to the average of the beginning-of-month and the end-of-month balances.

5. EFFECTIVE DATE

The RRRCMA shall be effective on January 1, 2019 and shall remain in effect until the Commission authorizes it to be terminated.

6. DISPOSITION

Disposition of amounts recorded in the RRRCMA shall be determined in a subsequent general rate case or other rate setting filing that is authorized by the Commission.

(N)

Issued By

Advice Letter No. 360-E

R. J. Sprowls

Date Filed February 12, 2019

Decision No. 19-01-037

President

Effective February 1, 2019

Resolution No.

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(Continued)

Issued By

Advice Letter No. 360-E

R. J. Sprowls

Date Filed February 12, 2019

Decision No. 19-01-037

President

Effective February 1, 2019

Resolution No. _____

GOLDEN STATE WATER COMPANY

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