

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



December 17, 2019

Advice Letter 375-E

Nguyen Quan
Manager, Regulatory Affairs
Golden State Water Company
630 East Foothill Boulevard
San Dimas, CA 91773

Subject: BVES 2020 Revenue Requirement, Rates and Tariff Implementation in accordance with Decision No.19-08-027

Dear Mr. Quan:

Advice Letter 375-E is effective as of January 1, 2020.

Sincerely,

A handwritten signature in cursive script that reads "Edward Randolph".

Edward Randolph
Deputy Executive Director for Energy and Climate Policy/
Director, Energy Division



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Bear Valley Electric Service (913-E)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Nguyen Quan

Phone #: (909) 394-3600 x664

E-mail: nquan@gswater.com

E-mail Disposition Notice to: nquan@gswater.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 375-E

Tier Designation: Tier 1

Subject of AL: BVES 2020 Revenue Requirement, Rates and Tariff Implementation in accordance with Decision No.19-08-027

Keywords (choose from CPUC listing): Compliance, GRC, Tariffs

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.19-08-027

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date: 1/1/20

No. of tariff sheets: 15

Estimated system annual revenue effect (%): 5.00%

Estimated system average rate effect (%): 8.00%

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: A1, A2, A3, A4, A5Primary, A5Secondary, D, DE, DL-I, DM, DMS, DO, GSD, SL, TOC

Service affected and changes proposed¹: see Advice Letter

Pending advice letters that revise the same tariff sheets:

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Nguyen Quan
Title: Regulatory Affairs Manager
Utility Name: Bear Valley Electric Service
Address: 630 E. Foothill Blvd
City: San Dimas State: California
Telephone (xxx) xxx-xxxx: (909) 394-3600 x664
Facsimile (xxx) xxx-xxxx: (909) 394-7427
Email: nquan@gswater.com

Name: Zeng Zhu
Title: Rate Analyst
Utility Name: Bear Valley Electric Service
Address: 630 E. Foothill Blvd
City: San Dimas State: California
Telephone (xxx) xxx-xxxx: (909) 394-3600 x495
Facsimile (xxx) xxx-xxxx: (909) 394-7427
Email: zeng.zhu@gswater.com



November 21, 2019

Advice Letter No. 375-E

(U 913 E)

California Public Utilities Commission

Golden State Water Company ("GSWC") hereby transmits for filing an original and two copies of this advice letter on behalf of its Bear Valley Electric Service ("BVES") Division.

SUBJECT: *BVES 2020 Revenue Requirement, Rates and Tariff Implementation in accordance with Decision No.19-08-027.*

PURPOSE

The purpose of this Advice Letter ("AL") is to implement and make effective the changes approved by the California Public Utilities Commission ("Commission" or "CPUC") in Decision No. ("D.") 19-08-027 approved on August 15, 2019. This Advice Letter is in accordance and in compliance with Ordering Paragraphs No. 1, 2 and 14.

BACKGROUND

On May 01, 2017, GSWC, on behalf of its BVES Division filed Application No. ("A.") 17-05-004 for approval and recovery of specified costs, and authority to revise rates and other charges for electric service. On August 15, 2019, the Commission adopted D.19-08-027¹.

Ordering Paragraph No. 1 and No 2 of D.19-08-027 adopts the Settlement Agreement in this proceeding (attached as Appendix A to the decision). Ordering Paragraph No. 1 and No. 2, state,

1. The Settlement Agreement (attached as Appendix A hereto) is approved and adopted Golden State Water Company on behalf of its Bear Valley Electric Service Division, shall comply with and implement the adopted Settlement Agreement in accordance with all terms and attachments set forth therein.

¹ The Commission was informed of an error in Appendix A of D.19-08-027. The text of the Settlement Agreement was inadvertently omitted from Appendix A. Appendix A of D.19-08-027 only included the motion to amend the original Settlement Agreement. Therefore, on September 6, 2019 the Commission issued D.19-09-002 attaching the Settlement Agreement, correcting its inadvertent omission.

2. The Joint Motion filed on November 28, 2018, jointly by Applicant (i.e., Golden State Water Company on behalf of its Bear Valley Electric Service (BVES) Division) and the Office of Ratepayer Advocates, for adoption of Settlement Agreement regarding the Test Year 2018 General Rate Case of Bear Valley, including attrition years is granted

Revised tariff schedules submitted in this advice letter are in compliance with Ordering Paragraph No. 14 in D. 19-08-027, which states,

14. The retail rate adjustment methods as set forth in Section 9.10 of the Settlement Agreement for 2019-2022 shall be used reflecting the agreed-upon retail rate adjustment methods. As prescribed in the Settlement Agreement, recovery of the additional revenue requirements for 2019-2022 for each customer class shall be achieved by adjusting energy rates for the each customer class.

COMPLIANCE

The Settlement Agreement adopted by the Commission authorize new rates increases for the year 2020. This advice letter implements these increases.

This advice letter is in full compliance with Ordering Paragraphs No. 1, 2, and 14 of D.19-08-027.

RATES FOR 2020

Base Rates

As noted in Section 4.25 of D.19-08-027, and Section 10 of the Settlement Agreement, the additional revenue requirements for 2019 through 2022, as compared to 2018’s will be achieved through adjustments to the energy rates for each customer class. 2020 annual revenue requirement is \$24,900,000, a \$1,200,000 increase over 2019’s annual revenue requirement. Table 1 below shows the annual base revenue requirements for 2019 through 2021.²

Table 1

TCJA Adjusted	BVES	Public Advocates Office	SETTLEMENT
2019 Base Rate Revenue Requirement	\$26,271,700	\$21,099,653	\$23,700,000
2020 Base Rate Revenue Requirement	\$28,144,532	\$21,584,945	\$24,900,000
2021 Base Rate Revenue Requirement	\$29,880,027	\$22,038,228	\$26,000,000

² Settlement Agreement, section 5.2, pages 8-9.

The increased revenue requirement for each customer class will be divided by the adopted sales forecast for that class. That amount is added to the existing volumetric rates for each customer class. For customer classes with multiple tiers, the energy rate adjustment will be added to each tier on an equal cents-per-kilowatt-hour basis. Table 2 below shows the 2020 annual adjustments to rates³.

Table 2

	2020 Increase	2020 Sales	\$/kWh
Perm Residential	\$ 374,377	50,848,143	\$ 0.0074
Seas Residential	\$ 387,650	35,418,588	\$ 0.0109
A-1	\$ 147,539	16,164,828	\$ 0.0091
A-2	\$ 84,920	11,324,674	\$ 0.0075
A-3 (including GSD)	\$ 111,424	12,671,042	\$ 0.0088
A4-TOU	\$ 36,057	3,145,902	\$ 0.0115
A5-TOU Sec	\$ 988		
A5-TOU Pri	\$ 54,269	13,786,984	\$ 0.0039
Streetlights	\$ <u>2,777</u>	<u>47,852</u>	\$ 0.0580
Total	\$ 1,200,000	143,408,013	\$ 0.0084

Thus, the base energy rates in this advice letter, for year 2020, will use the effective rates for 2019 and add the energy rate adjustments shown above for each respective BVES rate schedule class.

Supply Rates

Per Section 5.9 of Settlement Agreement, BVES is authorized supply related costs of \$11,312,278 for 2018. For 2019, BVES is authorized a supply related costs of \$11,564,039 – a \$251,761 increase from 2018 costs. For 2020, BVES is authorized a supply related costs of \$11,924,364 – a \$360,325 increase from 2019 costs.

In AL 368-E, BVES inadvertently failed to adjust the supply rates to reflect the 2019 increase from 2018's supply costs. Therefore, 2019 supply rates as requested in AL 368-E, are based on 2018 supply costs and inaccurately reflect BVES 2019 supply costs.⁴

³ Settlement Agreement, section 10, table 19, page 32.

⁴ Settlement Agreement, Exhibit B

BVES will be adjusting its supply rates to accurately reflect authorized 2020 supply related costs of \$11,924,364. Table 3 below summarize total adjustment to supply rates.

Table 3

2018 Supply Costs	\$11,312,278
2019 Supply Costs	\$11,564,039
Difference	\$251,761
2019 Sales (KWH)	146,279,885
2018-2019 additional Supply Rate (\$/KWH)	\$0.00172
2019 Supply Costs	\$11,564,039
2020 Supply Costs	\$11,924,364
Difference	\$360,325
2019 Sales (KWH)	147,465,945
2019-2020 additional Supply Rate (\$/KWH)	\$0.00244
Total additional Supply Rate to be added to existing rates (\$/KWH)	\$0.00416

This adjustment is added to the existing volumetric rates for each customer class. For customer classes with multiple tiers, the energy rate adjustment will be added to each tier on an equal cents-per-kilowatt-hour basis.

2020 transmission rates will remain unchanged.

ATTACHMENT

Attachment A: Supporting workpaper detailing the rate change.

TIER DESIGNATION

This advice letter is submitted with a Tier 1 designation.

EFFECTIVE DATE

BVES respectfully requests that this advice letter become effective on January 01, 2020.

NOTICE AND PROTESTS

A protest is a document objecting to the granting in whole or in part of the authority sought in this advice letter. A response is a document that does not object to the authority sought, but nevertheless presents information that the party tendering the response believes would be useful to the CPUC in acting on the request.

A protest must be mailed within 20 days of the date the CPUC accepts the advice letter for filing. The Calendar is available on the CPUC's website at www.cpuc.ca.gov.

A protest must state the facts constituting the grounds for the protest, the effect that approval of the advice letter might have on the protestant, and the reasons the protestant believes the advice letter, or a part of it, is not justified. If the protest requests an evidentiary hearing, the protest must state the facts the protestant would present at an evidentiary hearing to support its request for whole or partial denial of the advice letter.

The utility must respond to a protest within five days.

All protests and responses should be sent to:

California Public Utilities Commission, Energy Division
ATTN: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
E-mail: EDTariffUnit@cpuc.ca.gov

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004 (same address above).

Copies of any such protests should be sent to this utility at:

Golden State Water Company
ATTN: Nguyen Quan
630 East Foothill Blvd.
San Dimas, CA 91773
Fax: 909-394-7427
E-mail: nquan@gswater.com

If you have not received a reply to your protest within 10 business days, contact Nguyen Quan at (909) 394-3600 ext. 664.

CORRESPONDENCE

Any correspondence regarding this compliance filing should be sent by regular mail or e-mail to the attention of:

Nguyen Quan
Manager, Regulatory Affairs
Golden State Water Company
630 East Foothill Blvd.
San Dimas, California 91773
Email: nquan@gswater.com

The protest shall set forth the grounds upon which it is based and shall be submitted expeditiously. There is no restriction on who may file a protest.

Sincerely,

/s/Zeng Zhu

Zeng Zhu

Rate Analyst, Regulatory Affairs/Energy Resource

cc: Edward Randolph, Director, Energy Division
Franz Cheng, Energy Division
R. Mark Pocta, California Public Advocates Office
BVES General Order 96-B Service List

Cal P.U.C. Sheet No.	Title of Sheet	
2753-E	Schedule No. A-1 GENERAL SERVICE - SMALL Sheet 1	2735-E
2754-E	Schedule No. A-2 GENERAL SERVICE - MEDIUM Sheet 1	2736-E
2755-E	Schedule No. A-3 GENERAL SERVICE - LARGE Sheet 1	2737-E
2756-E	Schedule No. A-4 TOU GENERAL SERVICE - TIME-OF-USE Sheet 1	2738-E
2757-E	Schedule No. A-5 TOU Primary TIME-OF-USE SERVICE (METERED AT VOLTAGES OF 4,160 KV AND HIGHER) Sheet 1	2739-E
2758-E	Schedule No. A-5 TOU Secondary Time-Of-Use Service (Metered At Voltages less than 4,160 KV) Sheet 1	2740-E
2759-E	Schedule No. D DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION Sheet 1	2741-E
2760-E	Schedule No. DE DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION (EMPLOYEE) Sheet 1	2742-E
2761-E	Schedule No. DLI CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION Sheet 1	2743-E
2762-E	Schedule No. DM DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION Sheet 1	2744-E
2763-E	Schedule No. DMS DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION - SUBMETERED Sheet 1	2730-E*
2764-E	Schedule No. DO DOMESTIC SERVICE - OTHER Sheet 1	2746-E
2765-E	Schedule No. GSD GENERAL SERVICE - DEMAND Sheet 1	2747-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
2766-E	Schedule No. SL STREET LIGHTING SERVICE Sheet 1	2748-E
2767-E	Table of Contents Sheet 1	2752-E

Schedule No. A-1
GENERAL SERVICE - SMALL

APPLICABILITY

Applicable to all general power service including lighting and power, whose monthly metered Maximum Demand, as defined in Special Condition 5 or, absent proper metered history is estimated by BVES, to be less than 20 kW. Any customer served under this schedule whose metered Maximum Demand is 20 KW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 20 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-2 or A-3 rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.450

DEMAND CHARGES

Summer Maximum Demand (\$ per kW per meter per month) None
 Winter Maximum Demand (\$ per kW per meter per month) None

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
First 49.3** kWh day	\$0.17607	\$0.00000	\$0.01904	\$0.04043	(\$0.04409)	\$0.19145
Remaining kWh	\$0.17607	\$0.00000	\$0.01904	\$0.07480	(\$0.04409)	\$0.22582
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
First 49.3** kWh day	\$0.17607	\$0.00000	\$0.01904	\$0.04043	(\$0.04409)	\$0.19145
Remaining kWh	\$0.17607	\$0.00000	\$0.01904	\$0.07480	(\$0.04409)	\$0.22582

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* Supply charges will not be applicable to direct access purchases all other charges will be assessed.
 ** This daily allowance is equivalent to an average of 1,500 kWh/month

OTHER ENERGY CHARGES: \$ Per kWh

PPPC 6 0.00881
 Taxes & fees7 0.00088
 MHP BTM Capital Project 0.00194
 Fire Hazard Protection 0.00210
 Renewable Portfolio Standard 0.00322

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

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Schedule No. A-2
GENERAL SERVICE - MEDIUM

APPLICABILITY

Applicable to all general power service including lighting and power whose monthly metered Maximum Demand is 20 kW to 50 kW as defined in Special Condition 5 or, absent proper metered history is estimated by BVES to be 20 kW but less than 50 kW. Any customer served under this schedule whose metered Maximum Demand is 50 kW or greater for any three months during the preceding twelve months or, is estimated by Bear Valley Electric Service (BVES) to be 50 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-3 or A-4 TOU rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$2.36

DEMAND CHARGES

Summer Maximum Demand (\$ per kW per meter per month) None
 Winter Maximum Demand (\$ per kW per meter per month) None

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
First 246.6** kWh day	\$0.17286	\$0.00000	\$0.01904	\$0.03234	(\$0.04409)	\$0.18015
Remaining kWh	\$0.17286	\$0.00000	\$0.01904	\$0.06064	(\$0.04409)	\$0.20845
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
First 246.6** kWh day	\$0.17286	\$0.00000	\$0.01904	\$0.03234	(\$0.04409)	\$0.18015
Remaining kWh	\$0.17286	\$0.00000	\$0.01904	\$0.06064	(\$0.04409)	\$0.20845

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* Supply charges will not be applicable to direct access purchases all other charges will be assessed.
 ** This daily allowance is equivalent to an average of 7,500 kWh/month

OTHER ENERGY CHARGES: \$ Per kWh

PPPC 6 0.00881
 Taxes & fees⁷ 0.00088
 MHP BTM Capital Project 0.00194
 Fire Hazard Protection 0.00210
 Renewable Portfolio Standard 0.00322

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

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Schedule No. A-3
GENERAL SERVICE - LARGE

APPLICABILITY

Applicable to all general power service including lighting and power whose monthly metered Maximum Demand is 50 kW to 200 kW as defined in Special Condition 5 or, absent proper metered history is estimated by BVES to be 50 kW but less than 200 kW. Any customer served under this schedule whose metered Maximum Demand is 200 kW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 200 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-4 TOU or A-5 TOU rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$6.60

DEMAND CHARGES

Summer Maximum Demand (\$ per kW per meter per month) \$9.00
 Winter Maximum Demand (\$ per kW per meter per month) \$9.00

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
First 657.5** kWh day	\$0.16090	\$0.00000	\$0.01904	\$0.04688	(\$0.04409)	\$0.18273
Remaining kWh	\$0.16090	\$0.00000	\$0.01904	\$0.09611	(\$0.04409)	\$0.23196
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
First 657.5** kWh day	\$0.16090	\$0.00000	\$0.01904	\$0.04688	(\$0.04409)	\$0.18273
Remaining kWh	\$0.16090	\$0.00000	\$0.01904	\$0.09611	(\$0.04409)	\$0.23196

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* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** This daily allowance is equivalent to an average of 20,000 kWh/month

OTHER ENERGY CHARGES: \$ Per kWh

PPPC 6 0.00881
 Taxes & fees⁷ 0.00088
 MHP BTM Capital Project 0.00194
 Fire Hazard Protection 0.00210
 Renewable Portfolio Standard 0.00322

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

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Schedule No. A-4 TOU
GENERAL SERVICE - TIME-OF-USE

APPLICABILITY

Applicable to all general power service customers including lighting and power, whose monthly metered Maximum Demand, as defined in Special Condition 5 or, absent proper metered history is estimated by BVES, to be 200 kW but less than 500 kW. Any customer served under this schedule whose metered Maximum Demand is 500 kW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 500 kW or greater, is ineligible for service under this rate schedule and must take service under either the "A-5 TOU Secondary" or the "A-5 TOU Primary" rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$16.40

DEMAND CHARGES

Monthly Non TOU Maximum Demand (\$ per kW per meter per month) \$0.00
 Summer Month On-Peak Supply (\$ per kW per meter per month) \$0.00
 Summer Month On-Peak Base (\$ per kW per meter per month) \$10.00
 Winter Month On-Peak Supply (\$ per kW per meter per month) \$0.00
 Winter Month On-Peak Base (\$ per kW per meter per month) \$10.00

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
On-peak	\$0.12277	\$0.00000	\$0.01904	\$0.08770	(\$0.04409)	\$0.18542
Mid-peak	\$0.12277	\$0.00000	\$0.01904	\$0.06531	(\$0.04409)	\$0.16303
Off-peak	\$0.12277	\$0.00000	\$0.01904	\$0.05038	(\$0.04409)	\$0.14810
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
On-peak	\$0.12277	\$0.00000	\$0.01904	\$0.08770	(\$0.04409)	\$0.18542
Mid-peak	\$0.12277	\$0.00000	\$0.01904	\$0.06531	(\$0.04409)	\$0.16303
Off-peak	\$0.12277	\$0.00000	\$0.01904	\$0.05038	(\$0.04409)	\$0.14810

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*Supply charges will not be applicable to direct access purchases all other charges will be assessed.

OTHER ENERGY CHARGES: \$ Per kWh

PPPC 6 0.00881
 Taxes & fees⁷ 0.00088
 MHP BTM Capital Project 0.00194
 Fire Hazard Protection 0.00210
 Renewable Portfolio Standard 0.00322

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day, plus \$3.00 per KW multiplied by the Contract Demand

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

Advice Letter No. <u>375-E</u>	<i>Issued By</i> R. J. Sprowls	Date Filed <u>November 21, 2019</u>
Decision No. <u>19-08-027</u>	<i>President</i>	Effective <u>January 1, 2020</u>
		Resolution No. _____

Schedule No. A-5 TOU Primary
TIME-OF-USE SERVICE (METERED AT VOLTAGES OF 4,160 KV AND
HIGHER)

APPLICABILITY

Applicable to all general power service including lighting and power, for customers who are metered at voltages greater than 4,160 KV and who have monthly metered Maximum Demand registers, or in the opinion of BVES is expected to be, 500 kW or more. Any customer served under this Schedule whose monthly Maximum Demand has registered less than 500 kW for 12 consecutive months is eligible for service under Schedule A-4 TOU. This schedule requires eligible customers to be 100% firm use or to declare a specific "Firm Service" level of service in kW. All demand in excess of that specified Firm level will receive lower rates as indicated below.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$65.80

DEMAND CHARGES

Summer Maximum Monthly Demand (Firm Service)	\$4.30
Summer On-Peak Supply (Firm & Non-Firm Service)	\$4.60
Summer On-Peak Base (Firm Service)	\$12.38
Summer On-Peak Base (Non-Firm Service)	\$6.00
Summer Mid-Peak Base (Firm & Non-Firm)	\$3.50
Winter Maximum Monthly Demand (Firm Service)	\$4.30
Winter On-Peak Supply (Firm & Non-Firm Service)	\$4.60
Winter On-Peak Base (Firm Service)	\$12.38
Winter On-Peak Base (Non-firm Service)	\$6.00
Winter Mid-Peak Base (Firm & Non-Firm)	\$3.50

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
On-peak	\$0.01917	\$0.00000	\$0.01904	\$0.06563	(\$0.04409)	\$0.05975
Mid-peak	\$0.01917	\$0.00000	\$0.01904	\$0.03788	(\$0.04409)	\$0.03200
Off-peak	\$0.01917	\$0.00000	\$0.01904	\$0.02587	(\$0.04409)	\$0.01999
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
On-peak	\$0.01917	\$0.00000	\$0.01904	\$0.06385	(\$0.04409)	\$0.05797
Mid-peak	\$0.01917	\$0.00000	\$0.01904	\$0.03673	(\$0.04409)	\$0.03085
Off-peak	\$0.01917	\$0.00000	\$0.01904	\$0.02498	(\$0.04409)	\$0.01910

*Supply charges will not be applicable to direct access purchases all other charges will be assessed.

OTHER ENERGY CHARGES: \$ Per kWh

PPPC 6	0.00881
Taxes & fees ⁷	0.00088
MHP BTM Capital Project	0.00194
Fire Hazard Protection	0.00210
Renewable Portfolio Standard	0.00322

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day, plus \$1.50 per KW multiplied by the Contract Demand (Special Condition 3)

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

Advice Letter No. 375-E
 Decision No. 19-08-027

Issued By
R. J. Sprowls
President

Date Filed November 21, 2019
 Effective January 1, 2020
 Resolution No. _____

Schedule No. A-5 TOU Secondary
Time-Of-Use Service (Metered At Voltages less than 4,160 KV)

APPLICABILITY

Applicable to all general power service including lighting and power, for customers who are metered at voltages less than 4,160 KV and who's monthly metered Maximum Demand registers, or in the opinion of BVES is expected to be, 500 kW or more. Any customer served under this Schedule whose monthly Maximum Demand has registered less than 500 kW for 12 consecutive months is eligible for service under Schedule A-4 TOU. This schedule requires eligible customers to be 100% firm use or to declare a specific "Firm Service" level of service in kW. All demand in excess of that specified Firm level will receive lower rates as indicated below.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$43.03320

DEMAND CHARGES

Summer Maximum Monthly Demand (Firm Service)	\$4.30
Summer On-Peak Supply (Firm & Non-Firm Service)	\$4.60
Summer On-Peak Base (Firm Service)	\$12.38
Summer On-Peak Base (Non-Firm Service)	\$6.00
Summer Mid-Peak Base (Firm & Non-Firm)	\$3.50
Winter Maximum Monthly Demand (Firm Service)	\$4.30
Winter On-Peak Supply (Firm & Non-Firm Service)	\$4.60
Winter On-Peak Base (Firm Service)	\$12.38
Winter On-Peak Base (Non-firm Service)	\$6.00
Winter Mid-Peak Base (Firm & Non-Firm)	\$3.50

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>		<u>TOTAL</u>
On-peak	\$0.06879	\$0.00000	\$0.01904	\$0.09763	(\$0.04409)		\$0.14137
Mid-peak	\$0.06879	\$0.00000	\$0.01904	\$0.07258	(\$0.04409)		\$0.11632
Off-peak	\$0.06879	\$0.00000	\$0.01904	\$0.05587	(\$0.04409)		\$0.09961
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>		<u>TOTAL</u>
On-peak	\$0.06879	\$0.00000	\$0.01904	\$0.05558	(\$0.04409)		\$0.09932
Mid-peak	\$0.06879	\$0.00000	\$0.01904	\$0.03237	(\$0.04409)		\$0.07611
Off-peak	\$0.06879	\$0.00000	\$0.01904	\$0.02232	(\$0.04409)		\$0.06606

*Supply charges will not be applicable to direct access purchases all other charges will be assessed.

OTHER ENERGY CHARGES: \$ Per kWh

PPPC 6	0.00881
Taxes & fees ⁷	0.00088
MHP BTM Capital Project	0.00194
Fire Hazard Protection	0.00210
Renewable Portfolio Standard	0.00322

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day, plus \$0.40560 per KW multiplied by the Contract Demand (Special Condition 3)

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

Advice Letter No. 375-E
 Decision No. 19-08-027

Issued By
R. J. Sprowls
 President

Date Filed November 21, 2019
 Effective January 1, 2020
 Resolution No. _____

Schedule No. D
DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION

APPLICABILITY

Applicable only to permanent residents of Bear Valley for separately metered residential single-phase service to a single-family accommodation and to individuals living in a multi-unit complex, where such units are separately metered by BVES.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.210

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.10159	\$0.00000	\$0.01904	\$0.03128	(\$0.04409)	\$0.10782
Tier #2 ***	\$0.12254	\$0.00000	\$0.01904	\$0.05903	(\$0.04409)	\$0.15652
Tier #3 Remaining	\$0.14057	\$0.00000	\$0.01904	\$0.16266	(\$0.04409)	\$0.27818
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.10159	\$0.00000	\$0.01904	\$0.03128	(\$0.04409)	\$0.10782
Tier #2 ***	\$0.12254	\$0.00000	\$0.01904	\$0.05903	(\$0.04409)	\$0.15652
Tier #3 Remaining	\$0.14057	\$0.00000	\$0.01904	\$0.16266	(\$0.04409)	\$0.27818

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* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

OTHER ENERGY CHARGES: \$ Per kWh

PPPC 6	0.00881
Taxes & fees ⁷	0.00088
MHP BTM Capital Project	0.00194
Fire Hazard Protection	0.00210
Renewable Portfolio Standard	0.00322

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

Schedule No. DE
DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION (EMPLOYEE)

APPLICABILITY

Applicable to electric service for domestic use rendered to all employees as defined in Special Condition 1. The energy must be for separately metered single-phase service to single family dwellings or individual living units of a multi-unit complex, where such units are separately metered by BVES.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.210

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.05080	\$0.00000	\$0.00952	\$0.01564	(\$0.02205)	\$0.05391
Tier #2 ***	\$0.06128	\$0.00000	\$0.00952	\$0.02951	(\$0.02205)	\$0.07826
Tier #3 Remaining	\$0.07029	\$0.00000	\$0.00952	\$0.08133	(\$0.02205)	\$0.13909
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.05080	\$0.00000	\$0.00952	\$0.01564	(\$0.02205)	\$0.05391
Tier #2 ***	\$0.06128	\$0.00000	\$0.00952	\$0.02951	(\$0.02205)	\$0.07826
Tier #3 Remaining	\$0.07029	\$0.00000	\$0.00952	\$0.08133	(\$0.02205)	\$0.13909

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* Supply charges will not be applicable to direct access purchases all other charges will be assessed.
 ** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day
 *** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

OTHER ENERGY CHARGES: \$ Per kWh

PPPC 6	0.00881
Taxes & fees ⁷	0.00088
MHP BTM Capital Project	0.00194
Fire Hazard Protection	0.00210
Renewable Portfolio Standard	0.00322

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

Schedule No. DLI
CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE)
DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION

APPLICABILITY

Applicable only to permanent residents of Bear Valley for domestic single-phase service to low-income households, including lighting, heating, cooking and power or combination thereof in a single-family accommodation where the customer meets all the Special Conditions of this rate schedule.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.168

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.08127	\$0.00000	\$0.01523	\$0.02503	(\$0.03527)	\$0.08626
Tier #2 ***	\$0.09803	\$0.00000	\$0.01523	\$0.04722	(\$0.03527)	\$0.12521
Tier #3 Remaining	\$0.11245	\$0.00000	\$0.01523	\$0.13013	(\$0.03527)	\$0.22254
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.08127	\$0.00000	\$0.01523	\$0.02503	(\$0.03527)	\$0.08626
Tier #2 ***	\$0.09803	\$0.00000	\$0.01523	\$0.04722	(\$0.03527)	\$0.12521
Tier #3 Remaining	\$0.11245	\$0.00000	\$0.01523	\$0.13013	(\$0.03527)	\$0.22254

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* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

OTHER ENERGY CHARGES: \$ Per kWh

PPPC 6	0.00304
Taxes & fees ⁷	0.00088
MHP BTM Capital Project	0.00155
Fire Hazard Protection	0.00168
Renewable Portfolio Standard	0.00258

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

Advice Letter No. 375-E
 Decision No. 19-08-027

Issued By
R. J. Sprowls
 President

Date Filed November 21, 2019
 Effective January 1, 2020
 Resolution No. _____

Schedule No. DM
DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION

APPLICABILITY

Applicable only to permanent residents of Bear Valley for separately metered single-phase service to a multi-family accommodation on a single premise where all single-family accommodations are not separately metered. This schedule is closed to new installations.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.210

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.10159	\$0.00000	\$0.01904	\$0.03128	(\$0.04409)	\$0.10782
Tier #2 ***	\$0.12254	\$0.00000	\$0.01904	\$0.05903	(\$0.04409)	\$0.15652
Tier #3 Remaining	\$0.14057	\$0.00000	\$0.01904	\$0.16266	(\$0.04409)	\$0.27818
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.10159	\$0.00000	\$0.01904	\$0.03128	(\$0.04409)	\$0.10782
Tier #2 ***	\$0.12254	\$0.00000	\$0.01904	\$0.05903	(\$0.04409)	\$0.15652
Tier #3 Remaining	\$0.14057	\$0.00000	\$0.01904	\$0.16266	(\$0.04409)	\$0.27818

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* Supply charges will not be applicable to direct access purchases all other charges will be assessed.
 ** Tier#1 a Baseline allowance includes use up to 3.29 kWh/day
 *** 130% of baseline allowance includes use between 3.29 kWh/day up to 4.27 kWh/day

OTHER ENERGY CHARGES: \$ Per kWh

PPPC 6	0.00881
Taxes & fees ⁷	0.00088
MHP BTM Capital Project	0.00194
Fire Hazard Protection	0.00210
Renewable Portfolio Standard	0.00322

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

Schedule No. DMS
DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION - SUBMETERED

APPLICABILITY

Applicable only to mobile home residents of Bear Valley for separately metered single phase service to a multi-family accommodation on a single premise where all single-family accommodations are separately metered and billed by others. This schedule is closed to new installations.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Special Discount, Per Occupied Space, Per Day (\$0.100)
 Per Meter, per day \$0.210

ENERGY CHARGES* \$ Per kWh

A. For All Occupied Spaces qualifying as "Permanent" residences the following basic energy rates apply

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.10159	\$0.00000	\$0.01904	\$0.03128	(\$0.04409)	\$0.10782
Tier #2 ***	\$0.12254	\$0.00000	\$0.01904	\$0.05903	(\$0.04409)	\$0.15652
Tier #3 Remaining	\$0.14057	\$0.00000	\$0.01904	\$0.16266	(\$0.04409)	\$0.27818
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.10159	\$0.00000	\$0.01904	\$0.03128	(\$0.04409)	\$0.10782
Tier #2 ***	\$0.12254	\$0.00000	\$0.01904	\$0.05903	(\$0.04409)	\$0.15652
Tier #3 Remaining	\$0.14057	\$0.00000	\$0.01904	\$0.16266	(\$0.04409)	\$0.27818

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**Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

***130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

B. For All Occupied Spaces qualifying as "Low Income" residences the following basic energy rates apply

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.08127	\$0.00000	\$0.01523	\$0.02503	(\$0.03527)	\$0.08626
Tier #2 ***	\$0.09803	\$0.00000	\$0.01523	\$0.04722	(\$0.03527)	\$0.12521
Tier #3 Remaining	\$0.11245	\$0.00000	\$0.01523	\$0.13013	(\$0.03527)	\$0.22254
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.08127	\$0.00000	\$0.01523	\$0.02503	(\$0.03527)	\$0.08626
Tier #2 ***	\$0.09803	\$0.00000	\$0.01523	\$0.04722	(\$0.03527)	\$0.12521
Tier #3 Remaining	\$0.11245	\$0.00000	\$0.01523	\$0.13013	(\$0.03527)	\$0.22254

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**Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

***130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

C. For All Occupied Spaces qualifying as "Seasonal" residences the following basic energy rates apply

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
	\$0.21944	\$0.00000	\$0.01904	\$0.06933	(\$0.04409)	\$0.26372
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
	\$0.21944	\$0.00000	\$0.01904	\$0.06933	(\$0.04409)	\$0.26372

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*Supply charges will not be applicable to direct access purchases all other charges will be assessed

The number of occupied spaces of each type above will be reported by the customer to the Utility to be used as the Multiplier (see Special Condition 2) in the billing process. Baseline allowances will be multiplied by the number of occupied spaces reported in each category.

(Continued)

Advice Letter No. 375-E
 Decision No. 19-08-027

Issued By
R. J. Sprowls
 President

Date Filed November 21, 2019
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Schedule No. DO
DOMESTIC SERVICE - OTHER

APPLICABILITY

Applicable to nonpermanent residents for domestic single-phase service, in a single-family accommodation. Does not apply to permanent residents, see Schedule "D".

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.210

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
	\$0.21944	\$0.00000	\$0.01904	\$0.06933	(\$0.04409)	\$0.26372
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
	\$0.21944	\$0.00000	\$0.01904	\$0.06933	(\$0.04409)	\$0.26372

(I)

(I)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

OTHER ENERGY CHARGES: \$ Per kWh

PPPC 6	0.00881
Taxes & fees ⁷	0.00088
MHP BTM Capital Project	0.00194
Fire Hazard Protection	0.00210
Renewable Portfolio Standard	0.00322

MINIMUM CHARGE

Will be equal to \$0.850 per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

Advice Letter No. 375-E
 Decision No. 19-08-027

Issued By
R. J. Sprowls
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 Resolution No. _____

Schedule No. GSD
GENERAL SERVICE - DEMAND

APPLICABILITY

Limited to electric service rendered to Camp Oaks, Located at 31 Camp Oaks - 38, Big Bear Lake, California 92315.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.230

DEMAND CHARGES

Summer Maximum Demand (\$ per kW per meter per month) \$9.00
 Winter Maximum Demand (\$ per kW per meter per month) \$9.00

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
All metered kWh	\$0.13115	\$0.00000	\$0.01904	\$0.04134	(\$0.04409)	\$0.14744
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
All metered kWh	\$0.14409	\$0.00000	\$0.01904	\$0.04134	(\$0.04409)	\$0.16038

(I)

(I)

* Supply charges will not be applicable to direct access purchases, all other charges will be assessed.

OTHER ENERGY CHARGES: \$ Per kWh

PPPC 6 0.00881
 Taxes & fees⁷ 0.00088
 MHP BTM Capital Project 0.00194
 Fire Hazard Protection 0.00210
 Renewable Portfolio Standard 0.00322

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission.

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Schedule No. SL
STREET LIGHTING SERVICE

APPLICABILITY

Applicable to municipal or public streets, highway and outdoor lighting service supplied from overhead lines where the utility owns and maintains all the equipment.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Dusk to Dawn Service

Service will be from dusk to daylight controlled by photocells and resulting in approximately 4,165 burning hours per year.

Light Emitting Diode (LED)

All lamps are 47 Watt, 4,800 Lumens, having a 0.52635 kWh energy use per day.

SERVICE CHARGES

\$ per account per day \$0.210

FIXED CHARGES

\$ per day per lamp \$0.40627

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
All kWh estimated	\$0.26364	\$0.00000	\$0.01904	\$0.03865	(\$0.04409)	\$0.27724
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
All kWh estimated	\$0.26364	\$0.00000	\$0.01904	\$0.03865	(\$0.04409)	\$0.27724

(I)

(I)

* Supply charges will not be applicable to direct access purchases, all other charges will be assessed.

OTHER ENERGY CHARGES: \$ Per kWh

PPPC 6	0.00881
Taxes & fees ⁷	0.00088
MHP BTM Capital Project	0.00194
Fire Hazard Protection	0.00210
Renewable Portfolio Standard	0.00322

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
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 Decision No. 19-08-027

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GOLDEN STATE WATER COMPANY

G.O. 96-B
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