

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298



November 21, 2019

**Advice Letter 373-E**

Nguyen Quan  
Manager, Regulatory Affairs  
Golden State Water Company  
630 East Foothill Boulevard  
San Dimas, CA 91773

**Subject: 2020 Update to BVES' Public Purpose Program Surcharges in Compliance with D.18-08-020.**

Dear Mr. Quan:

Advice Letter 373-E is effective as of January 01, 2020.

Sincerely,

A handwritten signature in cursive script that reads "Edward Randolph".

Edward Randolph  
Deputy Executive Director for Energy and Climate Policy/  
Director, Energy Division



# ADVICE LETTER SUMMARY

## ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Bear Valley Electric Service (913-E)

Utility type:

- ELC       GAS       WATER  
 PLC       HEAT

Contact Person: Nguyen Quan

Phone #: (909) 394-3600 x664

E-mail: nquan@gswater.com

E-mail Disposition Notice to: nquan@gswater.com

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas      WATER = Water  
 PLC = Pipeline      HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 373-E

Tier Designation: Tier 2

Subject of AL: 2020 Update to BVES' Public Purpose Program Surcharges in Compliance with D.18-08-020

Keywords (choose from CPUC listing): Compliance, CARE, Preliminary Statement, Surcharges, Tariffs

AL Type:  Monthly  Quarterly  Annual  One-Time  Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.18-08-020

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested?  Yes  No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required?  Yes  No

Requested effective date: 1/1/20

No. of tariff sheets: 18

Estimated system annual revenue effect (%): 1.00%

Estimated system average rate effect (%): 1.00%

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: A1, A2, A3, A4, A5Primary, A5Secondary, D, DE, DL-I, DM, DMS, DO, GSD, SL, PPC-LI, PPC-OLI, Preliminary Statement Part K, TOC

Service affected and changes proposed<sup>1</sup>: see Advice Letter

Pending advice letters that revise the same tariff sheets:

<sup>1</sup>Discuss in AL if more space is needed.

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:**

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102  
Email: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Name: Nguyen Quan  
Title: Regulatory Affairs Manager  
Utility Name: Bear Valley Electric Service  
Address: 630 E. Foothill Blvd  
City: San Dimas State: California  
Telephone (xxx) xxx-xxxx: (909) 394-3600 x664  
Facsimile (xxx) xxx-xxxx: (909) 394-7427  
Email: [nquan@gswater.com](mailto:nquan@gswater.com)

Name: Zeng Zhu  
Title: Rate Analyst  
Utility Name: Bear Valley Electric Service  
Address: 630 E. Foothill Blvd  
City: San Dimas State: California  
Telephone (xxx) xxx-xxxx: (909) 394-3600 x495  
Facsimile (xxx) xxx-xxxx: (909) 394-7427  
Email: [zeng.zhu@gswater.com](mailto:zeng.zhu@gswater.com)



October 29, 2019

Advice Letter No. 373-E

(U 913 E)

## California Public Utilities Commission

Golden State Water Company (“GSWC”) hereby transmits for filing an original and two copies of the following tariff sheets applicable to its Bear Valley Electric Service (“BVES”) Division:

**SUBJECT:** 2020 Update to BVES’ Public Purpose Program Surcharges in Compliance with D.18-08-020.

### **PURPOSE**

Pursuant to Decision No. (“D.”) 18-08-020, BVES is requesting in this Advice Letter to update the surcharges for the California Alternative Rates for Energy (“CARE”) program and the Energy Saving Assistance (“ESA”) program in the Public Purpose Program (“PPP”) surcharge.

### **BACKGROUND**

#### 1) CARE/ESA Decision

In D.18-08-020 the Commission approved the Small and Multi-Jurisdictional Utilities (“SMJUs”) 2018-2020 budgets the ESA and CARE programs . BVES is a member of the SMJUs. BVES is authorized a total budget of \$1,086,775 for the CARE program over the three-year period 2018-2020 and budget for the ESA program is \$948,032.

In D.14-05-004, the Commission authorizes adjustments to the Public Purpose Program surcharge be filed annually by October 31.

Regarding the ESA program. D.14-05-004, Ordering Paragraph (“OP”) No. 10 states:

*10. Southwest Gas Corporation, Liberty Utilities LLC (formerly and commonly referred to as CalPeco), Golden State Water Company/Bear Valley Electric (Bear Valley), West Coast Gas Company, PacifiCorp, and Alpine Natural Gas Operating Company are authorized to make annual adjustments to the Public Purpose Program surcharge via advice letter to adjust Energy Savings Assistance Program surcharges to reflect current activity with the initial advice letter to be filed within 60 days of this decision. Subsequent Public Purpose Program surcharge adjustment advice letters, if any, may be filed annually by October 31 with a requested effective date of January 1 of the following year.(Emphasis added)*

Regarding the CARE program D.14-05-004, OP No. 17 states

17. *Southwest Gas Corporation, Liberty Utilities LLC (formerly and commonly referred to as CalPeco), Golden State Water Company/Bear Valley Electric (Bear Valley), West Coast Gas Company, PacifiCorp, and Alpine Natural Gas Operating Company are authorized to make annual adjustments to the Public Purpose Program surcharge via advice letter to adjust the California Alternate Rates for Energy Program surcharges to reflect current activity with the initial advice letter to be filed within 60 days of this decision. Subsequent Public Purpose Program surcharge adjustment advice letters, if any, may be filed annually by October 31 with a requested effective date of January 1 of the following year.* (Emphasis added)

## 2) 2020 CARE and ESA Authorized Budgets

D.18-08-020 authorizes BVES the following annual budgets for the CARE and ESA programs as shown in Table 1 below.

**Table 1. CARE and ESA Program Authorized Annual Budgets**

	<b>2018</b>	<b>2019</b>	<b>2020</b>	<b>Total</b>
CARE Total Budget	\$347,614	\$364,945	\$374,216	\$1,086,775
ESA Total Budget	\$316,012	\$316,013	\$316,013	\$948,038

Source: D.18-08-020 Appendix A, and Appendix B.

### 2020 Budget Details

The budget components for the CARE and ESA programs are shown below in Table 2 and Table 3, respectively.

**Table 2. 2020 BVES CARE Program Budget**

<b>Budget Categories</b>	<b>2020</b>
Outreach	\$7,020
Processing/Certification/Verification	\$0
General	\$1,500
Total Expenses	\$8,520
CARE Program Discount	\$365,696
<b>Total Program Costs</b>	<b>\$374,216</b>

Source: D.18-08-020, Appendix B

**Table 3. 2020 BVES ESA Program Budget**

<b>Budget Categories</b>	<b>2020</b>
Outreach	\$12,500
Inspections	\$1,000
General	\$37,475
Subtotal Administration	\$50,975
Measures and Energy Education	\$86,080
<b>Total Program Cost (excluding carry-over)</b>	<b>\$137,055</b>
(Over-collection) Carry-over	\$178,958
<b>Total Program Cost (including carry-over)</b>	<b>316,013</b>

Source: D.18-08-020, Appendix A

As of September 30, 2019, the amount of under-collection is \$395,157.64 in the CARE balancing Account.

BVES requests that this under-collected amount be recovered over 12 months beginning January 1, 2020. This will replace the amortization approved in Advice Letter 351-E; approved November 28, 2018.

BVES will not seek to refund of the over-collection in this advice letter. Per OP No. 6 of D.18-08-020 BVES is to “spend over-collections of [ESA] program funds to plan and implement go-back treatments...” for additional homes treated target shown in Section 4.1 Table 4 of D.18-08-020.

### **COMPLIANCE**

This advice letter filing to request cost recovery of the CARE and ESA programs for their 2020 budgets are in compliance with both D.18-08-020 and D.14-05-004.

BVES requests the following cost recovery for the CARE and ESA programs to be amortized over twelve months

<b>CARE</b>	
2020 Authorized Total Program Cost:	\$374,216.00
2020 CARE Under-collection Requested to Recover:	\$395,157.64
<b>Total:</b>	<b>\$769,373.64</b>

<b>ESA</b>	
2020 Authorized Total Program Cost:	\$137,055.00
<b>Total:</b>	<b>\$137,055.00</b>

### **RATE IMPACT**

Table 4 below provides the current and proposed PPP surcharges for BVES low income customers under the CARE Program and for all customers not under the CARE program.

**Table 4. PPP Surcharges for CARE and Non-CARE customers**

	Current Surcharge (\$/kWh)	Proposed Surcharge (\$/kWh)	% Change
PPPC-OLI (Other than Low Income or Non-CARE customer)	\$0.00738	\$0.00881	+19.38%
PPPC-LI (Low Income customer under CARE)	\$0.00307	\$0.00304	-0.98%

**BILL IMPACT**

Table 5 provides the bill impact on a residential customer bill at two levels of energy usage.

**Table 5. Bill Impact**

Residential Class	Usage (kWh)	Current Bill (pending AL 370-EA)	New Bill	Percent Change
D				
Baseline (Tier 1)	315	\$41.51	\$41.96	+1.08%
Typical Bill	350	\$47.10	\$47.60	+1.06%
DLI				
Baseline (Tier 1)	315	\$32.37	\$32.36	-0.03%
Typical Bill	350	\$36.75	\$36.74	-0.03%

**ATTACHMENT**

Attachment A: Supporting workpaper detailing the new surcharges.

Attachment B: CARE Balancing Account as of September 2019.

**EXISTING RATES**

The BVES Public Purpose Program rates proposed in this advice letter will replace the existing rates.

**TIER DESIGNATION**

In compliance with the Commission D.14-05-004, this Advice Letter is filed with a Tier 2 designation.

**EFFECTIVE DATE**

In compliance with D.14-05-004 and D.18-08-020, BVES seeks an effective date of January 1, 2020 for this advice letter filing.

**NOTICE AND PROTESTS**

A protest is a document objecting to the granting in whole or in part of the authority sought in this advice letter. A response is a document that does not object to the authority sought, but nevertheless presents information that the party tendering the

response believes would be useful to the CPUC in acting on the request.

A protest must be mailed within 20 days of the date the CPUC accepts the advice letter for filing. The Calendar is available on the CPUC's website at [www.cpuc.ca.gov](http://www.cpuc.ca.gov).

A protest must state the facts constituting the grounds for the protest, the effect that approval of the advice letter might have on the protestant, and the reasons the protestant believes the advice letter, or a part of it, is not justified. If the protest requests an evidentiary hearing, the protest must state the facts the protestant would present at an evidentiary hearing to support its request for whole or partial denial of the advice letter.

The utility must respond to a protest within five days.

**All protests and responses should be sent to:**

California Public Utilities Commission, Energy Division  
ATTN: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102  
E-mail: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004 (same address above).

Copies of any such protests should be sent to this utility at:

Golden State Water Company  
ATTN: Nguyen Quan  
630 East Foothill Blvd.  
San Dimas, CA 91773  
Fax: 909-394-7427  
E-mail: [nquan@gswater.com](mailto:nquan@gswater.com)

If you have not received a reply to your protest within 10 business days, contact Nguyen Quan at (909) 394-3600 ext. 664.

**CORRESPONDENCE**

Any correspondence regarding this compliance filing should be sent by regular mail or e-mail to the attention of:

Nguyen Quan  
Manager, Regulatory Affairs  
Golden State Water Company  
630 East Foothill Blvd.  
San Dimas, California 91773



Email: [nquan@gswater.com](mailto:nquan@gswater.com)

The protest shall set forth the grounds upon which it is based and shall be submitted expeditiously. There is no restriction on who may file a protest.

Sincerely,

/s/Zeng Zhu

Zeng Zhu

Rate Analyst, Regulatory Affairs/Energy Resource

cc: Edward Randolph, Director, Energy Division  
Franz Cheng, Energy Division  
R. Mark Pocta, California Public Advocates Office  
BVES General Order 96-B Service List

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	
2735-E	Schedule No. A-1 GENERAL SERVICE - SMALL Sheet 1	2720-E*
2736-E	Schedule No. A-2 GENERAL SERVICE - MEDIUM Sheet 1	2721-E*
2737-E	Schedule No. A-3 GENERAL SERVICE - LARGE Sheet 1	2722-E*
2738-E	Schedule No. A-4 TOU GENERAL SERVICE - TIME-OF-USE Sheet 1	2723-E*
2739-E	Schedule No. A-5 TOU Primary TIME-OF-USE SERVICE (METERED AT VOLTAGES OF 4,160 KV AND HIGHER) Sheet 1	2724-E*
2740-E	Schedule No. A-5 TOU Secondary Time-Of-Use Service (Metered At Voltages less than 4,160 KV) Sheet 1	2725-E*
2741-E	Schedule No. D DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION Sheet 1	2726-E*
2742-E	Schedule No. DE DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION (EMPLOYEE) Sheet 1	2727-E*
2743-E	Schedule No. DLI CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION Sheet 1	2728-E*
2744-E	Schedule No. DM DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION Sheet 1	2729-E*
2745-E	Schedule No. DMS DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION - SUBMETERED Sheet 2	2705-E
2746-E	Schedule No. DO DOMESTIC SERVICE - OTHER Sheet 1	2731-E*
2747-E	Schedule No. GSD GENERAL SERVICE - DEMAND Sheet 1	2732-E*

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
2748-E	Schedule No. SL STREET LIGHTING SERVICE Sheet 1	2733-E*
2749-E	Schedule No. PPC-LI PUBLIC PURPOSE CHARGE -LOW INCOME Sheet 1	2712-E
2750-E	Schedule No. PPC-OLI PUBLIC PURPOSE CHARGE - OTHER THAN LOW INCOME Sheet 1	2713-E
2751-E	PRELIMINARY STATEMENTS Sheet 3	2714-E
2752-E	Table of Contents Sheet 1	2734-E*

Schedule No. A-1  
GENERAL SERVICE - SMALL

**APPLICABILITY**

Applicable to all general power service including lighting and power, whose monthly metered Maximum Demand, as defined in Special Condition 5 or, absent proper metered history is estimated by BVES, to be less than 20 kW. Any customer served under this schedule whose metered Maximum Demand is 20 KW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 20 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-2 or A-3 rate schedule, consistent with the Applicability paragraphs for those rates.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**SERVICE CHARGES**

Per Meter, per day \$0.450

**DEMAND CHARGES**

Summer Maximum Demand (\$ per kW per meter per month) None  
 Winter Maximum Demand (\$ per kW per meter per month) None

**ENERGY CHARGES\* \$ Per kWh**

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
First 49.3** kWh day	\$0.16697	\$0.00000	\$0.01904	\$0.03627	(\$0.04409)	\$0.17819
Remaining kWh	\$0.16697	\$0.00000	\$0.01904	\$0.07064	(\$0.04409)	\$0.21256
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
First 49.3** kWh day	\$0.16697	\$0.00000	\$0.01904	\$0.03627	(\$0.04409)	\$0.17819
Remaining kWh	\$0.16697	\$0.00000	\$0.01904	\$0.07064	(\$0.04409)	\$0.21256

\* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

\*\* This daily allowance is equivalent to an average of 1,500 kWh/month

**OTHER ENERGY CHARGES: \$ Per kWh**

PPPC 6	0.00881	(I)
Taxes & fees <sup>7</sup>	0.00088	
MHP BTM Capital Project	0.00194	
Fire Hazard Protection	0.00210	
Renewable Portfolio Standard	0.00322	

**MINIMUM CHARGE**

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

Advice Letter No. <u>373-E</u>	<i>Issued By</i>	Date Filed <u>October 29, 2019</u>
Decision No. <u>18-08-020</u>	<b>R. J. Sprowls</b>	Effective <u>January 1, 2020</u>
	<i>President</i>	Resolution No. _____

Schedule No. A-2  
GENERAL SERVICE - MEDIUM

**APPLICABILITY**

Applicable to all general power service including lighting and power whose monthly metered Maximum Demand is 20 kW to 50 kW as defined in Special Condition 5 or, absent proper metered history is estimated by BVES to be 20 kW but less than 50 kW. Any customer served under this schedule whose metered Maximum Demand is 50 kW or greater for any three months during the preceding twelve months or, is estimated by Bear Valley Electric Service (BVES) to be 50 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-3 or A-4 TOU rate schedule, consistent with the Applicability paragraphs for those rates.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**SERVICE CHARGES**

Per Meter, per day \$2.36

**DEMAND CHARGES**

Summer Maximum Demand (\$ per kW per meter per month) None  
 Winter Maximum Demand (\$ per kW per meter per month) None

**ENERGY CHARGES\* \$ Per kWh**

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
First 246.6** kWh day	\$0.16536	\$0.00000	\$0.01904	\$0.02818	(\$0.04409)	\$0.16849
Remaining kWh	\$0.16536	\$0.00000	\$0.01904	\$0.05648	(\$0.04409)	\$0.19679
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
First 246.6** kWh day	\$0.16536	\$0.00000	\$0.01904	\$0.02818	(\$0.04409)	\$0.16849
Remaining kWh	\$0.16536	\$0.00000	\$0.01904	\$0.05648	(\$0.04409)	\$0.19679

\* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

\*\* This daily allowance is equivalent to an average of 7,500 kWh/month

**OTHER ENERGY CHARGES: \$ Per kWh**

PPPC 6	0.00881	(I)
Taxes & fees <sup>7</sup>	0.00088	
MHP BTM Capital Project	0.00194	
Fire Hazard Protection	0.00210	
Renewable Portfolio Standard	0.00322	

**MINIMUM CHARGE**

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

Advice Letter No. 373-E  
 Decision No. 18-08-020

Issued By  
**R. J. Sprowls**  
 President

Date Filed October 29, 2019  
 Effective January 1, 2020  
 Resolution No. \_\_\_\_\_

Schedule No. A-3  
GENERAL SERVICE - LARGE

**APPLICABILITY**

Applicable to all general power service including lighting and power whose monthly metered Maximum Demand is 50 kW to 200 kW as defined in Special Condition 5 or, absent proper metered history is estimated by BVES to be 50 kW but less than 200 kW. Any customer served under this schedule whose metered Maximum Demand is 200 kW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 200 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-4 TOU or A-5 TOU rate schedule, consistent with the Applicability paragraphs for those rates.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**SERVICE CHARGES**

Per Meter, per day \$6.60

**DEMAND CHARGES**

Summer Maximum Demand (\$ per kW per meter per month) \$9.00  
 Winter Maximum Demand (\$ per kW per meter per month) \$9.00

**ENERGY CHARGES\* \$ Per kWh**

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
First 657.5** kWh day	\$0.15210	\$0.00000	\$0.01904	\$0.04272	(\$0.04409)	\$0.16977
Remaining kWh	\$0.15210	\$0.00000	\$0.01904	\$0.09195	(\$0.04409)	\$0.21900
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
First 657.5** kWh day	\$0.15210	\$0.00000	\$0.01904	\$0.04272	(\$0.04409)	\$0.16977
Remaining kWh	\$0.15210	\$0.00000	\$0.01904	\$0.09195	(\$0.04409)	\$0.21900

\* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

\*\* This daily allowance is equivalent to an average of 20,000 kWh/month

**OTHER ENERGY CHARGES: \$ Per kWh**

PPPC 6	0.00881	(I)
Taxes & fees <sup>7</sup>	0.00088	
MHP BTM Capital Project	0.00194	
Fire Hazard Protection	0.00210	
Renewable Portfolio Standard	0.00322	

**MINIMUM CHARGE**

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

Schedule No. A-4 TOU  
GENERAL SERVICE - TIME-OF-USE

**APPLICABILITY**

Applicable to all general power service customers including lighting and power, whose monthly metered Maximum Demand, as defined in Special Condition 5 or, absent proper metered history is estimated by BVES, to be 200 kW but less than 500 kW. Any customer served under this schedule whose metered Maximum Demand is 500 kW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 500 kW or greater, is ineligible for service under this rate schedule and must take service under either the "A-5 TOU Secondary" or the "A-5 TOU Primary" rate schedule, consistent with the Applicability paragraphs for those rates.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**SERVICE CHARGES**

Per Meter, per day \$16.40

**DEMAND CHARGES**

Monthly Non TOU Maximum Demand (\$ per kW per meter per month) \$0.00  
 Summer Month On-Peak Supply (\$ per kW per meter per month) \$0.00  
 Summer Month On-Peak Base (\$ per kW per meter per month) \$10.00  
 Winter Month On-Peak Supply (\$ per kW per meter per month) \$0.00  
 Winter Month On-Peak Base (\$ per kW per meter per month) \$10.00

**ENERGY CHARGES\* \$ Per kWh**

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>		<u>TOTAL</u>
<u>On-peak</u>	\$0.11127	\$0.00000	\$0.01904	\$0.08354	(\$0.04409)		\$0.16976
<u>Mid-peak</u>	\$0.11127	\$0.00000	\$0.01904	\$0.06115	(\$0.04409)		\$0.14737
<u>Off-peak</u>	\$0.11127	\$0.00000	\$0.01904	\$0.04622	(\$0.04409)		\$0.13244
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>		<u>TOTAL</u>
<u>On-peak</u>	\$0.11127	\$0.00000	\$0.01904	\$0.08354	(\$0.04409)		\$0.16976
<u>Mid-peak</u>	\$0.11127	\$0.00000	\$0.01904	\$0.06115	(\$0.04409)		\$0.14737
<u>Off-peak</u>	\$0.11127	\$0.00000	\$0.01904	\$0.04622	(\$0.04409)		\$0.13244

\*Supply charges will not be applicable to direct access purchases all other charges will be assessed.

**OTHER ENERGY CHARGES: \$ Per kWh**

PPPC 6 0.00881 (I)  
 Taxes & fees<sup>7</sup> 0.00088  
 MHP BTM Capital Project 0.00194  
 Fire Hazard Protection 0.00210  
 Renewable Portfolio Standard 0.00322

**MINIMUM CHARGE**

Will be equal to the Service Charge per meter, per day, plus \$3.00 per KW multiplied by the Contract Demand

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

Advice Letter No. <u>373-E</u>	<i>Issued By</i> <b>R. J. Sprowls</b>	Date Filed <u>October 29, 2019</u>
Decision No. <u>18-08-020</u>	<i>President</i>	Effective <u>January 1, 2020</u>
		Resolution No. _____

Schedule No. A-5 TOU Primary  
TIME-OF-USE SERVICE (METERED AT VOLTAGES OF 4,160 KV AND  
HIGHER)

**APPLICABILITY**

Applicable to all general power service including lighting and power, for customers who are metered at voltages greater than 4,160 KV and who have monthly metered Maximum Demand registers, or in the opinion of BVES is expected to be, 500 kW or more. Any customer served under this Schedule whose monthly Maximum Demand has registered less than 500 kW for 12 consecutive months is eligible for service under Schedule A-4 TOU. This schedule requires eligible customers to be 100% firm use or to declare a specific "Firm Service" level of service in kW. All demand in excess of that specified Firm level will receive lower rates as indicated below.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**SERVICE CHARGES**

Per Meter, per day \$65.80

**DEMAND CHARGES**

Summer Maximum Monthly Demand (Firm Service)	\$4.30
Summer On-Peak Supply (Firm & Non-Firm Service)	\$4.60
Summer On-Peak Base (Firm Service)	\$12.38
Summer On-Peak Base (Non-Firm Service)	\$6.00
Summer Mid-Peak Base (Firm & Non-Firm)	\$3.50
Winter Maximum Monthly Demand (Firm Service)	\$4.30
Winter On-Peak Supply (Firm & Non-Firm Service)	\$4.60
Winter On-Peak Base (Firm Service)	\$12.38
Winter On-Peak Base (Non-firm Service)	\$6.00
Winter Mid-Peak Base (Firm & Non-Firm)	\$3.50

**ENERGY CHARGES\*** \$ Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
On-peak	\$0.01527	\$0.00000	\$0.01904	\$0.06147	(\$0.04409)	\$0.05169
Mid-peak	\$0.01527	\$0.00000	\$0.01904	\$0.03372	(\$0.04409)	\$0.02394
Off-peak	\$0.01527	\$0.00000	\$0.01904	\$0.02171	(\$0.04409)	\$0.01193
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
On-peak	\$0.01527	\$0.00000	\$0.01904	\$0.05969	(\$0.04409)	\$0.04991
Mid-peak	\$0.01527	\$0.00000	\$0.01904	\$0.03257	(\$0.04409)	\$0.02279
Off-peak	\$0.01527	\$0.00000	\$0.01904	\$0.02082	(\$0.04409)	\$0.01104

\*Supply charges will not be applicable to direct access purchases all other charges will be assessed.

**OTHER ENERGY CHARGES:** \$ Per kWh

PPPC 6	0.00881	(1)
Taxes & fees7	0.00088	
MHP BTM Capital Project	0.00194	
Fire Hazard Protection	0.00210	
Renewable Portfolio Standard	0.00322	

**MINIMUM CHARGE**

Will be equal to the Service Charge per meter, per day, plus \$1.50 per KW multiplied by the Contract Demand (Special Condition 3)

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

Advice Letter No. <u>373-E</u>	<i>Issued By</i>	Date Filed <u>October 29, 2019</u>
Decision No. <u>18-08-020</u>	<i>R. J. Sprowls</i>	Effective <u>January 1, 2020</u>
	<i>President</i>	Resolution No. _____



Schedule No. A-5 TOU Secondary  
Time-Of-Use Service (Metered At Voltages less than 4,160 KV)

**APPLICABILITY**

Applicable to all general power service including lighting and power, for customers who are metered at voltages less than 4,160 KV and who's monthly metered Maximum Demand registers, or in the opinion of BVES is expected to be, 500 kW or more. Any customer served under this Schedule whose monthly Maximum Demand has registered less than 500 kW for 12 consecutive months is eligible for service under Schedule A-4 TOU. This schedule requires eligible customers to be 100% firm use or to declare a specific "Firm Service" level of service in kW. All demand in excess of that specified Firm level will receive lower rates as indicated below.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**SERVICE CHARGES**

Per Meter, per day \$43.03320

**DEMAND CHARGES**

Summer Maximum Monthly Demand (Firm Service)	\$4.30
Summer On-Peak Supply (Firm & Non-Firm Service)	\$4.60
Summer On-Peak Base (Firm Service)	\$12.38
Summer On-Peak Base (Non-Firm Service)	\$6.00
Summer Mid-Peak Base (Firm & Non-Firm)	\$3.50
Winter Maximum Monthly Demand (Firm Service)	\$4.30
Winter On-Peak Supply (Firm & Non-Firm Service)	\$4.60
Winter On-Peak Base (Firm Service)	\$12.38
Winter On-Peak Base (Non-firm Service)	\$6.00
Winter Mid-Peak Base (Firm & Non-Firm)	\$3.50

**ENERGY CHARGES\* \$ Per kWh**

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
On-peak	\$0.06879	\$0.00000	\$0.01904	\$0.09347	(\$0.04409)	\$0.13721
Mid-peak	\$0.06879	\$0.00000	\$0.01904	\$0.06842	(\$0.04409)	\$0.11216
Off-peak	\$0.06879	\$0.00000	\$0.01904	\$0.05171	(\$0.04409)	\$0.09545
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
On-peak	\$0.06879	\$0.00000	\$0.01904	\$0.05142	(\$0.04409)	\$0.09516
Mid-peak	\$0.06879	\$0.00000	\$0.01904	\$0.02821	(\$0.04409)	\$0.07195
Off-peak	\$0.06879	\$0.00000	\$0.01904	\$0.01816	(\$0.04409)	\$0.06190

\*Supply charges will not be applicable to direct access purchases all other charges will be assessed.

**OTHER ENERGY CHARGES: \$ Per kWh**

PPPC 6	0.00881	(1)
Taxes & fees7	0.00088	
MHP BTM Capital Project	0.00194	
Fire Hazard Protection	0.00210	
Renewable Portfolio Standard	0.00322	

**MINIMUM CHARGE**

Will be equal to the Service Charge per meter, per day, plus \$0.40560 per KW multiplied by the Contract Demand (Special Condition 3)

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

Advice Letter No. <u>373-E</u>	<i>Issued By</i>	Date Filed <u>October 29, 2019</u>
Decision No. <u>18-08-020</u>	<i>R. J. Sprowls</i>	Effective <u>January 1, 2020</u>
	<i>President</i>	Resolution No. _____

Schedule No. D  
DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION

**APPLICABILITY**

Applicable only to permanent residents of Bear Valley for separately metered residential single-phase service to a single-family accommodation and to individuals living in a multi-unit complex, where such units are separately metered by BVES.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**SERVICE CHARGES**

Per Meter, per day \$0.210

**ENERGY CHARGES\*** \$ Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.09419	\$0.00000	\$0.01904	\$0.02712	(\$0.04409)	\$0.09626
Tier #2 ***	\$0.11514	\$0.00000	\$0.01904	\$0.05487	(\$0.04409)	\$0.14496
Tier #3 Remaining	\$0.13317	\$0.00000	\$0.01904	\$0.15850	(\$0.04409)	\$0.26662
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.09419	\$0.00000	\$0.01904	\$0.02712	(\$0.04409)	\$0.09626
Tier #2 ***	\$0.11514	\$0.00000	\$0.01904	\$0.05487	(\$0.04409)	\$0.14496
Tier #3 Remaining	\$0.13317	\$0.00000	\$0.01904	\$0.15850	(\$0.04409)	\$0.26662

\* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

\*\* Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

\*\*\* 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

**OTHER ENERGY CHARGES:** \$ Per kWh

PPPC 6	0.00881	(I)
Taxes & fees <sup>7</sup>	0.00088	
MHP BTM Capital Project	0.00194	
Fire Hazard Protection	0.00210	
Renewable Portfolio Standard	0.00322	

**MINIMUM CHARGE**

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

Advice Letter No. 373-E  
 Decision No. 18-08-020

Issued By  
**R. J. Sprowls**  
 President

Date Filed October 29, 2019  
 Effective January 1, 2020  
 Resolution No. \_\_\_\_\_

Schedule No. DE  
DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION (EMPLOYEE)

**APPLICABILITY**

Applicable to electric service for domestic use rendered to all employees as defined in Special Condition 1. The energy must be for separately metered single-phase service to single family dwellings or individual living units of a multi-unit complex, where such units are separately metered by BVES.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**SERVICE CHARGES**

Per Meter, per day \$0.210

**ENERGY CHARGES\*** \$ Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.04710	\$0.00000	\$0.00952	\$0.01356	(\$0.02205)	\$0.04813
Tier #2 ***	\$0.05758	\$0.00000	\$0.00952	\$0.02743	(\$0.02205)	\$0.07248
Tier #3 Remaining	\$0.06659	\$0.00000	\$0.00952	\$0.07925	(\$0.02205)	\$0.13331
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.04710	\$0.00000	\$0.00952	\$0.01356	(\$0.02205)	\$0.04813
Tier #2 ***	\$0.05758	\$0.00000	\$0.00952	\$0.02743	(\$0.02205)	\$0.07248
Tier #3 Remaining	\$0.06659	\$0.00000	\$0.00952	\$0.07925	(\$0.02205)	\$0.13331

\* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

\*\* Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

\*\*\* 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

**OTHER ENERGY CHARGES:** \$ Per kWh

PPPC 6	0.00881	(I)
Taxes & fees <sup>7</sup>	0.00088	
MHP BTM Capital Project	0.00194	
Fire Hazard Protection	0.00210	
Renewable Portfolio Standard	0.00322	

**MINIMUM CHARGE**

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

Advice Letter No. 373-E  
 Decision No. 18-08-020

Issued By  
**R. J. Sprowls**  
 President

Date Filed October 29, 2019  
 Effective January 1, 2020  
 Resolution No. \_\_\_\_\_

Schedule No. DLI  
CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE)  
DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION

**APPLICABILITY**

Applicable only to permanent residents of Bear Valley for domestic single-phase service to low-income households, including lighting, heating, cooking and power or combination thereof in a single-family accommodation where the customer meets all the Special Conditions of this rate schedule.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**SERVICE CHARGES**

Per Meter, per day \$0.168

**ENERGY CHARGES\*** \$ Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.07535	\$0.00000	\$0.01523	\$0.02170	(\$0.03527)	\$0.07701
Tier #2 ***	\$0.09211	\$0.00000	\$0.01523	\$0.04389	(\$0.03527)	\$0.11596
Tier #3 Remaining	\$0.10653	\$0.00000	\$0.01523	\$0.12680	(\$0.03527)	\$0.21329
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.07535	\$0.00000	\$0.01523	\$0.02170	(\$0.03527)	\$0.07701
Tier #2 ***	\$0.09211	\$0.00000	\$0.01523	\$0.04389	(\$0.03527)	\$0.11596
Tier #3 Remaining	\$0.10653	\$0.00000	\$0.01523	\$0.12680	(\$0.03527)	\$0.21329

\* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

\*\* Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

\*\*\* 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

**OTHER ENERGY CHARGES:** \$ Per kWh

PPPC 6	0.00304	(R)
Taxes & fees <sup>7</sup>	0.00088	
MHP BTM Capital Project	0.00155	
Fire Hazard Protection	0.00168	
Renewable Portfolio Standard	0.00258	

**MINIMUM CHARGE**

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

Advice Letter No. 373-E  
 Decision No. 18-08-020

*Issued By*  
**R. J. Sprowls**  
*President*

Date Filed October 29, 2019  
 Effective January 1, 2020  
 Resolution No. \_\_\_\_\_

Schedule No. DM  
DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION

**APPLICABILITY**

Applicable only to permanent residents of Bear Valley for separately metered single-phase service to a multi-family accommodation on a single premise where all single-family accommodations are not separately metered. This schedule is closed to new installations.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**SERVICE CHARGES**

Per Meter, per day \$0.210

**ENERGY CHARGES\*** \$ Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.09419	\$0.00000	\$0.01904	\$0.02712	(\$0.04409)	\$0.09626
Tier #2 ***	\$0.11514	\$0.00000	\$0.01904	\$0.05487	(\$0.04409)	\$0.14496
Tier #3 Remaining	\$0.13317	\$0.00000	\$0.01904	\$0.15850	(\$0.04409)	\$0.26662
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.09419	\$0.00000	\$0.01904	\$0.02712	(\$0.04409)	\$0.09626
Tier #2 ***	\$0.11514	\$0.00000	\$0.01904	\$0.05487	(\$0.04409)	\$0.14496
Tier #3 Remaining	\$0.13317	\$0.00000	\$0.01904	\$0.15850	(\$0.04409)	\$0.26662

\* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

\*\* Tier#1 a Baseline allowance includes use up to 3.29 kWh/day

\*\*\* 130% of baseline allowance includes use between 3.29 kWh/day up to 4.27 kWh/day

**OTHER ENERGY CHARGES:** \$ Per kWh

PPPC 6	0.00881	(I)
Taxes & fees <sup>7</sup>	0.00088	
MHP BTM Capital Project	0.00194	
Fire Hazard Protection	0.00210	
Renewable Portfolio Standard	0.00322	

**MINIMUM CHARGE**

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

Advice Letter No. 373-E  
 Decision No. 18-08-020

Issued By  
**R. J. Sprowls**  
 President

Date Filed October 29, 2019  
 Effective January 1, 2020  
 Resolution No. \_\_\_\_\_

Schedule No. DMS  
DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION - SUBMETERED

**OTHER ENERGY CHARGES:** \$ Per kWh

PPPC 6	0.00881	(I)
Taxes & fees <sup>7</sup>	0.00088	
MHP BTM Capital Project	0.00194	
Fire Hazard Protection	0.00210	
Renewable Portfolio Standard	0.00322	

**MINIMUM CHARGE**

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

**SPECIAL CONDITIONS**

- 1. An applicant for service shall pay a service establishment charge as shown on Schedule No. SSC.
- 2. Multiplier: In the determination of the multiplier it is the responsibility of the customer to advise Bear Valley Electric Service (BVES) within 15 days following any change in the number of occupied single-family accommodations in each of the rate categories below.

<u>Rate Category</u>	<u>Number of Occupied Spaces</u>	<u>Multiplied</u>	<u>Baseline kWh/day</u>
<b><u>Permanent Residential</u></b>			
Schedule D	A	A / (A+B+C+D)	10.52
Schedule DLI (CARE)	B	B / (A+B+C+D)	10.52
Life Support	C	C / (A+B+C+D)	27.02
<b><u>Seasonal Residential</u></b>			
Schedule DO	D	D / (A+B+C+D)	0

- 3. Supplemental Baseline Allowance - Life Support Devices: Eligible permanent residential customers may be allowed an additional baseline quantity of electricity in increments of 16.5 kWh per day if a member of the household regularly requires the use of life support equipment which utilizes mechanical or artificial means to sustain, restore, or supplant a vital function, or mechanical equipment which is relied upon for mobility both within and outside of buildings, or if a member of the household is paraplegic or quadriplegic or a member of the household has a compromised immune system, such as people living with AIDS. Eligible customers shall make application to BVES that the use of an essential life-support device is required. BVES may additionally require that the customer provide BVES with a letter, acceptable to BVES, from a medical doctor or osteopath licensed to practice medicine in the State of California, describing the requirement of such life-support device. BVES may require a new or renewed application and/or certificate when needed in the opinion of BVE.

(Continued)

Schedule No. DO  
DOMESTIC SERVICE - OTHER

**APPLICABILITY**

Applicable to nonpermanent residents for domestic single-phase service, in a single-family accommodation. Does not apply to permanent residents, see Schedule "D".

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**SERVICE CHARGES**

Per Meter, per day \$0.210

**ENERGY CHARGES\*** \$ Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
	\$0.20854	\$0.00000	\$0.01904	\$0.06517	(\$0.04409)	\$0.24866
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
	\$0.20854	\$0.00000	\$0.01904	\$0.06517	(\$0.04409)	\$0.24866

\* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

**OTHER ENERGY CHARGES:** \$ Per kWh

PPPC 6	0.00881	(1)
Taxes & fees <sup>7</sup>	0.00088	
MHP BTM Capital Project	0.00194	
Fire Hazard Protection	0.00210	
Renewable Portfolio Standard	0.00322	

**MINIMUM CHARGE**

Will be equal to \$0.850 per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

Advice Letter No. 373-E  
 Decision No. 18-08-020

Issued By  
**R. J. Sprowls**  
 President

Date Filed October 29, 2019  
 Effective January 1, 2020  
 Resolution No. \_\_\_\_\_

Schedule No. GSD  
GENERAL SERVICE - DEMAND

**APPLICABILITY**

Limited to electric service rendered to Camp Oaks, Located at 31 Camp Oaks - 38, Big Bear Lake, California 92315.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**SERVICE CHARGES**

Per Meter, per day \$0.230

**DEMAND CHARGES**

Summer Maximum Demand (\$ per kW per meter per month) \$9.00  
 Winter Maximum Demand (\$ per kW per meter per month) \$9.00

**ENERGY CHARGES\* \$ Per kWh**

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
All metered kWh	\$0.12235	\$0.00000	\$0.01904	\$0.03718	(\$0.04409)	\$0.13448
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
All metered kWh	\$0.13529	\$0.00000	\$0.01904	\$0.03718	(\$0.04409)	\$0.14742

\* Supply charges will not be applicable to direct access purchases, all other charges will be assessed.

**OTHER ENERGY CHARGES: \$ Per kWh**

PPPC 6 0.00881 (l)  
 Taxes & fees<sup>7</sup> 0.00088  
 MHP BTM Capital Project 0.00194  
 Fire Hazard Protection 0.00210  
 Renewable Portfolio Standard 0.00322

**MINIMUM CHARGE**

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission.

(Continued)



Schedule No. SL  
STREET LIGHTING SERVICE

**APPLICABILITY**

Applicable to municipal or public streets, highway and outdoor lighting service supplied from overhead lines where the utility owns and maintains all the equipment.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

Dusk to Dawn Service

Service will be from dusk to daylight controlled by photocells and resulting in approximately 4,165 burning hours per year.

Light Emitting Diode (LED)

All lamps are 47 Watt, 4,800 Lumens, having a 0.52635 kWh energy use per day.

**SERVICE CHARGES**

\$ per account per day \$0.210

**FIXED CHARGES**

\$ per day per lamp \$0.40627

**ENERGY CHARGES\*** \$ Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>		<u>TOTAL</u>
<b>All kWh estimated</b>	\$0.20564	\$0.00000	\$0.01904	\$0.03449	(\$0.04409)		\$0.21508
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>		<u>TOTAL</u>
<b>All kWh estimated</b>	\$0.20564	\$0.00000	\$0.01904	\$0.03449	(\$0.04409)		\$0.21508

\* Supply charges will not be applicable to direct access purchases, all other charges will be assessed.

**OTHER ENERGY CHARGES:** \$ Per kWh

PPPC 6	0.00881	(I)
Taxes & fees <sup>7</sup>	0.00088	
MHP BTM Capital Project	0.00194	
Fire Hazard Protection	0.00210	
Renewable Portfolio Standard	0.00322	

**MINIMUM CHARGE**

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission.

(Continued)

Advice Letter No. 373-E  
 Decision No. 18-08-020

Issued By  
**R. J. Sprowls**  
 President

Date Filed October 29, 2019  
 Effective January 1, 2020  
 Resolution No. \_\_\_\_\_

Schedule No. PPC-LI  
PUBLIC PURPOSE CHARGE -LOW INCOME

**APPLICABILITY**

This surcharge applies to all electric sales for the D-LI rate.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

Surcharge	Per Meter	
For all service, per KHW	\$0.00304	(R)

Schedule No. PPC-OLI  
PUBLIC PURPOSE CHARGE - OTHER THAN LOW INCOME

**APPLICABILITY**

This surcharge applies to all electric sales rendered under all tariff rate schedules authorized by the Commission with the exception of D-LI rate schedules.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

Surcharge	Per Meter	
For all service, per KHW	\$0.00881	(I)

PRELIMINARY STATEMENTS

**K. PUBLIC PURPOSE PROGRAM ADJUSTMENT MECHANISM (continued)**

PPPAM Table of Total PPP Revenue Requirements and Allocation Factors

Element or Component	TOTAL PPP RevReq	CARE	ESA**	CEC-R&D	CEC-Renew**	Energy Efficiency	Solar Initiative
Authorized Budget or Discount	\$818,307.00	\$374,216.00	\$137,055.00	\$56,000.00	\$27,200.00	\$67,000.00	\$156,836.00
Balancing Acct Amortization	\$395,157.64	\$395,157.64	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
FF&U*	\$13,563.18	\$9,232.48	\$1,644.66	N/A	N/A	\$804.00	\$1,882.03
Total Revenue Requirement	\$1,227,027.82	\$778,606.13	\$138,699.66	\$56,000.00	\$27,200.00	\$67,804.00	\$158,718.03
PPC-LI Surcharge	\$0.00304	N/A	\$0.00094	\$0.00038	\$0.00018	\$0.00046	\$0.00108
PPC-LI Surcharge Allocation Factor %	100.0000%	N/A	30.9306%	12.4882%	6.0657%	15.1206%	35.3948%
PPC-OLI Surcharge	\$0.00881	\$0.00577	\$0.00094	\$0.00038	\$0.00018	\$0.00046	\$0.00108
PPC-OLI Surcharge Allocation Factor %	100.0000%	65.4959%	10.6723%	4.3090%	2.0929%	5.2172%	12.2126%

\* Authorized in last general rate case  
 N/A Indicates "not applicable"

6. Accounting Procedure: BVES shall maintain the table above to specify the latest authorized Total PPP Revenue Requirement levels and Allocation Factors for each Public Purpose Program. The Allocation Factors in the table shall be used to allocate the Net PPPAM Revenue with respect to the applicable PPP Surcharge to each Public Purpose Program's balancing account. The accounting procedure used each month as follows:

- a. Each month the Net PPPAM Revenue resulting from the application of the PPC-LI Surcharge shall be allocated to the Public Purpose Programs based upon the PPC-LI Surcharge Allocation Factors above and that amount will become the funds to be credited to the appropriate Public Purpose Program balancing account associated with the PPC-LI Surcharge.
- b. Each month the Net PPPAM Revenue resulting from the application of the PPC-OLI Surcharge shall be allocated to the Public Purpose Programs based upon the PPC-OLI Surcharge Allocation Factors above and that amount will become the funds to be credited to the appropriate Public Purpose Program balancing account associated with the PPC-OLI Surcharge.
- c. BVES may submit by advice letter updates, changes and modifications to the Public Purpose Program budgets, Public Purpose Program Allocation Factors, the PPC-LI Surcharge and the PPC-OLI Surcharge.
- d. If BVES proposes no updates, changes or modifications to the Public Purpose Program budgets, Public Purpose Program Allocation Factors, the PPC-LI Surcharge or the PPC-OLI Surcharge, BVES will take no action.

Table of Contents

The following tariff sheets contain all effective rates and rules affecting rates and service of the utility, together with information relating thereto:

<u>Subject Matter of Sheet</u>	<u>Sheet No.</u>
Title Page	1441-E
Table of Contents	2752-E, 2660-E, 2397-E (C)
Preliminary Statements	935-E, 1590-E*, 1591-E*, 2381-E*, 2382-E*, 1594-E*, 1595-E*, 1596-E*, 1597-E*, 2176-E, 2177-E, 2751-E, 2179-E, 2180-E, 2602-E, 2603-E*, 1604-E*, 1605-E*, 1606-E*, 1611-E*, 1650-E, 2201-E, 2715-E, 2716-E, 2717-E, 1928-E, 1929-E, 1946-W, 2028-E, 2032-E, 2034-E, 2489-E, 2490-E, 2483-E, 2484-E, 2485-E, 2486-E, 2487-E, 2174-E, 2175-E, 2443-E, 2444-E, 2463-E, 2554-E, 2565-E, 2600-E, 2612-E, 2633-E, 2651-E, 2653-E, 2662-E, 2718-E (C)
Tariff Area Map	1140-E
<b>Rate Schedules:</b>	
No. A-1 General Service	2735-E, 1836-E (C)
No. A-2 General Service	2736-E, 1838-E (C)
No. A-3 General Service	2737-E, 1840-E (C)
No. A-4 General Service- TOU	2738-E, 1842-E, 1843-E (C)
No. A-5 TOU Primary	2739-E, 1845-E, 1846-E (C)
No. A-5 TOU Secondary	2740-E, 1848-E, 1849-E (C)
No. D Domestic Service - Single-family Accommodation	2741-E, 1851-E, 1852-E (C)
No. DE Domestic Service to Company Employees	2742-E, 1854-E (C)
No. DLI Domestic Service - CARE Rate	2743-E, 2517-E, 1857-E, 1858-E (C)
No. DM Domestic Service - Multi-family Accommodation	2744-E, 1860-E, 1861-E (C)
No. DMS Domestic Service -Multi-family Accommodation Sub-metered	2730-E*, 2745-E, 1864-E (C)
No. DO Domestic Service - Other	2746-E, 1866-E (C)
No. NEM-L Net Energy Metering- Large	1931-E, 1932-W, 1933-E, 1934-E, 1935-E
No. NEM-S Net Energy Metering- Small	1936-E, 1937-E, 1938-E, 1939-E, 1940-E
No. GSD General Service Demand - Camp Oaks	2747-E, 1868-E (C)
No. SL Street Lighting Service	2748-E, 2709-E (C)
No. SSC Special Service Charges	2710-E, 2711-E
No. S Standby Standby Service	2159-E, 2160-E, 2161-E
No. SMO Smart Meter Opt-Out Residential Service	2445-E
No. PPC-LI Public Purpose Charge - Low Income	2749-E (C)
No. PPC-OLI Public Purpose Charge - Other Than Low Income	2750-E (C)
No. UF-E Surcharge to Fund PUC Utilities Reimbursement Account Fee	2649-E
No. TOU-EV-1 General Service Time of Use Electric Vehicle Charging	2605-E, 2606-E
No. TOU-EV-2 General Service Time of Use Electric Vehicle Charging	2607-E, 2608-E
No. TOU-EV-3 General Service Time of Use Electric Vehicle Charging	2609-E, 2610-E
Contracts and Deviations	888-E
<b>Rules:</b>	
No. 1 - Definitions	1114-E, 1115-E, 1116-E, 1117-E, 1118-E, 1119-E, 1120-E, 1121-E, 1122-E, 1123-E, 1124-E, 1125-E, 1126-E, 1127-E, 1877-E, 1129-E, 1130-E
No. 2 - Description of Service	594-E, 595-E, 596-E, 597-E, 598-E, 599-E, 600-E, 601-E, 602-E, 603-E
No. 3 - Application for Service	950-E, 951-E
No. 4 - Contracts	604-E
No. 5 - Special Information Required on Forms	2556-E, 2557-E, 2558-E
No. 6 - Establishment and Re-establishment of Credit	608-E, 1878-E
No. 7 - Deposits	2162-E
No. 8 - Notices	611-E
No. 9 - Rendering and Payment of Bills	2163-E
No. 10 - Disputed Bills	2559-E, 2560-E
No. 11 - Discontinuance and Restoration of Service	580-E, 581-E, 582-E, 1002-E, 2511-E, 2512-E, 2513-E
No. 12 - Rates and Optional Rates	612-E, 613-E
No. 13 - Temporary Service	614-E, 615-E
No. 14 - Shortage of Supply and Interruption of Delivery	616-E
No. 15 - Distribution Line Extensions	2103-E, 2104-E, 2105-E, 2106-E, 2107-E, 2108-E, 2109-E, 2110-E, 2111-E, 2112-E, 2113-E, 2114-E, 2115-E, 2116-E

(Continued)

Advice Letter No. <u>373-E</u> Decision No. <u>18-08-020</u>	Issued By <b>R. J. Sprowls</b> President	Date Filed <u>October 29, 2019</u> Effective <u>January 1, 2020</u> Resolution No. _____
---	--	--

**GOLDEN STATE WATER COMPANY**

**G.O. 96-B**  
**SERVICE LIST**

**BEAR VALLEY ELECTRIC SERVICE DIVISION**

AGNES ROBERTS, FINANCIAL ANALYST  
[AGNES.ROBERTS@BBCCSD.ORG](mailto:AGNES.ROBERTS@BBCCSD.ORG)  
EMAIL ONLY

CITY CLERK  
CITY OF BIG BEAR LAKE  
39707 BIG BEAR BLVD.  
P.O. BOX 10000  
BIG BEAR LAKE, CA 92315

CITY ATTORNEY  
CITY OF BIG BEAR LAKE  
39707 BIG BEAR BLVD.  
P.O. BOX 10000  
BIG BEAR LAKE, CA 92315

COUNTY CLERK  
COUNTY OF SAN BERNARDINO  
385 N. ARROWHEAD AVENUE - 2<sup>ND</sup> FLOOR  
SAN BERNARDINO, CA 92415-0140

COUNTY COUNSEL  
COUNTY OF SAN BERNARDINO  
385 N. ARROWHEAD AVENUE - 4<sup>TH</sup> FLOOR  
SAN BERNARDINO, CA 92415-0140

HERSCHEL T. ELKINS  
ASST ATTORNEY GENERAL  
OFFICE OF THE ATTORNEY GENERAL  
STATE OF CALIFORNIA  
300 SOUTH SPRING STREET  
LOS ANGELES, CA 90013

ERIC JANSSEN  
ELLISON, SCHNEIDER & HARRIS LLP  
2600 CAPITOL AVE., STE. 400  
SACRAMENTO, CA 95816-5905  
[ERICJ@ESLAWFIRM.COM](mailto:ERICJ@ESLAWFIRM.COM)

WADE REESER, VP, OPERATIONS  
BIG BEAR MOUNTAIN RESORTS  
P.O. BOX 77, 880 SUMMIT BLVD.  
BIG BEAR LAKE CA 92315  
[WREESER@MAMMOTHRESORTS.COM](mailto:WREESER@MAMMOTHRESORTS.COM)

PETER EICHLER  
LIBERTY UTILITIES  
2865 BRISTOL CIRCLE  
OAKVILLE, ONTARIO L6H 7H7  
[PETER.EICHLER@LIBERTYUTILITIES.COM](mailto:PETER.EICHLER@LIBERTYUTILITIES.COM)

MIKE LONG  
CALIFORNIA PACIFIC ELECTRIC CO., LLC  
933 ELOISE AVENUE  
SOUTH LAKE TAHOE, CA 96150  
[MIKE.LONG@LIBERTY-ENERGY.COM](mailto:MIKE.LONG@LIBERTY-ENERGY.COM)

RANDLE COMMUNICATIONS  
500 CAPITOL MALL, SUITE 1950  
SACRAMENTO, CA 95814  
[MCARDONA@RANDLECOMMUNICATIONS.COM](mailto:MCARDONA@RANDLECOMMUNICATIONS.COM)  
[MGAZDA@RANDLECOMMUNICATIONS.COM](mailto:MGAZDA@RANDLECOMMUNICATIONS.COM)

MEGAN SOMOGYI  
GOODIN, MACBRIDE, SQUERI & DAY, LLP  
505 SANSOME STREET, SUITE 900  
SAN FRANCISCO, CA 94111  
[MSOMOGY@GOODINMACBRIDE.COM](mailto:MSOMOGY@GOODINMACBRIDE.COM)

FRED YANNEY, YANNEY LAW OFFICE  
17409 MARQUARDT AVENUE, UNIT C-4  
CERRITOS, CA 90703  
[FREDYANNEY@GMAIL.COM](mailto:FREDYANNEY@GMAIL.COM)

BRENT TREGASKIS  
BEAR MOUNTAIN RESORT  
P O BOX 77  
BIG BEAR LAKE, CA 92315

SOUTHERN CALIFORNIA EDISON CO.  
P. O. BOX 800  
ROSEMEAD, CA 91770

PATRICK O'REILLY  
OPR COMMUNICATIONS  
19318 JESSE LANE, SUITE 200  
RIVERSIDE, CA 92508  
[POREILLY@OPRUSA.COM](mailto:POREILLY@OPRUSA.COM)

ARLENE HERRERA  
OPR COMMUNICATIONS  
19318 JESSE LANE, SUITE 200  
RIVERSIDE, CA 92508  
[AHERRERA@OPRUSA.COM](mailto:AHERRERA@OPRUSA.COM)

NAVAL FACILITIES ENGINEERING COMMAND  
REA. D. ESTRELLA  
SOUTHWEST DIVISIONM  
1220 PACIFIC HIGHWAY  
SAN DIEGO, CA 92132  
[REA.ESTRELLA@NAVY.MIL](mailto:REA.ESTRELLA@NAVY.MIL)

LIBERTY UTILITIES  
9750 WASHBURN ROAD  
DOWNEY, CA 90241  
[AdviceLetterService@libertyutilities.com](mailto:AdviceLetterService@libertyutilities.com)