



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Bear Valley Electric Service (913-E)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Nguven Ouan
 Phone #: (909) 394-3600 x664
 E-mail: nquan@gswater.com
 E-mail Disposition Notice to: nquan@gswater.com

EXPLANATION OF UTILITY TYPE
 ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 368-E

Tier Designation: Tier 1

Subject of AL: BVES 2019 Revenue Requirement, Rates and Tariff Implementation in accordance with Decision No.19-08-027

Keywords (choose from CPUC listing): Compliance, GRC, Tariffs

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.19-08-027

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date: 9/30/19

No. of tariff sheets: 26

Estimated system annual revenue effect (%): -5.00%

Estimated system average rate effect (%): -5.00%

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: A1, A2, A3, A4, A5Primary, A5Secondary, D, DE, DL-I, DM, DMS, DO, GSD, SL, SSC, PPC-LI, PPC-OLI, Preliminary Statements Part K; Part V; Part W; Part SS; TOC

Service affected and changes proposed¹: see Advice Letter

Pending advice letters that revise the same tariff sheets:

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Nguyen Quan
Title: Regulatory Affairs Manager
Utility Name: Bear Valley Electric Service
Address: 630 E. Foothill Blvd
City: San Dimas State: California
Telephone (xxx) xxx-xxxx: (909) 394-3600 x664
Facsimile (xxx) xxx-xxxx: (909) 394-7427
Email: nquan@gswater.com

Name: Zeng Zhu
Title: Rate Analyst
Utility Name: Bear Valley Electric Service
Address: 630 E. Foothill Blvd
City: San Dimas State: California
Telephone (xxx) xxx-xxxx: (909) 394-3600 x495
Facsimile (xxx) xxx-xxxx: (909) 394-7427
Email: zeng.zhu@gswater.com



September 11, 2019

Advice Letter No. 368-E

(U 913 E)

California Public Utilities Commission

Golden State Water Company (“GSWC”) hereby transmits for filing an original and two copies of this advice letter on behalf of its Bear Valley Electric Service (“BVES”) Division.

SUBJECT: *BVES 2019 Revenue Requirement, Rates and Tariff Implementation in accordance with Decision No.19-08-027.*

PURPOSE

The purpose of this Advice Letter (“AL”) is to implement and make effective the changes approved by the California Public Utilities Commission (“Commission” or “CPUC”) in Decision No. (“D.”) 19-08-027 approved on August 15, 2019. This Advice Letter is in accordance and in compliance with Ordering Paragraphs No. 1, 2 and 4.

BACKGROUND

On May 01, 2017, GSWC, on behalf of its BVES Division filed Application No. (“A.”) 17-05-004 (or “Application”) for approval and recovery of specified costs, and authority to revise rates and other charges for electric service. On August 15, 2019, the Commission adopted D.19-08-027¹.

Ordering Paragraph No. 1 of D.19-08-027 adopts the Settlement Agreement in this proceeding (attached as Appendix A to the decision). Ordering Paragraph No. 1, states,

1. The Settlement Agreement (attached as Appendix A hereto) is approved and adopted Golden State Water Company on behalf of its Bear Valley Electric Service Division, shall comply with and implement the adopted Settlement Agreement in accordance with all terms and attachments set forth therein.

¹ The Commission was informed of an error in Appendix A of D.19-08-027. The text of the Settlement Agreement was inadvertently omitted from Appendix A. Appendix A of D.19-08-027 only included the motion to amend the original Settlement Agreement. Therefore, on September 6, 2019 the Commission issued D.19-09-002 attaching the Settlement Agreement, correcting its inadvertent omission.

These revised tariff schedules that are being submitted in this advice letter are in compliance with Ordering Paragraph No. 4 in D. 19-05-044, which states,

4. Golden State Water Company, on behalf of the Bear Valley Electric Service Division (BVES), shall file a Tier 1 Advice Letter within 30 days of the effective date of this order with revised tariff sheets for its BVES in accordance with the terms of the Settlement Agreement, including Exhibit L therein (entitled 2018 Retail Rates).

COMPLIANCE

The Settlement Agreement adopted by the Commission includes new rates, adjustments to the Public Purpose Program surcharges, authorizes new surcharges, other changes to tariffs, and termination of memorandum accounts. This advice letter implements these changes, as well as performs a minor miscellaneous mistrial change.

This advice letter is made in full compliance with Ordering Paragraphs No. 1, 2 and 4 of D.19-08-027.

Rates for 2018, 2019, 2020, 2021, 2022

As noted in Section 4.25 of D.19-08-027, and Section 10 of the Settlement Agreement, the additional revenue requirements for 2019 through 2022, as compared to 2018's will be achieved through adjustments to the energy rates for each customer class. The increased revenue requirement for each customer class will be divided by the adopted sales forecast for that class. That amount will be added to the previous year's existing volumetric rates for each customer class. For customer classes with multiple tiers, the energy rate adjustment will be added to each tier on an equal cents-per-kilowatt-hour basis. The Table 1 below shows the 2019 annual adjustments to rates.

Table 1

	2019 Increase	2019 Sales	\$/kWh
Perm Residential	\$ 374,377	50,300,033	\$ 0.0074
Seas Residential	\$ 387,650	35,066,242	\$ 0.0111
A-1	\$ 147,539	16,808,449	\$ 0.0088
A-2	\$ 84,920	11,035,859	\$ 0.0077
A-3 (including GSD)	\$ 111,424	12,180,547	\$ 0.0091
A4-TOU	\$ 36,057	2,968,416	\$ 0.0121
A5-TOU Sec	\$ 988		
A5-TOU Pri	\$ 54,269	13,786,984	\$ 0.0039
Streetlights	\$ 2,777	47,722	\$ 0.0582
Total	\$ 1,200,000	142,194,252	\$ 0.0084

Source: Settlement agreement, section 10, table 19 page 32

Thus, the base energy rates in this advice letter for 2019 use the adopted rates for 2018 and add the energy rate adjustments shown above to the respective BVEs rate schedule. Supply energy rates and transmission rates will be the 2018 adopted rates. Base energy rates for 2018 are shown in Exhibit L of the Settlement Agreement. Supply energy and transmission rates for 2018 are shown in Exhibit B of the Settlement Agreement.

Update to Components for the Public Purpose Program

The current Public Purpose Program (“PPP”) surcharge include the following six items:

1. CARE: California Alternative Rates for Energy;
2. ESA: Energy Savings Assistance program, formerly LIEE;
3. CEC-RD&D: CEC’s Research, Development & Demonstration Program;
4. CEC-Renewables: CEC’s Based Renewables Program;
5. Energy Efficiency Program; and
6. Solar Initiative Program

As noted in D.19-08-027, page 24 Section 4.19, BVES requested (as Special Request #9) authority to collect unrecovered costs in memorandum accounts for the Solar Initiative (“SI”) Program and the Energy Efficiency (“EE”) Programs. BVES was granted authority to recover \$627,344 of unrecovered costs of the EE program at a rate of \$156,836 annually, and \$268,000 of unrecovered costs of the SI program at a rate of \$67,000 annually as part of the PPP surcharge. Preliminary Statement K is updated to reflect the newly authorized budgets.

Table 2

Element or Component	Total PPP Revenue Requirement	CARE	ESA/LIEE	CEC R&D	CEC Renew	Energy Efficiency	Solar Initiative
Authorized Budget or Discount	\$809,036.00	\$364,945.00	\$137,055.00	\$56,000.00	\$27,200.00	\$67,000.00	\$156,836.00
Balancing Account Amortization	\$206,797.43	\$206,797.43	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
FF&U	\$11,191.60	\$6,860.91	\$1,644.66	N/A	N/A	\$804.00	\$1,882.03
Total Revenue Requirement	\$1,027,025.03	\$578,603.33	\$138,699.66	\$56,000.00	\$27,200.00	\$67,804.00	\$158,718.03
PPC-LI Surcharge (\$/kWh)	\$0.00307	N/A	\$0.00095	\$0.00038	\$0.00019	\$0.00046	\$0.00109
PPC-LI Surcharge Allocation factor %	100.0000%	N/A	30.9306%	12.4882%	6.0657%	15.1206%	35.3948%
PPC-OLI Surcharge (\$/kWh)	\$0.00738	\$0.00432	\$0.00095	\$0.00038	\$0.00019	\$0.00046	\$0.00109
PPC-OLI Surcharge Allocation factor %	100.0000%	58.4781%	12.8430%	5.1854%	2.5186%	6.2784%	14.6966%

Source: Settlement agreement Exhibit H

Therefore, this advice letter request the following updated PPP charges – Table 3 - in order to reflect the new EE and SI program annual recovery costs.

Table 3

Public Purpose Program surcharge	
Other Than Low Income customers (PPC-OLI)	\$0.00738/KWH
Low Income customers (PPC-LI)	\$0.00307/KWH

Implementation of additional surcharges.

As noted in D.19-08-027 Sections 4.16 and 4.17 BVES requested authority to recover costs associated with the Fire Hazard Prevention ("FHP") Memorandum Account and the Renewable Portfolio Standard ("RPS") Memorandum Account respectively. Per Settlement Agreement, BVES is authorized to recover \$304,042 for FHP amortized over twelve months. BVES is authorized to recover \$ 452,784 for RPS amortized over twelve months. BVES will implement surcharges on all BVES customers for each Memorandum Account recovery. See Table 4 for kilowatt-hour line surcharge amounts.

Table 4

New Surcharges	
FHP surcharge (NON-CARE)	\$0.00210/KWH
FHP surcharge (CARE)	\$0.00168/KWH
RPS surcharge (NON-CARE)	\$0.00322/KWH
RPS surcharge (CARE)	\$0.00258/KWH

They will be effective for a twelve month period.

The FHP and RPS Preliminary Statements, Part W. and Part SS. respectively, are updated to reflect the authorized collection.

Other Changes to Tariffs.

a) Modifications to Special Service Charges Schedule ("SSC")

In Special Request #4, BVES proposed to modify the late payment charge regarding unpaid bills. The Settlement Agreement allows BVES modify the late payment charge such that if a bill is unpaid for more than 45 days after rendered, a charge equal to 1% of the unpaid balance would be assessed.

b) Modifications to Street Lighting ("SL") Schedule

In Special Request #5, BVES proposed changes to its street lighting service tariff based on energy efficient bulbs that aim to replace the previous, energy inefficient High Pressure Sodium lamps. The approved changes reflect the move to Light Emitting Diode ("LED") lightbulbs in street lamps.

c) Update to Preliminary Statement V. Base Revenue Requirement Balancing Account

Preliminary Statement V. is updated to reflect newly authorized and adopted annual base revenue requirements for 2018, 2019, 2020, 2021, and 2022.

Termination of Memorandum Accounts

D.19-08-027 grants BVES authority to terminate four Memorandum Accounts as requested in Special Request #8. These accounts are: (1) Generation Facility Capital Related Memorandum Account, (2) Generation Facility Operation and Maintenance Memorandum Account, (3) Industry Restructuring Memorandum Account, and (4) Power Purchase Agreement Memorandum Account.

Therefore, BVES is closing and removing the following Preliminary Statements from its tariffs:

Q. INDUSTRY RESTRUCTURING MEMORANDUM ACCOUNT (IRMA);

R. BVE GENERATION FACILITY CAPITAL-RELATED MEMORANDUM ACCOUNT (CAPMA);

S. BVE GENERATION FACILITY OPERATION AND MAINTENANCE MEMORANDUM ACCOUNT (OMMA);

X. POWER PURCHASE AGREEMENT MEMORANDUM ACCOUNT ("PPAMA")

Miscellaneous Ministerial changes

In this Advice Letter, BVES is going to re-letter Preliminary Statement, Part U. RENEWABLES PORTFOLIO STANDARD MEMORANDUM ACCOUNT ("RPSMA") to Part SS. RENEWABLES PORTFOLIO STANDARD MEMORANDUM ACCOUNT ("RPSMA").

TIER DESIGNATION

This advice letter is submitted with a Tier 1 designation.

EFFECTIVE DATE

BVES requests that this advice letter become effective on September 30, 2019.

NOTICE AND PROTESTS

A protest is a document objecting to the granting in whole or in part of the authority sought in this advice letter. A response is a document that does not object to the authority sought, but nevertheless presents information that the party tendering the response believes would be useful to the CPUC in acting on the request.

A protest must be mailed within 20 days of the date the CPUC accepts the advice letter

for filing. The Calendar is available on the CPUC's website at www.cpuc.ca.gov.

A protest must state the facts constituting the grounds for the protest, the effect that approval of the advice letter might have on the protestant, and the reasons the protestant believes the advice letter, or a part of it, is not justified. If the protest requests an evidentiary hearing, the protest must state the facts the protestant would present at an evidentiary hearing to support its request for whole or partial denial of the advice letter.

The utility must respond to a protest within five days.

All protests and responses should be sent to:

California Public Utilities Commission, Energy Division

ATTN: Tariff Unit

505 Van Ness Avenue

San Francisco, CA 94102

E-mail: EDTariffUnit@cpuc.ca.gov

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004 (same address above).

Copies of any such protests should be sent to this utility at:

Golden State Water Company

ATTN: Nguyen Quan

630 East Foothill Blvd.

San Dimas, CA 91773

Fax: 909-394-7427

E-mail: nquan@gswater.com

If you have not received a reply to your protest within 10 business days, contact Nguyen Quan at (909) 394-3600 ext. 664.

CORRESPONDENCE

Any correspondence regarding this compliance filing should be sent by regular mail or e-mail to the attention of:

Nguyen Quan

Manager, Regulatory Affairs

Golden State Water Company

630 East Foothill Blvd.

San Dimas, California 91773

Email: nquan@gswater.com

The protest shall set forth the grounds upon which it is based and shall be submitted expeditiously. There is no restriction on who may file a protest.

Sincerely,

/s/Zeng Zhu

Zeng Zhu

Rate Analyst, Regulatory Affairs/Energy Resource

cc: Edward Randolph, Director, Energy Division
Franz Cheng, Energy Division
R. Mark Pocta, California Public Advocates Office
BVES General Order 96-B Service List

Cal P.U.C. Sheet No.	Title of Sheet	
2694-E	Schedule No. A-1 GENERAL SERVICE - SMALL Sheet 1	2679-E
2695-E	Schedule No. A-2 GENERAL SERVICE - MEDIUM Sheet 1	2680-E
2696-E	Schedule No. A-3 GENERAL SERVICE - LARGE Sheet 1	2681-E
2697-E	Schedule No. A-4 TOU GENERAL SERVICE - TIME-OF-USE Sheet 1	2682-E
2698-E	Schedule No. A-5 TOU Primary TIME-OF-USE SERVICE (METERED AT VOLTAGES OF 4,160 KV AND HIGHER) Sheet 1	2683-E
2699-E	Schedule No. A-5 TOU Secondary Time-Of-Use Service (Metered At Voltages less than 4,160 KV) Sheet 1	2684-E
2700-E	Schedule No. D DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION Sheet 1	2685-E
2701-E	Schedule No. DE DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION (EMPLOYEE) Sheet 1	2686-E
2702-E	Schedule No. DLI CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION Sheet 1	2687-E
2703-E	Schedule No. DM DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION Sheet 1	2688-E
2704-E	Schedule No. DMS DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION - SUBMETERED Sheet 1	2689-E
2705-E	Schedule No. DMS DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION - SUBMETERED Sheet 2	2645-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
2706-E	Schedule No. DO DOMESTIC SERVICE - OTHER Sheet 1	2690-E
2707-E	Schedule No. GSD GENERAL SERVICE - DEMAND Sheet 1	2691-E
2708-E	Schedule No. SL STREET LIGHTING SERVICE Sheet 1	2692-E
2709-E	Schedule No. SL STREET LIGHTING SERVICE Sheet 2	1870-E
2710-E	Schedule SSC SPECIAL SERVICE CHARGES Sheet 1	2157-E
2711-E	Schedule SSC SPECIAL SERVICE CHARGES Sheet 2	2158-E
2712-E	Schedule No. PPC-LI PUBLIC PURPOSE CHARGE -LOW INCOME Sheet 1	2596-E
2713-E	Schedule No. PPC-OLI PUBLIC PURPOSE CHARGE - OTHER THAN LOW INCOME Sheet 1	2597-E
2714-E	PRELIMINARY STATEMENTS Sheet 3	2598-E
2715-E	PRELIMINARY STATEMENTS Sheet 1	2440-E
2716-E	PRELIMINARY STATEMENTS Sheet 2	2441-E
2717-E	PRELIMINARY STATEMENTS Sheet 1	2515-E
2718-E	PRELIMINARY STATEMENTS Sheet 1	1612-E*
2719-E	Table of Contents Sheet 1	2693-E
Cancelled	PRELIMINARY STATEMENTS Sheet 1	1607-E*
Cancelled	PRELIMINARY STATEMENTS Sheet 2	1608-E*

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
Cancelled	PRELIMINARY STATEMENTS Sheet 1	1609-E*
Cancelled	PRELIMINARY STATEMENTS Sheet 1	1610-E*
Cancelled	PRELIMINARY STATEMENTS Sheet 1	1926-E*

Schedule No. A-1
GENERAL SERVICE - SMALL

APPLICABILITY

Applicable to all general power service including lighting and power, whose monthly metered Maximum Demand, as defined in Special Condition 5 or, absent proper metered history is estimated by BVES, to be less than 20 kW. Any customer served under this schedule whose metered Maximum Demand is 20 KW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 20 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-2 or A-3 rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.450

DEMAND CHARGES

Summer Maximum Demand (\$ per kW per meter per month) None
 Winter Maximum Demand (\$ per kW per meter per month) None

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>	
First 49.3** kWh day	\$0.16697	\$0.00000	\$0.01904	\$0.03627	\$0.00000	\$0.22228	(R)
Remaining kWh	\$0.16697	\$0.00000	\$0.01904	\$0.07064	\$0.00000	\$0.25665	(R)
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>	
First 49.3** kWh day	\$0.16697	\$0.00000	\$0.01904	\$0.03627	\$0.00000	\$0.22228	(R)
Remaining kWh	\$0.16697	\$0.00000	\$0.01904	\$0.07064	\$0.00000	\$0.25665	(R)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** This daily allowance is equivalent to an average of 1,500 kWh/month

OTHER ENERGY CHARGES: \$ Per kWh

PPPC 6	\$0.00738	(R)
Taxes & fees ⁷	0.00088	
MHP BTM Capital Project	0.00194	
Fire Hazard Protection	0.00210	(N)
Renewable Portfolio Standard	0.00322	(N)

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

Schedule No. A-2
GENERAL SERVICE - MEDIUM

APPLICABILITY

Applicable to all general power service including lighting and power whose monthly metered Maximum Demand is 20 kW to 50 kW as defined in Special Condition 5 or, absent proper metered history is estimated by BVES to be 20 kW but less than 50 kW. Any customer served under this schedule whose metered Maximum Demand is 50 kW or greater for any three months during the preceding twelve months or, is estimated by Bear Valley Electric Service (BVES) to be 50 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-3 or A-4 TOU rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$2.36

DEMAND CHARGES

Summer Maximum Demand (\$ per kW per meter per month) None
 Winter Maximum Demand (\$ per kW per meter per month) None

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
First 49.3** kWh day	\$0.16536	\$0.00000	\$0.01904	\$0.02818	\$0.00000	\$0.21258
Remaining kWh	\$0.16536	\$0.00000	\$0.01904	\$0.05648	\$0.00000	\$0.24088
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
First 49.3** kWh day	\$0.16536	\$0.00000	\$0.01904	\$0.02818	\$0.00000	\$0.21258
Remaining kWh	\$0.16536	\$0.00000	\$0.01904	\$0.05648	\$0.00000	\$0.24088

(R)
(R)
(R)
(R)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** This daily allowance is equivalent to an average of 7,500 kWh/month

OTHER ENERGY CHARGES: \$ Per kWh

PPPC 6 0.00738 (R)
 Taxes & fees⁷ 0.00088
 MHP BTM Capital Project 0.00194
 Fire Hazard Protection 0.00210 (N)
 Renewable Portfolio Standard 0.00322 (N)

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

Schedule No. A-3
GENERAL SERVICE - LARGE

APPLICABILITY

Applicable to all general power service including lighting and power whose monthly metered Maximum Demand is 50 kW to 200 kW as defined in Special Condition 5 or, absent proper metered history is estimated by BVES to be 50 kW but less than 200 kW. Any customer served under this schedule whose metered Maximum Demand is 200 kW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 200 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-4 TOU or A-5 TOU rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$6.60

DEMAND CHARGES

Summer Maximum Demand (\$ per kW per meter per month) \$9.00
 Winter Maximum Demand (\$ per kW per meter per month) \$9.00

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
First 49.3** kWh day	\$0.15210	\$0.00000	\$0.01904	\$0.04272	\$0.00000	\$0.21386
Remaining kWh	\$0.15210	\$0.00000	\$0.01904	\$0.09195	\$0.00000	\$0.26309
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
First 49.3** kWh day	\$0.15210	\$0.00000	\$0.01904	\$0.04272	\$0.00000	\$0.21386
Remaining kWh	\$0.15210	\$0.00000	\$0.01904	\$0.09195	\$0.00000	\$0.26309

(R)
(R)
(R)
(R)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.
 ** This daily allowance is equivalent to an average of 20,000 kWh/month

OTHER ENERGY CHARGES: \$ Per kWh

PPPC 6 0.00738 (R)
 Taxes & fees⁷ 0.00088
 MHP BTM Capital Project 0.00194
 Fire Hazard Protection 0.00210 (N)
 Renewable Portfolio Standard 0.00322 (N)

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

Schedule No. A-4 TOU
GENERAL SERVICE - TIME-OF-USE

APPLICABILITY

Applicable to all general power service customers including lighting and power, whose monthly metered Maximum Demand, as defined in Special Condition 5 or, absent proper metered history is estimated by BVES, to be 200 kW but less than 500 kW. Any customer served under this schedule whose metered Maximum Demand is 500 kW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 500 kW or greater, is ineligible for service under this rate schedule and must take service under either the "A-5 TOU Secondary" or the "A-5 TOU Primary" rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$16.40

DEMAND CHARGES

Monthly Non TOU Maximum Demand (\$ per kW per meter per month) \$0.00
 Summer Month On-Peak Supply (\$ per kW per meter per month) \$0.00
 Summer Month On-Peak Base (\$ per kW per meter per month) \$10.00
 Winter Month On-Peak Supply (\$ per kW per meter per month) \$0.00
 Winter Month On-Peak Base (\$ per kW per meter per month) \$10.00

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>	
On-peak	\$0.11127	\$0.00000	\$0.01904	\$0.08354	\$0.00000	\$0.21385	(R)
Mid-peak	\$0.11127	\$0.00000	\$0.01904	\$0.06115	\$0.00000	\$0.19146	(R)
Off-peak	\$0.11127	\$0.00000	\$0.01904	\$0.04622	\$0.00000	\$0.17653	(R)
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>	
On-peak	\$0.11127	\$0.00000	\$0.01904	\$0.08354	\$0.00000	\$0.21385	(R)
Mid-peak	\$0.11127	\$0.00000	\$0.01904	\$0.06115	\$0.00000	\$0.19146	(R)
Off-peak	\$0.11127	\$0.00000	\$0.01904	\$0.04622	\$0.00000	\$0.17653	(R)

*Supply charges will not be applicable to direct access purchases all other charges will be assessed.

OTHER ENERGY CHARGES: \$ Per kWh

PPPC 6 0.00738 (R)
 Taxes & fees⁷ 0.00088
 MHP BTM Capital Project 0.00194
 Fire Hazard Protection 0.00210 (N)
 Renewable Portfolio Standard 0.00322 (N)

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day, plus \$3.00 per KW multiplied by the Contract Demand

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

Schedule No. A-5 TOU Primary
TIME-OF-USE SERVICE (METERED AT VOLTAGES OF 4,160 KV AND
HIGHER)

APPLICABILITY

Applicable to all general power service including lighting and power, for customers who are metered at voltages greater than 4,160 KV and who have monthly metered Maximum Demand registers, or in the opinion of BVES is expected to be, 500 kW or more. Any customer served under this Schedule whose monthly Maximum Demand has registered less than 500 kW for 12 consecutive months is eligible for service under Schedule A-4 TOU. This schedule requires eligible customers to be 100% firm use or to declare a specific "Firm Service" level of service in kW. All demand in excess of that specified Firm level will receive lower rates as indicated below.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$65.80

DEMAND CHARGES

Summer Maximum Monthly Demand (Firm Service)	\$4.30
Summer On-Peak Supply (Firm & Non-Firm Service)	\$4.60
Summer On-Peak Base (Firm Service)	\$12.38
Summer On-Peak Base (Non-Firm Service)	\$6.00
Summer Mid-Peak Base (Firm & Non-Firm)	\$3.50
Winter Maximum Monthly Demand (Firm Service)	\$4.30
Winter On-Peak Supply (Firm & Non-Firm Service)	\$4.60
Winter On-Peak Base (Firm Service)	\$12.38
Winter On-Peak Base (Non-firm Service)	\$6.00
Winter Mid-Peak Base (Firm & Non-Firm)	\$3.50

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
On-peak	\$0.01527	\$0.00000	\$0.01904	\$0.06147	\$0.00000	\$0.09578
Mid-peak	\$0.01527	\$0.00000	\$0.01904	\$0.03372	\$0.00000	\$0.06803
Off-peak	\$0.01527	\$0.00000	\$0.01904	\$0.02171	\$0.00000	\$0.05602
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
On-peak	\$0.01527	\$0.00000	\$0.01904	\$0.05969	\$0.00000	\$0.09400
Mid-peak	\$0.01527	\$0.00000	\$0.01904	\$0.03257	\$0.00000	\$0.06688
Off-peak	\$0.01527	\$0.00000	\$0.01904	\$0.02082	\$0.00000	\$0.05513

*Supply charges will not be applicable to direct access purchases all other charges will be assessed.

OTHER ENERGY CHARGES: \$ Per kWh

PPPC 6	0.00738	(R)
Taxes & fees ⁷	0.00088	
MHP BTM Capital Project	0.00194	
Fire Hazard Protection	0.00210	(N)
Renewable Portfolio Standard	0.00322	(N)

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day, plus \$1.50 per KW multiplied by the Contract Demand (Special Condition 3)

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

Advice Letter No. <u>368-E</u>	<i>Issued By</i> R. J. Sprowls	Date Filed <u>September 11, 2019</u>
Decision No. <u>19-08-027</u>	<i>President</i>	Effective <u>September 30, 2019</u>
		Resolution No. _____

Schedule No. A-5 TOU Secondary
Time-Of-Use Service (Metered At Voltages less than 4,160 KV)

APPLICABILITY

Applicable to all general power service including lighting and power, for customers who are metered at voltages less than 4,160 KV and who's monthly metered Maximum Demand registers, or in the opinion of BVES is expected to be, 500 kW or more. Any customer served under this Schedule whose monthly Maximum Demand has registered less than 500 kW for 12 consecutive months is eligible for service under Schedule A-4 TOU. This schedule requires eligible customers to be 100% firm use or to declare a specific "Firm Service" level of service in kW. All demand in excess of that specified Firm level will receive lower rates as indicated below.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$43.03320 (R)

DEMAND CHARGES

Summer Maximum Monthly Demand (Firm Service)	\$4.30	
Summer On-Peak Supply (Firm & Non-Firm Service)	\$4.60	
Summer On-Peak Base (Firm Service)	\$12.38	
Summer On-Peak Base (Non-Firm Service)	\$6.00	(R)
Summer Mid-Peak Base (Firm & Non-Firm)	\$3.50	
Winter Maximum Monthly Demand (Firm Service)	\$4.30	
Winter On-Peak Supply (Firm & Non-Firm Service)	\$4.60	
Winter On-Peak Base (Firm Service)	\$12.38	
Winter On-Peak Base (Non-firm Service)	\$6.00	(R)
Winter Mid-Peak Base (Firm & Non-Firm)	\$3.50	

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>	
On-peak	\$0.06879	\$0.00000	\$0.01904	\$0.09347	\$0.00000	\$0.18130	(R)
Mid-peak	\$0.06879	\$0.00000	\$0.01904	\$0.06842	\$0.00000	\$0.15625	(R)
Off-peak	\$0.06879	\$0.00000	\$0.01904	\$0.05171	\$0.00000	\$0.13954	(R)
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>	
On-peak	\$0.06879	\$0.00000	\$0.01904	\$0.05142	\$0.00000	\$0.13925	(R)
Mid-peak	\$0.06879	\$0.00000	\$0.01904	\$0.02821	\$0.00000	\$0.11604	(R)
Off-peak	\$0.06879	\$0.00000	\$0.01904	\$0.01816	\$0.00000	\$0.10599	(R)

*Supply charges will not be applicable to direct access purchases all other charges will be assessed.

OTHER ENERGY CHARGES: \$ Per kWh

PPPC 6	0.00738	(R)
Taxes & fees ⁷	0.00088	
MHP BTM Capital Project	0.00194	
Fire Hazard Protection	0.00210	(N)
Renewable Portfolio Standard	0.00322	(N)

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day, plus \$0.40560 per KW multiplied by the Contract Demand (Special Condition 3) (C)

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

Advice Letter No. <u>368-E</u>	<i>Issued By</i> R. J. Sprowls	Date Filed <u>September 11, 2019</u>
Decision No. <u>19-08-027</u>	<i>President</i>	Effective <u>September 30, 2019</u>
		Resolution No. _____

Schedule No. D
DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION

APPLICABILITY

Applicable only to permanent residents of Bear Valley for separately metered residential single-phase service to a single-family accommodation and to individuals living in a multi-unit complex, where such units are separately metered by BVES.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.210

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>	
Tier #1 Baseline**	\$0.09419	\$0.00000	\$0.01904	\$0.02712	\$0.00000	\$0.14035	(R)
Tier #2 ***	\$0.11514	\$0.00000	\$0.01904	\$0.05487	\$0.00000	\$0.18905	(R)
Tier #3 Remaining	\$0.13317	\$0.00000	\$0.01904	\$0.15850	\$0.00000	\$0.31071	(R)
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>	
Tier #1 Baseline**	\$0.09419	\$0.00000	\$0.01904	\$0.02712	\$0.00000	\$0.14035	(R)
Tier #2 ***	\$0.11514	\$0.00000	\$0.01904	\$0.05487	\$0.00000	\$0.18905	(R)
Tier #3 Remaining	\$0.13317	\$0.00000	\$0.01904	\$0.15850	\$0.00000	\$0.31071	(R)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

OTHER ENERGY CHARGES: \$ Per kWh

PPPC 6	0.00738	(R)
Taxes & fees ⁷	0.00088	
MHP BTM Capital Project	0.00194	(N)
Fire Hazard Protection	0.00210	(N)
Renewable Portfolio Standard	0.00322	

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

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Advice Letter No. 368-E
 Decision No. 19-08-027

Issued By
R. J. Sprowls
 President

Date Filed September 11, 2019
 Effective September 30, 2019
 Resolution No. _____

Schedule No. DE
DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION (EMPLOYEE)

APPLICABILITY

Applicable to electric service for domestic use rendered to all employees as defined in Special Condition 1. The energy must be for separately metered single-phase service to single family dwellings or individual living units of a multi-unit complex, where such units are separately metered by BVES.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.210

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.04710	\$0.00000	\$0.00952	\$0.01356	\$0.00000	\$0.07018
Tier #2 ***	\$0.05758	\$0.00000	\$0.00952	\$0.02743	\$0.00000	\$0.09453
Tier #3 Remaining	\$0.06659	\$0.00000	\$0.00952	\$0.07925	\$0.00000	\$0.15536
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.04710	\$0.00000	\$0.00952	\$0.01356	\$0.00000	\$0.07018
Tier #2 ***	\$0.05758	\$0.00000	\$0.00952	\$0.02743	\$0.00000	\$0.09453
Tier #3 Remaining	\$0.06659	\$0.00000	\$0.00952	\$0.07925	\$0.00000	\$0.15536

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* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

OTHER ENERGY CHARGES: \$ Per kWh

PPPC 6	0.00738	(R)
Taxes & fees ⁷	0.00088	
MHP BTM Capital Project	0.00194	
Fire Hazard Protection	0.00210	(N)
Renewable Portfolio Standard	0.00322	(N)

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

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Advice Letter No. 368-E
 Decision No. 19-08-027

Issued By
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President

Date Filed September 11, 2019
 Effective September 30, 2019
 Resolution No. _____

Schedule No. DLI
CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE)
DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION

APPLICABILITY

Applicable only to permanent residents of Bear Valley for domestic single-phase service to low-income households, including lighting, heating, cooking and power or combination thereof in a single-family accommodation where the customer meets all the Special Conditions of this rate schedule.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.168

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>	
Tier #1 Baseline**	\$0.07535	\$0.00000	\$0.01523	\$0.02170	\$0.00000	\$0.11228	(R)
Tier #2 ***	\$0.09211	\$0.00000	\$0.01523	\$0.04389	\$0.00000	\$0.15123	(R)
Tier #3 Remaining	\$0.10653	\$0.00000	\$0.01523	\$0.12680	\$0.00000	\$0.24856	(R)
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>	
Tier #1 Baseline**	\$0.07535	\$0.00000	\$0.01523	\$0.02170	\$0.00000	\$0.11228	(R)
Tier #2 ***	\$0.09211	\$0.00000	\$0.01523	\$0.04389	\$0.00000	\$0.15123	(R)
Tier #3 Remaining	\$0.10653	\$0.00000	\$0.01523	\$0.12680	\$0.00000	\$0.24856	(R)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

OTHER ENERGY CHARGES: \$ Per kWh

PPPC 6	0.00307	(R)
Taxes & fees ⁷	0.00088	
MHP BTM Capital Project	0.00155	(N)
Fire Hazard Protection	0.00168	(N)
Renewable Portfolio Standard	0.00258	

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

Advice Letter No. 368-E
 Decision No. 19-08-027

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President

Date Filed September 11, 2019
 Effective September 30, 2019
 Resolution No. _____

Schedule No. DM
DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION

APPLICABILITY

Applicable only to permanent residents of Bear Valley for separately metered single-phase service to a multi-family accommodation on a single premise where all single-family accommodations are not separately metered. This schedule is closed to new installations.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.210

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.09419	\$0.00000	\$0.01904	\$0.02712	\$0.00000	\$0.14035
Tier #2 ***	\$0.11514	\$0.00000	\$0.01904	\$0.05487	\$0.00000	\$0.18905
Tier #3 Remaining	\$0.13317	\$0.00000	\$0.01904	\$0.15850	\$0.00000	\$0.31071
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.09419	\$0.00000	\$0.01904	\$0.02712	\$0.00000	\$0.14035
Tier #2 ***	\$0.11514	\$0.00000	\$0.01904	\$0.05487	\$0.00000	\$0.18905
Tier #3 Remaining	\$0.13317	\$0.00000	\$0.01904	\$0.15850	\$0.00000	\$0.31071

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* Supply charges will not be applicable to direct access purchases all other charges will be assessed.
 ** Tier#1 a Baseline allowance includes use up to 3.29 kWh/day
 *** 130% of baseline allowance includes use between 3.29 kWh/day up to 4.27 kWh/day

OTHER ENERGY CHARGES: \$ Per kWh

PPPC 6	0.00738	(R)
Taxes & fees ⁷	0.00088	
MHP BTM Capital Project	0.00194	(N)
Fire Hazard Protection	0.00210	(N)
Renewable Portfolio Standard	0.00322	

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

Advice Letter No. 368-E
 Decision No. 19-08-027

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 President

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 Effective September 30, 2019
 Resolution No. _____

Schedule No. DMS
DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION - SUBMETERED

APPLICABILITY

Applicable only to mobile home residents of Bear Valley for separately metered single phase service to a multi-family accommodation on a single premise where all single-family accommodations are separately metered and billed by others. This schedule is closed to new installations.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Special Discount, Per Occupied Space, Per Day (\$0.100)
 Per Meter, per day \$0.210

ENERGY CHARGES* \$ Per kWh

A. For All Occupied Spaces qualifying as "Permanent" residences the following basic energy rates apply

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.09419	\$0.00000	\$0.01904	\$0.02712	\$0.00000	\$0.14035
Tier #2 ***	\$0.11514	\$0.00000	\$0.01904	\$0.05487	\$0.00000	\$0.18905
Tier #3 Remaining	\$0.13317	\$0.00000	\$0.01904	\$0.15850	\$0.00000	\$0.31071
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.09419	\$0.00000	\$0.01904	\$0.02712	\$0.00000	\$0.14035
Tier #2 ***	\$0.11514	\$0.00000	\$0.01904	\$0.05487	\$0.00000	\$0.18905
Tier #3 Remaining	\$0.13317	\$0.00000	\$0.01904	\$0.15850	\$0.00000	\$0.31071

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**Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

***130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

B. For All Occupied Spaces qualifying as "Low Income" residences the following basic energy rates apply

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.07535	\$0.00000	\$0.01523	\$0.02170	\$0.00000	\$0.11228
Tier #2 ***	\$0.09211	\$0.00000	\$0.01523	\$0.04389	\$0.00000	\$0.15123
Tier #3 Remaining	\$0.10653	\$0.00000	\$0.01523	\$0.12680	\$0.00000	\$0.24856
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.07535	\$0.00000	\$0.01523	\$0.02170	\$0.00000	\$0.11228
Tier #2 ***	\$0.09211	\$0.00000	\$0.01523	\$0.04389	\$0.00000	\$0.15123
Tier #3 Remaining	\$0.10653	\$0.00000	\$0.01523	\$0.12680	\$0.00000	\$0.24856

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**Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

***130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

C. For All Occupied Spaces qualifying as "Seasonal" residences the following basic energy rates apply

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
	\$0.20854	\$0.00000	\$0.01904	\$0.06517	\$0.00000	\$0.29275
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
	\$0.20854	\$0.00000	\$0.01904	\$0.06517	\$0.00000	\$0.29275

(R)
(R)

*Supply charges will not be applicable to direct access purchases all other charges will be assessed

The number of occupied spaces of each type above will be reported by the customer to the Utility to be used as the Multiplier (see Special Condition 2) in the billing process. Baseline allowances will be multiplied by the number of occupied spaces reported in each category.

(Continued)

Schedule No. DMS
DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION - SUBMETERED

OTHER ENERGY CHARGES: \$ Per kWh

PPPC 6	0.00738	(R)
Taxes & fees ⁷	0.00088	
MHP BTM Capital Project	0.00194	
Fire Hazard Protection	0.00210	(N)
Renewable Portfolio Standard	0.00322	(N)

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

SPECIAL CONDITIONS

- 1. An applicant for service shall pay a service establishment charge as shown on Schedule No. SSC.
- 2. Multiplier: In the determination of the multiplier it is the responsibility of the customer to advise Bear Valley Electric Service (BVES) within 15 days following any change in the number of occupied single-family accommodations in each of the rate categories below.

<u>Rate Category</u>	<u>Number of Occupied Spaces</u>	<u>Multiplied</u>	<u>Baseline kWh/day</u>
<u>Permanent Residential</u>			
Schedule D	A	A / (A+B+C+D)	10.52
Schedule DLI (CARE)	B	B / (A+B+C+D)	10.52
Life Support	C	C / (A+B+C+D)	27.02
<u>Seasonal Residential</u>			
Schedule DO	D	D / (A+B+C+D)	0

- 3. Supplemental Baseline Allowance - Life Support Devices: Eligible permanent residential customers may be allowed an additional baseline quantity of electricity in increments of 16.5 kWh per day if a member of the household regularly requires the use of life support equipment which utilizes mechanical or artificial means to sustain, restore, or supplant a vital function, or mechanical equipment which is relied upon for mobility both within and outside of buildings, or if a member of the household is paraplegic or quadriplegic or a member of the household has a compromised immune system, such as people living with AIDS. Eligible customers shall make application to BVES that the use of an essential life-support device is required. BVES may additionally require that the customer provide BVES with a letter, acceptable to BVES, from a medical doctor or osteopath licensed to practice medicine in the State of California, describing the requirement of such life-support device. BVES may require a new or renewed application and/or certificate when needed in the opinion of BVE.

(Continued)

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Decision No. <u>19-08-027</u>	<i>President</i>	Effective <u>September 30, 2019</u>
		Resolution No. _____

Schedule No. DO
DOMESTIC SERVICE - OTHER

APPLICABILITY

Applicable to nonpermanent residents for domestic single-phase service, in a single-family accommodation. Does not apply to permanent residents, see Schedule "D".

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.210

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>	
	\$0.20854	\$0.00000	\$0.01904	\$0.06517	\$0.00000	\$0.29275	(R)
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>	
	\$0.20854	\$0.00000	\$0.01904	\$0.06517	\$0.00000	\$0.29275	(R)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

OTHER ENERGY CHARGES: \$ Per kWh

PPPC 6	0.00738	(R)
Taxes & fees ⁷	0.00088	
MHP BTM Capital Project	0.00194	
Fire Hazard Protection	0.00210	(N)
Renewable Portfolio Standard	0.00322	(N)

MINIMUM CHARGE

Will be equal to \$0.850 per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

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Schedule No. GSD
GENERAL SERVICE - DEMAND

APPLICABILITY

Limited to electric service rendered to Camp Oaks, Located at 31 Camp Oaks - 38, Big Bear Lake, California 92315.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.230

DEMAND CHARGES

Summer Maximum Demand (\$ per kW per meter per month) \$9.00
 Winter Maximum Demand (\$ per kW per meter per month) \$9.00

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>	
All metered kWh	\$0.12235	\$0.00000	\$0.01904	\$0.03718	\$0.00000	\$0.17857	(R)
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>	
All metered kWh	\$0.13529	\$0.00000	\$0.01904	\$0.03718	\$0.00000	\$0.19151	(R)

* Supply charges will not be applicable to direct access purchases, all other charges will be assessed.

OTHER ENERGY CHARGES: \$ Per kWh

PPPC 6	0.00738	(R)
Taxes & fees ⁷	0.00088	
MHP BTM Capital Project	0.00194	
Fire Hazard Protection	0.00210	(N)
Renewable Portfolio Standard	0.00322	(N)

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission.

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Schedule No. SL
STREET LIGHTING SERVICE

APPLICABILITY

Applicable to municipal or public streets, highway and outdoor lighting service supplied from overhead lines where the utility owns and maintains all the equipment.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Dusk to Dawn Service

Service will be from dusk to daylight controlled by photocells and resulting in approximately 4,165 burning hours per year. (C)

Light Emitting Diode (LED)

All lamps are 47 Watt, 4,800 Lumens, having a 0.52635 kWh energy use per day. (C)

SERVICE CHARGES

\$ per account per day \$0.210

FIXED CHARGES

\$ per day per lamp \$0.40627 (R)

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
All kWh estimated	\$0.20564	\$0.00000	\$0.01904	\$0.03449	\$0.00000	\$0.25917
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
All kWh estimated	\$0.20564	\$0.00000	\$0.01904	\$0.03449	\$0.00000	\$0.25917

* Supply charges will not be applicable to direct access purchases, all other charges will be assessed.

OTHER ENERGY CHARGES: \$ Per kWh

PPPC 6	0.00738	(R)
Taxes & fees ⁷	0.00088	
MHP BTM Capital Project	0.00194	
Fire Hazard Protection	0.00210	(N)
Renewable Portfolio Standard	0.00322	(N)

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission.

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Schedule No. SL
STREET LIGHTING SERVICE

SPECIAL CONDITIONS

1. Standard Equipment Furnished: The above rates are applicable to street lighting equipment mounted on wood poles and installed on bracket arms.
2. Hours of Service; All night service will normally be from dusk to dawn which will be considered 4,165 hours per year or an average of 347 hours per month. (C)
3. Contracts: A contract for a period of not less than one year and not more than five years may be required for service under this schedule and will remain in effect from year to year thereafter until cancelled. (C)
4. Direct Access Customers receive Delivery Service from Bear valley Electric Service (BVES) and purchase energy from an Energy Service Provider. Such a customer's bill is computed by BVES as the sum of the charges shown on page 1 except the "Supply" and "SupplyAdj" rate components shown in columns 4 & 5 are subtracted before the billing determinants are multiplied by the rate to compute the bill.
5. Location of Facilities. Service will not be furnished under this schedule where, in the opinion of BVES, an undue hazard or expense would result. The installation of street lights hereunder is contingent upon BVES obtaining satisfactory rights of way and necessary highway permits.
6. Relocation of Facilities. Relocation of BVES facilities at the customer's request, or because of governmental requirements, will be made providing the customer pays the actual costs incurred by the utility for such relocation.
7. Non-Dedicated Streets. Lighting of Non-Dedicated Streets may be supplied to corporations or unincorporated Associations of landowners or others, organized as legal entities having a responsibility for street maintenance. This schedule is not applicable to service for the lighting of any other private property.
8. Shut-off for Non-Payment. If a customer's street lights are shut off due to non-payment of the monthly energy bill, the customer will be subject to a turn-on fee of \$10.00 per light, with a minimum charge of \$50.00. This is in addition to the Service Re-Establishment Fee and normal credit deposits.
9. Monthly billing will be based on the number of street lights multiplied by the facilities charge plus the total energy rate times the energy use estimate per month for each lamp size multiplied by the number of lamps.

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Schedule SSC
SPECIAL SERVICE CHARGES

APPLICABILITY

Applicable to all customers.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

	During Regular Business Hours	During Non-Business Hours
SERVICE ESTABLISHMENT AND RECONNECTIONS CHARGES		
Regular (>24 hours advance notice)/Turn-on at panel	\$15.00	N/A
Expedited (<24 hours advance notice)/ Turn-on at panel	\$30.00	\$100.00
Reconnection at pole	\$110.00	\$110.00
TURN-OFF NOTICE (BY DOOR HANGER) CHARGE		
Per Notice	\$15.00	N/A
TEMPORARY SERVICE CONNECTION CHARGE (See Rule No. 13)		
Per Connection	\$75.00	N/A
CLEAN AND SHOW CHARGE (see Spec Cond #4)		
Regular (>24 hours advance notice)/Turn-on at panel	\$25.00	N/A
Regular (<24 hours advance notice)/Turn-on at panel	\$40.00	N/A
Expedited (same day or after hours)/Turn-on at panel	\$110.00	\$110.00
RETURN CHECK CHARGE		
Each check returned	\$10.00	N/A

LATE PAYMENT CHARGE (all accounts except CARE)

If unpaid more than 45 days after each date a bill is rendered, 1% times unpaid balance. (see Spec Cond #5) (C)

SPECIAL CONDITIONS

1. The applicable special charges provided for herein are in addition to the charges calculated in accordance with any applicable rate schedule. At the sole discretion of the utility, the collection of the special charges under this schedule may be waived.
2. The non-business hours (weekends, posted holidays, after 4:30 pm Monday thru Friday in the winter and after 3:30 pm Monday through Friday during the summer) rate is to be applied whenever the customer requests that electric service be turned on or reconnected outside regular business hours and within four hours after the request is received.

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Schedule SSC
SPECIAL SERVICE CHARGES

SPECIAL CONDITIONS (CONTINUED)

3. The turn-off notice charge may be charged whenever the utility is required to dispatch a serviceperson to hang a turn-off notice at a customer's premises for nonpayment.
4. Clean and Show is a temporary service (not to exceed three days) which may be used to allow the owner or landlord to prepare the premises for subsequent sale or rental. Dates for initiating and terminating the service shall be established at the time this service is requested. The rate requires that the customer give not less than 24 hours advance notice to the utility and includes one connection and one disconnection, which shall be performed during normal business hours. If less than 24 hours' notice is given to the utility, or if service is requested to begin the same day, after normal business hours or on weekends, then expedited service charges shall apply.
5. A late charge will be assessed for bills unpaid in excess of 45 days for all customers except those on the CARE program. This charge will accrue every 45 days the bill remains unpaid. For bill outstanding for more than 45 days, a charge of 1% per month will be assessed until payment is made. Interest charges will be added to the unpaid amount and must be paid before reconnection where service has been disconnected. (C)
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Schedule No. PPC-LI
PUBLIC PURPOSE CHARGE -LOW INCOME

APPLICABILITY

This surcharge applies to all electric sales for the D-LI rate.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Surcharge	Per Meter	
For all service, per KHW	\$0.00307	(R)

Schedule No. PPC-OLI
PUBLIC PURPOSE CHARGE - OTHER THAN LOW INCOME

APPLICABILITY

This surcharge applies to all electric sales rendered under all tariff rate schedules authorized by the Commission with the exception of D-LI rate schedules.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Surcharge	Per Meter	
For all service, per KHW	\$0.00738	(R)

PRELIMINARY STATEMENTS

K. PUBLIC PURPOSE PROGRAM ADJUSTMENT MECHANISM (continued)

PPPAM Table of Total PPP Revenue Requirements and Allocation Factors

Element or Component	TOTAL PPP RevReq	CARE	ESA**	CEC-R&D	CEC-Renew**	Energy Efficiency	Solar Initiative
Authorized Budget or Discount	\$809,036.00	\$364,945.00	\$137,055.00	\$56,000.00	\$27,200.00	\$67,000.00	\$156,836.00
Balancing Acct Amortization	\$206,797.43	\$206,797.43	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
FF&U*	\$11,191.60	\$6,860.91	\$1,644.66	N/A	N/A	\$804.00	\$1,882.03
Total Revenue Requirement	\$1,027,025.03	\$578,603.33	\$138,699.66	\$56,000.00	\$27,200.00	\$67,804.00	\$158,718.03
PPC-LI Surcharge	\$0.00307	N/A	\$0.00095	\$0.00038	\$0.00019	\$0.00046	\$0.00109
PPC-LI Surcharge Allocation Factor %	100.0000%	N/A	30.9306%	12.4882%	6.0657%	15.1206%	35.3948%
PPC-OLI Surcharge	\$0.00738	\$0.00432	\$0.00095	\$0.00038	\$0.00019	\$0.00046	\$0.00109
PPC-OLI Surcharge Allocation Factor %	100.0000%	58.4781%	12.8430%	5.1854%	2.5186%	6.2784%	14.6966%

* Authorized in last general rate case

N/A Indicates "not applicable"

6. Accounting Procedure: BVES shall maintain the table above to specify the latest authorized Total PPP Revenue Requirement levels and Allocation Factors for each Public Purpose Program. The Allocation Factors in the table shall be used to allocate the Net PPPAM Revenue with respect to the applicable PPP Surcharge to each Public Purpose Program's balancing account. The accounting procedure used each month as follows:

- a. Each month the Net PPPAM Revenue resulting from the application of the PPC-LI Surcharge shall be allocated to the Public Purpose Programs based upon the PPC-LI Surcharge Allocation Factors above and that amount will become the funds to be credited to the appropriate Public Purpose Program balancing account associated with the PPC-LI Surcharge.
- b. Each month the Net PPPAM Revenue resulting from the application of the PPC-OLI Surcharge shall be allocated to the Public Purpose Programs based upon the PPC-OLI Surcharge Allocation Factors above and that amount will become the funds to be credited to the appropriate Public Purpose Program balancing account associated with the PPC-OLI Surcharge.
- c. BVES may submit by advice letter updates, changes and modifications to the Public Purpose Program budgets, Public Purpose Program Allocation Factors, the PPC-LI Surcharge and the PPC-OLI Surcharge.
- d. If BVES proposes no updates, changes or modifications to the Public Purpose Program budgets, Public Purpose Program Allocation Factors, the PPC-LI Surcharge or the PPC-OLI Surcharge, BVES will take no action.

PRELIMINARY STATEMENTS

V. BASE REVENUE REQUIREMENT BALANCING ACCOUNT

Golden State Water Company ("GSWC") shall maintain the Base Revenue Requirement Balancing Account ("BRRBA") for its Bear Valley Electric Service ("BVES") Division as follows.

1. PURPOSE:

The purpose of the BRRBA is to record the difference between BVES adopted Base Revenue Requirements and the recorded revenues from base rates.

2. APPLICABILITY

The BRRBA shall apply to all customers base rate revenues.

3. RATES

Base rates are electric rates and related adjustments. Adjustments are required to amortize under-collections or over-collection in the BRRBA as authorized by the Commission from time to time.

4. AUTHORIZED BASE RATE REVENUE REQUIREMENTS

BVES' authorized annual base rate revenue requirements for the years 2018, 2019, 2020, 2021, and 2022 as reflected in the Settlement Agreement approved by the Commission in D. 19-08-027 are set forth below:

The annual revenue requirements are set forth below:	
<u>Year</u>	<u>Annual Revenue Requirement</u>
2018	\$22,500,000
2019	\$23,700,000
2020	\$24,900,000
2021	\$26,000,000
2022	\$27,000,000

The authorized monthly revenue requirement shall be apportioned on a monthly basis using the following percentage allocation:

<u>Sales MWh by Month</u>	<u>Month</u>
Jan	10.86%
Feb	8.78%
Mar	8.69%
Apr	7.18%
May	7.06%
Jun	6.95%
Jul	7.60%
Aug	7.67%
Sep	6.97%
Oct	7.34%
Nov	9.11%
Dec	11.78%

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PRELIMINARY STATEMENTS

V. **BASE REVENUE REQUIREMENT BALANCING ACCOUNT (continued)**

5. ADJUSTMENTS TO THE REVENUE REQUIREMENT

The annual revenue requirement levels in Section 4 may be adjusted, if needed, by an update as a result of changes to BVES' allocation of GSWC's (i) General Office cost, (ii) common plant cost or (iii) employee pension and benefit costs, each as approved by the Commission in GSWC water operations application filed before the Commission, or by some other appropriate proceeding that establishes a new BVES base rate revenue requirement or an addition to the BVES base rate revenue requirement shown in Section 4. The annual revenue requirement levels in Section 4 also may be adjusted, if needed, by an update as a result of the disposition of balances in the Pension Balancing Account, or advice letter filings regarding the completion and placement into commercial operation of the (i) Pineknoll Substation Project or (ii) the Grid Automation Project.

(C)
(C)

6. TRANSFERS AND ADJUSTMENTS TO THE BRRBA BALANCE

From time to time the Commission may find that an amortization of a base rate memorandum or balancing account it authorized has run for the required number of months but that there remains an unamortized over- or under- collected balance at the end of the amortization period. The unamortized balances for such accounts may be transferred to the balance in the BRRBA if the costs covered by the account are base rate related costs.

7. ACCOUNTING PROCEDURES:

GSWC shall maintain the BRRBA by making entries at the end of each month as follow:

- a. Recorded monthly base rate revenues.
- b. Apportioned monthly allocation of the authorized annual base rate revenue requirement as described in Section 4.
- c. Total net BRRBA balance: 7.a. minus 7.b.
- d. GSWC shall apply interest to the average net balance in the BRRBA account at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month as reported in the Federal Reserve Statistical Release, H.15, or its successor publication. Accumulated interest will be included in the amount on which interest is charged, but will be identified as a separate component of the BRRBA account.

8. EFFECTIVE DATE

As reflected in the Settlement Agreement approved by the Commission in D. 19-08-027, the revenue requirements for 2018, 2019, 2020, 2021 and 2022 are effective as of January 1, 2018, January 1 2019, January 1, 2020, January 1, 2021, and January 1, 2022, respectively.

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(C)

9. ACCOUNT DISPOSITION

The disposition of the balance in the BRRBA at the close of each year, plus any transfers or adjustments authorized to be made to the BRRBA, will be addressed by GSWC in a Tier 2 Advice Letter filing if the amount of the under- or over-collection is equal to or greater than 5% of the revenue requirement established for the previous twelve months. Should such a trigger be met, GSWC may file the required advice letter with the necessary amortization charge expected to amortize the balance over the next twelve months.

PRELIMINARY STATEMENTS

W. FIRE HAZARD PREVENTION MEMORANDUM ACCOUNT

Golden State Water Company ("GSWC") shall maintain the Fire Hazard Prevention Memorandum Account ("FHPMA") for Bear Valley Electric Service to record all fire hazard prevention costs related to activities necessary to implement the requirements of D.09-08-029 that have not been previously authorized for recovery in BVES' General Rate Case or other regulatory proceeding.

1. **PURPOSE**

The purpose of the FHPMA is to track the incremental costs incurred related to fire hazard prevention in compliance with California Public Utilities Commission ("Commission") Decision ("D.") 09-08-029.

These costs may include the following expenses:

- (1) Vegetation management activities to reduce risk of fire;
- (2) Cost of vegetation maintenance program, inspection, and patrolling requirements;
- (3) Costs associated with designing, constructing, and maintaining facilities to mitigate fire hazards in high wind speed areas;
- (4) Other costs as required in order to implement D. 09-08-029.

D.17-12-024 authorizes BVES to track the costs incurred to implement the new regulations adopted by this Decision and to file an application to recover these costs. BVES will ensure that any costs tracked in the FHPMA shall be excluded from the expenditures tracked in the Catastrophic Event Memorandum Account.

2. **APPLICABILITY**

The FHPMA applies to all customer classes, except for those specifically excluded by the Commission.

3. **RATES**

The FHPMA has the following flat \$0.00210/kWh rate component. Low-Income customers will be subject to a flat \$0.00168/kWh rate component.

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(C)

4. **ACCOUNTING PROCEDURES**

GSWC shall maintain the FHPMA by making entries at the end of each month as follows:

- a. A debit entry shall be made to the FHPMA at the end of each month to record the incremental costs identified in Section 1 above.
- b. Interest shall accrue to the FHPMA on a monthly basis by applying a rate equal to one-twelfth of the 3-month Commercial Paper Rate, as reported in the Federal Reserve Statistical Release, to the average of the beginning-of-month and the end-of-month balances.

5. **EFFECTIVE DATE**

The FHPMA is effective on the effective date of Decision No. 09-08-029, which is August 20, 2009.

6. **DISPOSITION**

D.19-08-027 addressed the disposition of this account balance. D. 19-08-027 authorized BVES to recover from the Memorandum Account a balance of \$304,042 to be amortized over a 12 month period. BVES shall request additional recovery in the FHPMA in a future proceeding.

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PRELIMINARY STATEMENTS

SS. RENEWABLES PORTFOLIO STANDARD MEMORANDUM ACCOUNT ("RPSMA") (C)

1. Purpose

The purpose of the RPSMA is to record the Renewables Portfolio Standard ("RPS") legal, and outside services costs associated with performing tasks related to advancing RPS Program goals.

2. Applicability

The RPSMA has a flat \$0.00322 kWh rate component. Low-Income customers will be subject to a flat \$0.00258/kWh rate component (C)

3. Accounting Procedure

GSWC shall maintain the RPSMA by making entries at the end of each month as follows:

a. A debit entry equal to the payments related to RPS legal and outside services costs.

b. Interest shall be calculated on the average of the balance at the beginning of the month and the balance after entry 3.a at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor publication.

4. Account Disposition

D.19-08-027 addressed the disposition of this account balance. D.19-08-027 authorized BVES to recover from the Memorandum Account a balance of \$452,784 to be amortized over a 12 month period. BVES shall request additional recovery in the RPSMA in a future proceeding. (C)

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(Continued)

Advice Letter No. 368-E
Decision No. 19-08-027

Issued By
R. J. Sprowls
President

Date Filed September 11, 2019
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Resolution No. _____

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