



ADVICE LETTER SUMMARY



ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Bear Valley Electric Service, Inc. (913-E)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Nguyen Quan

Phone #: (909) 394-3600 x664

E-mail: nquan@gswater.com

E-mail Disposition Notice to: RegulatoryAffairs@bvesinc.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 459-EA

Tier Designation: Tier 2

Subject of AL: Plug-In Electric Vehicle Sub-Metering Protocol

Keywords (choose from CPUC listing): Compliance, EV, Tariffs, Rules

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.22-08-024

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date: 2/1/23

No. of tariff sheets: 34

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: A-1, D, DE, DLI, DM, DMS, DO, TOU-EV-1, TOU-EV-2, TOU-EV-3, Rule 9, Rule 10, Rule 12, Rule 16, Rule 17, Rule 24, Table of Contents

Service affected and changes proposed¹: See Advice Letter

Pending advice letters that revise the same tariff sheets: 457-E, 458-E

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Nguyen Quan
Title: Regulatory Affairs Manager
Utility Name: Bear Valley Electric Service, Inc.
Address: 630 E. Foothill Blvd
City: San Dimas State: California
Telephone (xxx) xxx-xxxx: (909) 394-3600 x664
Facsimile (xxx) xxx-xxxx:
Email: RegulatoryAffairs@bvesinc.com

Name: Ronald Moore
Title: Senior Regulatory Analyst
Utility Name: Bear Valley Electric Service, Inc.
Address: 630 E. Foothill Blvd
City: San Dimas State: California
Telephone (xxx) xxx-xxxx: (909) 394-3600 x682
Facsimile (xxx) xxx-xxxx:
Email: RegulatoryAffairs@bvesinc.com



Bear Valley Electric Service, Inc.
P.O. Box 9028
San Dimas, CA 91773-9028
A Subsidiary of American States Water Company

January 5, 2023

Advice Letter No. 459-EA

(913 E)

CALIFORNIA PUBLIC UTILITIES COMMISSION

Bear Valley Electric Service, Inc. ("BVES") hereby transmits for filing the following:

SUBJECT: Plug-In Electric Vehicle Sub-Metering Protocol

SUPPLEMENT

BVES is supplementing Advice Letter No. 459-E as a result of Energy Division staff's review and recommendations. In the section NOTICE AND PROTEST (on page 10), BVES added the following language:

On November 16, 2022, the CPUC's Administrative Law Judge Brian Korpics granted an extension request to allow any protests to this advice letter to be due on January 10, 2023, and utility replies shall be due on January 17, 2023.

Additionally, BVES is requesting a different effective date to accommodate the extended protest period. BVES is seeking an effective date of February 1, 2023. The original advice letter requested an effective date of January 15, 2023. This supplement will replace Advice Letter No. 459-E in its entirety.

PURPOSE

The purpose of the Plug-In Electric Vehicle Sub-Metering Protocol ("EVSMP") is to establish the technical requirements to accurately measure electric vehicle charging load and transmit the information to BVES customer billing services and to settle sub-metering billing issues. The EVSMP specifies the minimum standards for safety, accuracy, reliability and security of the sub-meter configuration and certification, data communications, and data reading.

This advice letter is in compliance with Ordering Paragraph No. ("OP") 3 of Decision No. ("D.") 22-08-024.

BACKGROUND

A. 18-09-034 (A.17-06-031; A.17-06-033; A.17-06-034)

In A.17-06-034, BVES proposed two complementary pilot programs that are designed to accelerate widespread Transportation Electrification ("TE") by reducing barriers that preclude EV travel over long distances and mountainous terrain and to reduce EV charging costs.

The first pilot program is BVES's Destination Make-Ready Rebate Pilot. This program provides installation rebates for up to 50 Level 2 ("L2") charging stations for commercial customers in the BVES service territory, in addition to providing introductory EV-TOU rate.

The second pilot program is the EV-TOU Pilot Rate Program. This program involves the installation of sub-meters in order to apply separate TOU rates for EV charging.

On September 27, 2018, the Commission issued D.18-09-034. In compliance with D. 18-09-034, on December 17, 2018, BVES filed Advice Letter No. ("AL") 354-E to request the authority to establish both the Destination Make Ready Pilot Program and the EV-TOU Pilot Rate Program. The Commission approved AL 354-E effective January 16, 2019.

As of November 2022, BVES has installed electric vehicle submeters to 11 residential customers and service to one commercial customer.

B. D.22-08-024 (R.18-12-003)

D. 22-08-024 adopts EVSMP and Electric Vehicle Supply Equipment ("EVSE") Communication Protocols.

In compliance with D. 22-08-024, OP 1, BVES submitted a Tier 1 AL 451-E to establish a Submetering Protocol Implementation Memorandum Account ("SPIMA"). AL 351-E is effective September 6, 2022.

D.22-08-024, OP 3 states:

3. Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas & Electric Company, Liberty Utilities (CalPeco Electric) LLC, Bear Valley Electric Service Inc., and PacifiCorp d/b/a Pacific Power shall each file a Tier 2 advice letter within 120 days of issuance of this decision updating their respective electric rules to implement the adopted Plug-in Electric Vehicle Submetering Protocol consistent with Section 3 of this decision. Each advice letter shall propose revisions to all relevant electric vehicle rates and tariffs applicable to electric vehicle charging to reference the Plug-in Electric Vehicle Submetering Protocol. Each advice letter shall include an implementation plan containing a timeline to modify the utility's billing system to incorporate the Plug-in Electric Vehicle Submetering Protocol, the timelines and process for resolving billing disputes, the estimated costs associated with implementing the requirements of this decision, and a standardized data format and transfer protocol to share data between an electric vehicle service provider/meter data management agent and a utility.

In compliance with D. 22-08-024 and the EVSMP requirements, BVES presents the following:

- A proposed revision to all electric vehicle rates and tariffs to reference the Plug-in Electric Vehicle Submetering Protocol.
- An implementation plan containing a timeline to modify BVES billing system and billing disputes.
 - Timeline for BVES to billing system.

- Role of the MDMA.
- Manual billing.
- Resolving billing disputes.
- A standardized data format and transfer protocol for data sharing.
- Estimated costs incurred in the implementation of D.22-08-024.

I. BVES PROPOSED REVISION OF RATES AND TARIFFS

The following BVES rates and tariffs have been revised to reference the Plug-in Electric Vehicle Submetering Protocol:

Rule 9, Rule 10, Rule 12, Rule 16, Rule 17, Rule 24, Schedule A-1, Schedule D, Schedule DE, Schedule D-LI, Schedule DM, Schedule DMS, and Schedule DO.

Please note: To provide applicable rate schedules for the EV submetering protocol, BVES is proposing to update the following EV Pilot program rates, based upon its 2021 revenue requirement:

- Schedule TOU-EV-1
- Schedule TOU-EV-2
- Schedule TOU-EV-3

II IMPLEMENTATION PLAN

A. Timeline to Modify BVES Billing System

BVES has not yet implemented Advanced Metering Infrastructure (“AMI”) which is a critical component of integrating automated billing of plug-in electric vehicle submetered customers. BVES’s implementation of a certain form of AMI is pending in BVES’s General Rate Case Decision, which is expected late 2023 or early 2024. BVES plans to move from manual billing to automatic EV billing.

BVES expects the following timeline:

Q1 2023: BVES will manually bill customers and begin developing automatic TOU billing program changes in its Customer Care & Billing System.

Q4 2023: BVES will go live with automated TOU billing for both existing and new EV customers.

Q1-Q4 2023-2024: BVES will further develop the process to integrate utility and third-party EV submetering.

B. Service Provider Requirements

EVSE and Electric Vehicle Service Providers (“EVSPs”) must meet certain standards and requirements to participate in the submetering program. The MDMA, if different from the EVSP also must meet the requirements of the EVSMP. The requirements to qualify include but are not limited to the following:

- Meet standards and requirements as described in D.22-08-024, p.29.
- Complete and submit an enrollment form.

- Provide timely and accurate data in accordance with the EVSMP in D.22-08-024, Attachment A.
- EVSE Testing & Certification approval from a National Recognized Testing Lab (“NRTL”) and must pass all certificate testing that align with the California Department of Measurements and Standards California Type Evaluation Program.
- Meet and adhere to all compliance requirements in Chapter D of the EVSMP including but not limited to the roles, functions, support, confidentiality, and security descriptions.

C. Role of the Meter Data Management Agent (“MDMA”)

Customer Requirements. Customers must have a signed and certified agreement with the MDMA agent to participate in the EVSMP program. Under the EVSMP program, the MDMA is a BVES approved third party agent who manages BVES customer data.

BVES requirements. BVES requires its customers to complete an enrollment application that identifies the third party MDMA that collects and transfers data on the customers’ behalf. A customer without a certified MDMA to manage submetered data will not be accepted into the EVSMP program. The MDMA is essentially an applicant to participate in the program on behalf of the customer it represents.

Upon review and acceptance of the application, BVES will establish a billing account for the EV submetering customer. The MDMA will transfer data to the utility as described in the standardized data format and transfer protocol. BVES will review, validate, and process the data as described in the manual billing process and in accordance with the EVSMP until such time that the billing system can be automated. Any billing disputes with MDMA data will be resolved as described in the billing dispute process.

Customers will be removed from the program if they move within BVES’s service territory. It is up to the customer to reenroll through the customer participation process described above.

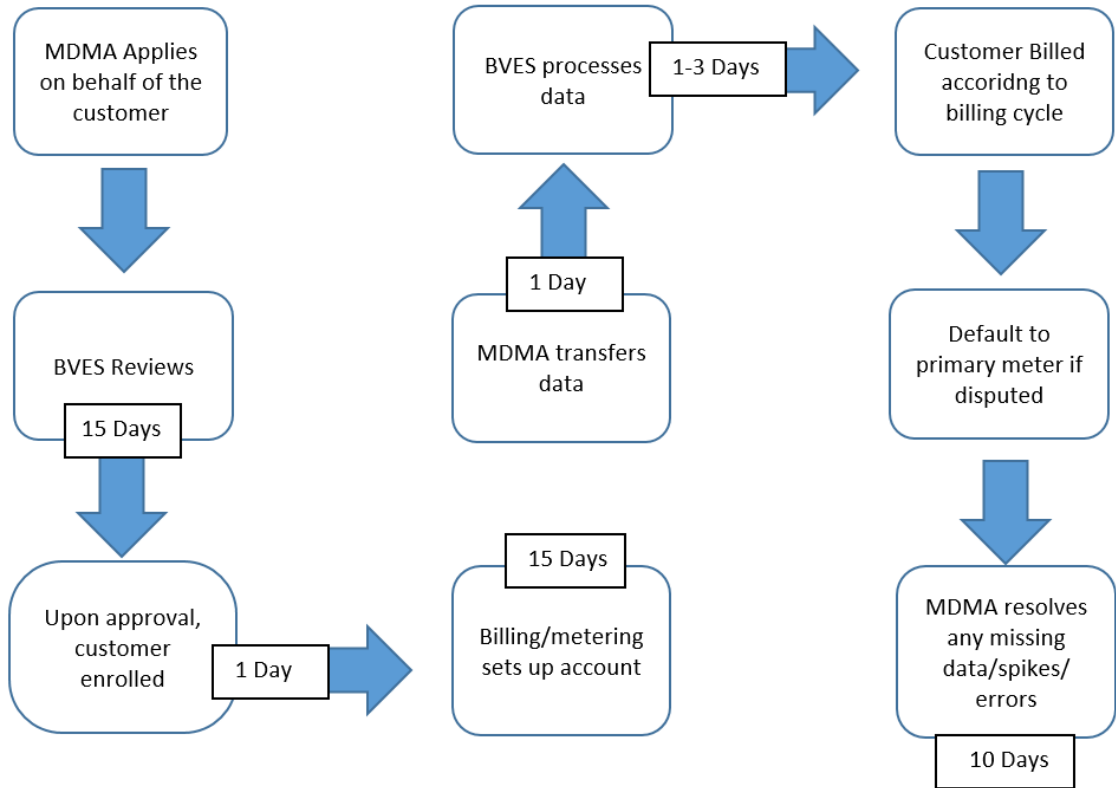
Customers dis-enrolled due to MDMA non-compliance may be allowed to reenroll with another qualified MDMA through the same process described above.

Non-compliance is defined in the EVSMP, section VI, ‘Failure of Compliance”, p 17.

More specific: “. . . when more than 1% of the service accounts served by a 3rd-party MDMA, or 20 accounts, whichever is greater, are found to be non-conforming and are not remediated during the first 6 months of submetering participation; and when more than 0.5%, or 10 accounts, whichever is greater, are found to be non-conforming and are not remediated during any 6 consecutive months thereafter. The UDC may refuse any 3rd party as an MDMA that has a demonstrated pattern of non-compliance.”

Chart 1 below shows the customer participation process, the billing process and the central role of the MDMA.

Chart 1: Billing Process and Central Role of the MDMA



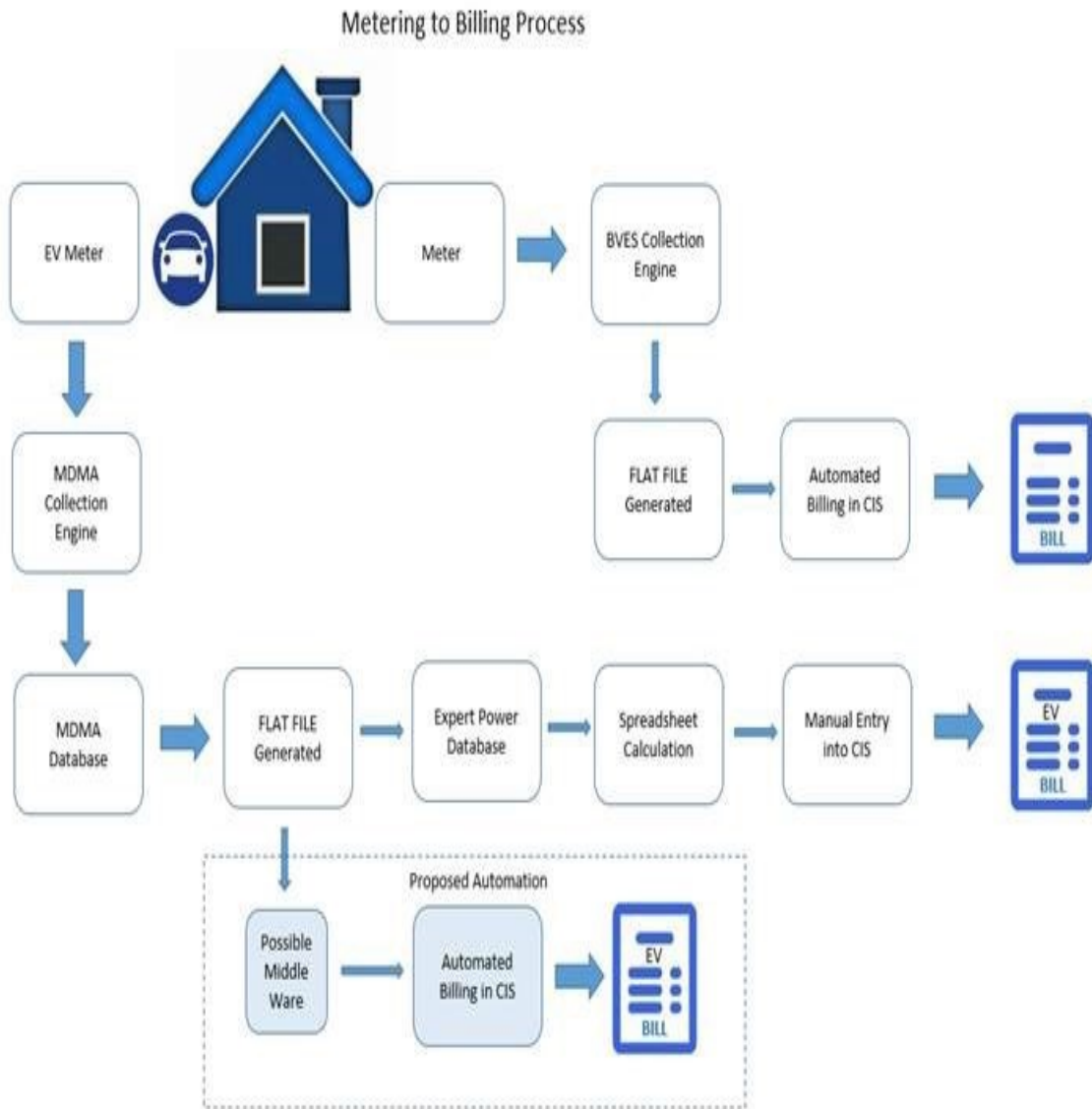
D. BVES Manual Billing Process

BVES manual billing process for customers consists of five steps. These steps ensure that BVES billing process is accurate in order to support its position on any billing dispute, are listed below and will be used on a temporary basis until such time that the billing process is automated.

- 1) Submeter account setup.
 - a. BVES staff establishes the applicable rate schedule to reflect the customer is being billed as an EV submetered customer.
 - b. A second meter connection and account is created for the premise.
 - c. A flag is added to the location to identify the EVSMP Submetering account.
- 2) Upon completion of setup, the billing team staff is notified.
 - a. Staff adds the location to BVES databases.
 - b. Staff tracks each billing cycle separately.
- 3) Billing staff may add new cycle locations with EVSMP Submetering accounts.
- 4) Billing staff captures data from the MDMA read report (15 minute interval data including energy, demand, and totals according to TOU time schedules).
 - a. Data are formatted with field staff for Times of Day and Season summed as kWh and/or KW reads.
 - b. Usage data are entered pertaining to each time of day and season.
 - c. Total kWh data are captured for month's usage.
 - d. Data are entered into account and subtracted from the main meter (if applicable).
 - e. Both the main meter and EV account are billed after reconciling meter reads (if applicable).
- 5) Customers are billed at the applicable rate schedule.

Chart 2 below provides an overall view of the flow of electric vehicle meter usage collected by the MDMA and through BVES's billing system.

Chart 2: MDMA Metering to Billing Process



E. Timelines and Process for Resolving Billing Disputes

*“Late, incomplete, or inaccurate submeter usage information will be disregarded. As a result, any EV charging during those intervals will be billed at eye primary meter’s current rate”.*¹ Any billing disputes not associated with MDMA submetered data will be resolved in accordance with BVES Rule 10, Disputed Bills. For disputes related to MDMA transmitted data, the resolution process is as follows:

- 1) The MDMA and the customer will attempt to resolve the issue.
- 2) The MDMA verifies and validates the submeter data accuracy, and the submission of data followed transfer protocols.
- 3) The MDMA resends the data to BVES before their cycle billing close date as determined in the Manual Billing Process within 10 business days.
- 4) BVES performs validation checks:
 - a. Associated customer metadata (i.e., account number, meter number) is correct.
 - b. Number of intervals present matches the number of intervals expected.
 - c. Time stamps of data file are accurate and match billing window.
 - d. The unit of measure is correct for both energy and demand.
 - e. The submeter usage data does not exceed the primary meter usage data for any interval.
- 5) *“If the file fails any of the above checks, the file will be rejected and not used for billing purposes. The MDMA will be notified of the rejection and will have the timeline, established with BVES, to send corrected actual usage data. Otherwise, the primary meter data will be used for billing”.*²

Steps to resolve billing issues are as follow:

Step 1: MDMA and customer attempt to resolve billing issues.

Step 2: MDMA verifies and validates submeter data.

Step 3: MDMA resends data before close of billing cycle and within 10 business days.

Step 4: BVES performs validation checks.

Step 5: If data fails, BVES provides timeline to receive corrected data (billing cycle close).

F. Standardized Data Format and Transfer Protocol

MDMAs participating in the EV Submetering program will need to complete agreement forms with the customers and BVES. The agreement forms will authorize the sharing of customer data following established protocols related to third party access to customer information. This includes cyber security and protection of personal information. Upon approval of enrollment forms, BVES will set up the account for the submetered customer as described in the manual billing process section above.

¹ EVSMP Attachment A at page 11.

² EVSMP Attachment A at page 16.

Data will be transferred on a rolling monthly basis from the qualified MDMA to BVES in a flat file format via a Secure File Transfer Protocol (“SFTP”) site with access provided by BVES. BVES will provide the delivery date for the transfer based on the customer’s premise billing cycle. The MDMA will notify BVES in a timely manner of any data validation or access issues involving submeter data. All disputes from customers related to submetered billing will be resolved between the customer and the MDMA as described in the billing dispute process. BVES will assess the feasibility of automating data transfer and billing processes based on program demand.

G. Estimates of Costs

BVES has approximately 24,500 electric customers. The three large Investor-Owned Utilities (“IOUs”) combined have about 24 million electric accounts.³ BVES does not currently have MDMA in its service territory and is served by Southern California Edison’s 33 kV sub-transmission lines. Based on lessons learned from the BVES Electric Vehicle Pilot program, 11 residential accounts and 1 commercial account were added over approximately a three-year program. It is reasonable to estimate in BVES’s service territory, four customers may be willing to participate in 2023 and five customers in 2024. Due to the harsh winter climate and a lack of reasonably priced AWD EV vehicles in the market, BVES is experiencing very slow full-time residential adoption rates. In addition, BVES does not have an AMI meter collection system and reads meters through AMR requiring truck rolls. In order to separate EV charging data and thereby the appropriate EV rate, BVES’s EV pilot program requires installation of a separate meter socket and subpanel for utility meter reads. BVES has yet to identify potential MDMA to provide services for a local submetering program.

BVES is basing its cost estimate on incremental labor expense to set up a manual billing account, retrieve and process data, and to send the bill to the customer. Since the total costs will depend on number of customers enrolled, BVES is forecasting costs assuming 16 customers in 2023 and 21 customers in 2024 (including existing customers currently enrolled in the Pilot program). BVES estimates a minimum of one full-time employee equivalent to work on submetering administration, or approximately \$90,639 (annually including overhead). BVES anticipates the adoption rate to increase in future years once barriers to entry are removed.

³Retrieved from company websites: November 11, 2022.

https://www.pge.com/en_US/about-pge/company-information/profile/profile.page

<https://www.edisoncareers.com/page/show/about-sc/#:~:text=We%20proudly%20serve%20approximately%2015,Central%2C%20Coastal%20and%20Southern%20California.>

<https://www.sdge.com/more-information/our-company#:~:text=SDG%26E%20is%20a%20regulated%20public,area%20spans%204%2C10>

[0%20square%20miles.](https://www.sdge.com/more-information/our-company#:~:text=SDG%26E%20is%20a%20regulated%20public,area%20spans%204%2C100%20square%20miles.)

The costs to automate the billing process for BVES submetering customers are based on billing system program changes utilizing third-party consultants and is estimated to be \$86,240. For utility installed submeters, the average cost per installation for residential accounts is \$3,840 and \$116,675 for commercial.

The costs noted above, as well as any prudent, unforeseen costs associated with implementing the submetering protocol will be tracked in BVES's SPIMA for future recovery.

COMPLIANCE

This advice letter is in full compliance with OP 3 in D.22-08-024.

TIER DESIGNATION

This advice letter is submitted with a Tier 2 designation.

EFFECTIVE DATE

BVES respectfully requests this advice letter become effective on February 1, 2023.

NOTICE AND PROTESTS

On November 16, 2022, the CPUC's Administrative Law Judge Brian Korpics granted an extension request to allow any protests to this advice letter to be due on January 10, 2023, and utility replies shall be due on January 17, 2023.

No individuals or utilities have requested notification of filing of tariffs. In accordance with General Order 96-B, a copy of this advice letter is being furnished to the entities listed on the attached service list by either providing them a copy electronically or by mailing them a copy hereof, properly stamped and addressed.

A protest is a document objecting to the granting in whole or in part of the authority sought in this advice letter.

A response is a document that does not object to the authority sought, but nevertheless presents information that the party tendering the response believes would be useful to the CPUC in acting on the request.

A protest must be mailed within 20 days of the date the CPUC accepts the advice letter for filing. The Calendar is available on the CPUC's website at www.cpuc.ca.gov.

A protest must state the facts constituting the grounds for the protest, the effect that approval of the advice letter might have on the protestant, and the reasons the protestant believes the advice letter, or a part of it, is not justified. If the protest requests an evidentiary hearing, the protest must state the facts the protestant would present at an evidentiary hearing to support its request for whole or partial denial of the advice letter. The utility must respond to a protest with five days.

BVES will include a message on its energy bills that are generated after this advice letter

is approved to notify its customers of the rate change.

All protests and responses should be sent to:

California Public Utilities Commission, Energy Division

Attention: Tariff Unit

505 Van Ness Avenue

San Francisco, CA 94102

A copy of the protest should also be sent via e-mail to the attention of the ED Tariff Unit (EDTariffUnit@cpuc.ca.gov) ATTN: Tariff Unit

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004 (same address above).

Copies of any such protests should be sent to this utility at:

Golden State Water Company

ATTN: Nguyen Quan

630 East Foothill Blvd.

San Dimas, CA 91773

Fax: (909) 394-7427

E-mail: RegulatoryAffairs@bvesinc.com

If you have not received a reply to your protest within 10 business days, contact Ronald Moore at (909) 394-3600 ext. 682.

In accordance with Public Utilities Code Section 491, notice to the public is hereby given by filing and keeping the advice letter filing open for public inspection at Bear Valley Electric Service, Inc.

Sincerely,

/s/ Ronald Moore

Ronald Moore

Regulatory Affairs Department

Bear Valley Electric Service, Inc.

c: Laura Martin , Energy Division
R. Mark Pocta, California Public Advocates Office
BVES General Order 96-B Service List

Advice Letter No. 459-EA

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
3309-E*	Rule 10 Disputed Bills Sheet 1	2559-E
3310-E*	Rule 10 Disputed Bills Sheet 2	2560-E
3311-E*	Rule 12 Rates and Optional Rates Sheet 1	612-E
3312-E*	Rule 12 Rates and Optional Rates Sheet 2	613-E
3313-E*	Rule 16 Service Extensions Sheet 4	2953-E
3314-E*	Rule 17 Adjustment of Bills and Meter Test Sheet 2	1880-E
3315-E*	Rule 24 Electric Vehicle Infrastructure Sheet 1	3135-E
3316-E*	Rule 24 Electric Vehicle Infrastructure Sheet 6	3140-E
3317-E*	Rule 9 Rendering and Payment of Bills Sheet 1	2163-E
3318-E*	Schedule No. A-1 GENERAL SERVICE-SMALL Sheet 1	3292-E
3319-E*	Schedule No. A-1 GENERAL SERVICE-SMALL Sheet 2	3278-E
3320-E*	Schedule No. D DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION Sheet 1	3300-E

3321-E*	Schedule No. D DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION Sheet 2	1851-E
3322-E*	Schedule No. D DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION Sheet 3	3280-E
3323-E*	Schedule No. DE DOMESTIC SERVICE TO COMPANY EMPLOYEES Sheet 1	3301-E
3324-E*	Schedule No. DE DOMESTIC SERVICE TO COMPANY EMPLOYEES Sheet 2	3282-E
3325-E*	Schedule No. DE DOMESTIC SERVICE TO COMPANY EMPLOYEES Sheet 3	
3326-E*	Schedule No. DLI CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION Sheet 1	3302-E
3327-E*	Schedule No. DM DOMESTIC SERVICE - MULTI- FAMILY ACCOMMODATION Sheet 1	3303-E
3328-E*	Schedule No. DM DOMESTIC SERVICE - MULTI- FAMILY ACCOMMODATION Sheet 2	1860-E
3329-E*	Schedule No. DMS DOMESTIC SERVICE - MULTI- FAMILY ACCOMMODATION - SUBMETERED Sheet 1	3254-E
3330-E*	Schedule No. DMS DOMESTIC SERVICE - MULTI- FAMILY ACCOMMODATION - SUBMETERED Sheet 2	3304-E
3331-E*	Schedule No. DMS DOMESTIC SERVICE - MULTI- FAMILY ACCOMMODATION - SUBMETERED Sheet 3	3288-E

3332-E*	Schedule No. DMS DOMESTIC SERVICE - MULTI- FAMILY ACCOMMODATION - SUBMETERED Sheet 4	
3333-E*	Schedule No. DO DOMESTIC SERVICE - OTHER, Sheet 1	3305-E
3334-E*	Schedule No. TOU-EV-1 General Service Time of Use Electric Sheet 1	2605-E
3335-E*	Schedule No. TOU-EV-2 General Service Time of Use Electric Sheet 1	2607-E
3336-E*	Schedule No. TOU-EV-2 General Service Time of Use Electric Sheet 2	2608-E
3337-E*	Schedule No. TOU-EV-3 General Service Time of Use Electric Sheet 1	2609-E
3338-E*	Schedule No. TOU-EV-3 General Service Time of Use Electric Sheet 2	2610-E
3339-E*	Table of Contents – Sheet 4	
3340-E*	Table of Contents – Sheet 3	3030-E
3341-E*	Table of Contents – Sheet 2	3175-E
3342-E*	Table of Contents – Sheet 1	3308-E

Rule No. 10
DISPUTED BILLS

- A. Domestic Service to a Residential Dwelling. Any customer who has initiated a billing complaint to the Utility or requested an investigation by the Utility within five days of receiving a contested bill for domestic service shall be given an opportunity for review of such complaint or investigation by the Company. The review shall include consideration of whether the customer should be permitted to amortize the unpaid balance of his account over a reasonable period of time.
- B. For disputes related to Meter Data Management Agent (MDMA) transmitted data pursuant to D.22-08-024, Plug-in Electric Vehicle Submetering Protocol (PEVSP), any late, incomplete, or inaccurate submeter usage information will be disregarded. In these cases, the customer will be billed at the primary meter’s current rate. The MDMA and the customer will attempt to resolve the issue and the Utility will perform validation checks according to the PEVSP established in D.22-08-024. (N)
- C. Domestic and Nondomestic Service. Any customer, whose complaint or request for investigation regarding a bill for electric service has resulted in a determination by the Utility which is adverse to him, may appeal such determination to the California Public Utilities Commission. (N)
- D. Commission Appeal. When a customer and the Utility fail to agree on a bill for electric service:
 - 1. In lieu of paying the disputed bill the customer may deposit with the California Public Utilities Commission at its , Consumer Affairs Branch, 505 Van Ness Avenue, Room 2003, San Francisco, CA 94102, the amount claimed by the Company to be due. A nonresidential customer who is unable to deposit the full amount in dispute for a bill covering a period in excess of 90 days shall deposit an amount equal to 90 days at the average disputed charge per day of the disputed bill.
 - 2. Checks or other forms of remittance for such deposit should be made payable to the California Public Utilities Commission.
 - 3. Upon receipt of the deposit the Commission will notify the Utility, will review the basis of the billed amount, and will advise both parties of its findings and disburse the deposit in accordance therewith.
 - 4. Service will not be discontinued for nonpayment of the disputed bill when deposit has been made with the Commission pending the outcome of the Commission’s review.
 - 5. Failure of the customer to make such deposit within 19 days after presentation of the disputed bill and prior to the expiration date of a 15-day discontinuance of domestic service notice or a 5-day discontinuance of nondomestic service notice will warrant discontinuance of his service. For domestic service the Utility shall make reasonable attempts to contact an adult at the customer’s residence either by telephone or visit at least 24 hours prior to discontinuance of service. For elderly (age 62 and over) or handicapped* residential customers the Utility shall provide at least 48 hours notice by telephone or visit; however, if a personal contact cannot be made, a notice shall be posted in a conspicuous location at the service address at least 48 hours prior to discontinuance of service. (T) (L)

(Continued)

Rule No. 10
DISPUTED BILLS

D. Commission Appeal. (Continued)

(L)

6. If before completion of the California Public Utilities Commission's review, additional bills become due which the customer wishes to dispute, he shall also deposit with the Commission the additional amounts claimed by the Utility to be due for such additional bills before they become past due and failure to do so will warrant discontinuance of his service in accordance with Rule No. 11.

Notification of a customer's right to make deposit with the Commission (Consumer Affairs Branch) in order to avoid discontinuance of service shall be printed on each customer's bill and discontinuance of service notice as set forth in Rule No. 5.

*Certification from a licensed physician, public health nurse, or a social worker may be required by the Company.

Rule No. 12
RATES AND OPTIONAL RATES

- A. Effective Rates. The rates charged by the utility for electric service are those on file with the Public Utilities Commission and legally in effect. A copy of complete tariff schedules and advice letters, as filed with the Commission, shall be maintained for public inspection at the General Office. Complete tariff schedules of all rates in effect will be kept in the District Office where they may be consulted by the public during office hours.
- B. Optional Rates. Where there are two or more rate schedules, rates, or optional provisions applicable to the class of service requested by the applicant, the utility or its authorized employees will call applicant's attention, at the time application is made, to the several schedules, and the applicant must designate which rate schedule, rate or optional provision he desires. When the customer notifies the utility of any material change in the size, character, or extent of his utilizing equipment or operations, in accordance with Section C of Rule No. 3, the utility will, within a reasonable time, advise the customer of the resulting rate options. In the absence of the notification provided for in Section C, of Rule No. 3, the utility assumes no responsibility for advising the customer of lower optional rates under other existing schedules, rates, or optional provisions available as a result of the customer's changes in equipment or operations.
- C. New or Revised Rates. Should new or revised rates be established after the time application is made, the utility will, within a reasonable time, use such means as may be practicable to bring them to the attention of those of its customers who may be affected thereby.
- D. Change of Rate Schedule.
 - 1. A change to another applicable rate schedule, rate, or optional provision will be made only where the customer elects to make such change.
 - 2. Should a customer so elect, the change will be made provided:
 - a. A change has not been made effective during the past twelve-month period.
 - b. The change is made to, or from, a new or revised rate schedule; or
 - c. There has been a change in the customer's operating conditions for that service which, in the opinion of the utility, justifies the change; and
 - d. The change is not made more often than once in twelve months where service is being supplied under a schedule containing an annual fixed charge or an annual minimum charge; and
 - e. The customer has made the request by written notice to the utility.

(L)
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(L)

(Continued)

Advice Letter No. 459-EA
Decision No. 22-08-024

Issued By
Paul Marconi
President

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Resolution No. _____

Rule No. 12
RATES AND OPTIONAL RATES

D. Change of Rate Schedule (Continued)

- (L)
 - (L)
 - 3. The change will become effective for the billing period during which the customer has requested the change.
 - 4. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service. All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024. (N)
- E. Interconnection. Unless otherwise stated in the rate schedule, the rate schedules of the utility are applicable only for service supplied entirely by the utility without interconnection with any other source of supply, except that interconnection may be made by double-throw switch where necessary to meet the minimum requirements for emergencies. (N)

Rule No. 16
SERVICE EXTENSIONS

B. METERING FACILITIES

1. GENERAL

- a. METER ALL USAGE. BVES will meter delivery of all electric power and energy, unless otherwise provided for by BVES’ tariff schedules or by other applicable laws.
- b. METER LOCATION. All BVES meters and associated metering equipment shall be located at some protected location on Applicant’s Premises as approved by BVES.

2. NUMBER OF METERS. BVES normally will install only one meter for a single-family residence or a single non-residential enterprise on a single Premises, except:

- a. When otherwise required or allowed under BVES’ tariff schedules;
- b. At the option of and as determined by BVES, for its operating convenience, consistent with its engineering design; or
- c. When required by law or local ordinance.
- d. When additional services are granted by BVES. A single meter is required for each single enterprise operating in one building or group of buildings or other development on a single Premises, such as, but not limited to, a commercial business, school campus, industrial manufacturer, or recreational vehicle park, unless otherwise approved by BVES. See Rule 19 for more information.

Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service. All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

(N)
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(N)

3. MULTIPLE OCCUPANCY. In a building with two or more tenants, or where BVES furnishes more than one meter on the same Premises, BVES’ meters normally shall be grouped at one central location, or as otherwise specified by BVES and each meter position or socket shall be clearly and permanently marked by Applicant, customer, or owner of the Premises to indicate the particular unit, occupancy, or load supplied by it.

- a. **RESIDENTIAL.** BVES will individually meter electric service to every residential unit in a residential building or group of buildings or other development with multiple tenants such as, but not limited to, apartment buildings, mobile home parks, etc., except as may be specified in Rule 18 and applicable rate schedules.
- b. **NON-RESIDENTIAL.** BVES will individually meter electric service to each tenant in a non-residential building or group of buildings or other development on a single Premises with multiple tenants or enterprises (such as, but not limited to, an office building or shopping center complex). Alternative metering arrangements as determined by BVES may be allowed only as specified in Rule 2 and applicable rate schedules.

(Continued)

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Rule No. 17
ADJUSTMENT OF BILLS AND A METER TESTS

A. Adjustment of Bills (Continued)

4. Adjustment of Bills for Meter Error. (Continued)

- b. Slow Meter. If a meter for residential service is found to be registering more than 25% slow, or any meter for other class of service is found to be registering more than 2% slow, the Company may bill the customer for the amount of the undercharge based on corrected meter readings or the Company's estimate of the energy usage either for the known period of meter error or, if the period of meter error is not known for the period the meter was in use, not exceeding three months in the case of a residential service. If a nonresidential service is found to have been undercharged due to meter error, the Company may:
 - (i) bill the customer for the amount of undercharge for a period of three months if the customer is a Small Business Customer, as defined in Rule 1; or
 - (ii) bill the customer for the amount of the undercharge for a period of three years if the customer is not a Small Business Customer, as defined in Rule 1.
- c. Nonregistering Meters. If a meter is found to be nonregistering, the Company may bill the customer for the Company's estimate of the electric service used but not registered, not exceeding three months in the case of residential service and three years for nonresidential service.

B. Meter Tests

- 1. Prior to Installation. Every meter will be tested at or prior to the time of installation, and no meter will be placed in service if found to register more than 1% fast or 1% slow.
- 2. On Customer Request. A customer may, on notice of not less than one week, require the Company to test the meter for his service.

No charge will be made for such a test, but, should a customer demand a test within six months after installation or more often than once in six months, he will be required to deposit \$2.00 to pay, in part, the cost of the test. This deposit will be returned if the meter is found to register more than 2% fast or 2% show.

A customer shall have the right to require the Company to conduct the test in his presence or in the presence of an expert or other representative appointed by him. The results of the test will be furnished to the customer within a reasonable time after completion of test.

C. Measurement of Electric Energy

Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service. All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

(N)
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(N)

Rule No. 24
ELECTRIC VEHICLE INFRASTRUCTURE

A. APPLICABILITY

This rule is applicable to all separately metered Electric Vehicle (EV) charging infrastructure installations with the exception of single-family homes, and Incidental Load. This rule supports all Electric Distribution Infrastructure on the utility side of the Customer’s meter (EV Service Extension) for Commercial and Multi-family Unit Dwelling Customers (Applicant) installing separately-metered infrastructure to support EV Supply Equipment (EVSE). To be eligible for this rule, Applicant must purchase and install qualified EV Supply Equipment in the quality approved by utility in utility’s sole discretion.

(T)
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(T)

Eligibility: To be eligible for this Rule, Applicant must purchase and install qualified Electric Vehicle Supply Equipment (EVSE) or Charging Stations in the quantity approved by BVES in BVES’s sole discretion.² Applicant must agree to maintain and operate the EVSE or Charging Stations associated with this Rule for a minimum period of five years.

Enrollment in a Time Variant Rate: All Applicants taking service through Rule 24 will automatically be enrolled onto an applicable EV Time-of-Use rate offered by BVES. After discussing their EV charging needs with BVES, the Applicant may opt-out of the EV Time-of-Use rate for an appropriate time variant rate.

Incidental Load: An exception to the requirement that eligible meters are to be dedicated exclusively to EV charging is that appliances and apparatus that solely serve the overall EV infrastructure of the site and no other use may be included as load on the EV-dedicated meter. The eligible Incidental Load must be limited to devices directly needed to solely support the EV infrastructure and charging uses of the site itself. The added load included on the EV meter must not include load from any non-EV charging infrastructure facilities, appliances or apparatus.

No Effect on Other TE Programs: Infrastructure provided pursuant to this Rule 24 does not alter or diminish the Commission’s authority under Public Utilities Code section 740.12(b) (or any similar statute) to direct electrical corporations to file applications for transportation electrification programs and investments, or to approved or modify the terms and conditions of such programs and investments

Safety Requirements: Applicant must also purchase and install EVSE that meet the safety requirements of the Transportation Electrification Safety Requirements Checklist of D.18-09-034 for the size and type of EVSE to be installed. All EVSE specifics equipment such as type, size, quantity, and project timelines, must be identified in Applicant’s service request and agreed upon in the service contract with BVES. Applicant must agree to maintain and operate the EVSE and Charging Station as identified in the contract for a minimum period of five years.

(Continued)

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Effective February 1, 2023
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Rule No. 24
ELECTRIC VEHICLE INFRASTRUCTURE

D. EV SERVICE EXTENSIONS

1. Number of EV Service Extensions. BVES will not normally provide more than one EV Service Extension, including associated facilities, either overhead or underground for any one building or group of buildings, for a single enterprise on a single Premises, except:

- a. Tariffs. Where otherwise allowed or required under BVES's tariffs;
- b. BVES Convenience. At the option of and as determined by BVES, for its operating convenience, consistent with its engineering design for different voltage and phase classification, or when replacing an existing service;
- c. Ordinance. Where required by ordinance or other applicable law, for such things as fire pumps, fire alarm systems, etc.; or
- d. Other. BVES may charge for additional services provided under this paragraph, as special or added facilities.
- e. EV Submetering. Where electricity is furnished for EV charging, a customer may use the EVSE as a submeter to measure EV charge load, and ancillary EV charge service. All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

(N)
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(N)

2. Underground Installations.

- a. Underground Required: Underground EV Service Extensions (1) shall be installed where required to comply with applicable tariff schedules, laws, ordinances, or similar requirements of governmental authorities having jurisdiction, and (2) may be necessary as determined by BVES where Applicant's load requires a separate transformer installation of 300 kVa or greater.
- b. Underground Optional. An underground EV Service Extension may be installed in an area where it is not otherwise required and when requested by Applicant and agreed upon by BVES. The cost of which will be paid for by the Applicant.
- c. Beginning August 2, 2010, BVES will no longer accept requests under the Added Facilities provision of Rule 2, Section H, for underground distribution systems that call for specified pieces of electrical equipment to be installed in below-ground structures in circumstances where it is technically feasible to install the equipment above ground. See BVES's Rule 2, Section H.4, for more details.

(Continued)

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Date Filed January 5, 2023
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Rule No. 9
RENDERING AND PAYMENT OF BILLS

A. Rendering of Bills

1. Metered Service. Bills for metered service will be based on meter registrations. Meters will be read as required for the preparation of regular bills, opening bills, and closing bills. It may not be possible always to read meters on the same day of the month or at intervals of equal numbers of days.
2. Service Period. Bills for electric service will normally be rendered on a monthly; except that BVES may render bills more or less frequently at the option of BVES.
3. Monthly Rate Schedules. Bills for accounts on rate schedules with monthly charges will normally be billed for a monthly period.

- a. Monthly Billing Period. A monthly billing period will contain 27 to 33 days.

Bills for accounts which are normally billed for a monthly billing period, including accounts based on a measured monthly demand, will be calculated on a pro rata computation for other than a monthly billing period.

- b. Bimonthly Billing Period. A bimonthly billing period will contain 54 to 66 days.

- c. Pro Rata Computation. Where a pro rata computation is made, the billing will be computed in accordance with the applicable rate schedule, but the size of the energy blocks, and the amount of the monthly charges and credits specified therein, will be prorated on the basis of the ratio of the number of days in the billing period to the number of days in a monthly or bimonthly billing period. For this purpose, an average monthly or bimonthly billing period of 30 days or 60 days, respectively, may be used unless otherwise provided in the tariff schedules.

B. Reading of Separate Meters Not Combined.

For the purpose of billing, each meter on the customer's premises will be considered separately, and the readings to two or more meters will not be combined except as follows:

1. Where combinations of meter readings are specifically provided for in the rate schedule.
2. Where BVES' operating convenience requires the use of more than one meter.
3. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge. All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

(N)
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(N)

C. Payment of bills.

All bills are due and payable on presentation, and payment should be made at BVES' office or to an authorized representative or agent. If payment is later, there may be a late fee (see paragraph D).

D. Late Payment Charge:

BVES may impose late charges for unpaid past due bills.

Schedule No. A-1
GENERAL SERVICE - SMALL

APPLICABILITY

Applicable to all general power service including lighting and power, whose monthly metered Maximum Demand, as defined in Special Condition 5 or, absent proper metered history is estimated by BVES, to be less than 20 kW. Any customer served under this schedule whose metered Maximum Demand is 20 KW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 20 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-2 or A-3 rate schedule, consistent with the Applicability paragraphs for those rates. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service. All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

(N)
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 (N)

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.450

DEMAND CHARGES

Summer Maximum Demand (\$ per kW per meter per month) None

Winter Maximum Demand (\$ per kW per meter per month) None

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base¹</u>	<u>BasAdj²</u>	<u>Trans³</u>	<u>Supply⁴</u>	<u>SupplyAdj⁵</u>	<u>TOTAL</u>
First 49.3** kWh day	\$0.19951	\$0.00425	\$0.01904	\$0.04340	\$0.00940	\$0.27560
Remaining kWh	\$0.19951	\$0.00425	\$0.01904	\$0.07777	\$0.00940	\$0.30997
<u>WINTER</u>	<u>Base¹</u>	<u>BasAdj²</u>	<u>Trans³</u>	<u>Supply⁴</u>	<u>SupplyAdj⁵</u>	<u>TOTAL</u>
First 49.3** kWh day	\$0.19951	\$0.00425	\$0.01904	\$0.04340	\$0.00940	\$0.27560
Remaining kWh	\$0.19951	\$0.00425	\$0.01904	\$0.07777	\$0.00940	\$0.30997

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** This daily allowance is equivalent to an average of 1,500 kWh/month

OTHER ENERGY CHARGES: \$ Per kWh

PPPC ⁶	(\$ 0.00056)	(R)(P)
Taxes & fees ⁷	\$ 0.00160	
MHP BTM Capital Project	\$ 0.00194	
CEMA Surcharge ⁸	\$ 0.00301	(P)
California Climate Credit	(\$ 30.11)	(P)

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

(L)
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 (L)

(Continued)

Advice Letter No. <u>459-EA</u>	<i>Issued By</i> Paul Marconi	Date Filed <u>January 5, 2023</u>
Decision No. <u>22-08-024</u>	<i>President</i>	Effective <u>February 1, 2023</u>
		Resolution No. _____

Schedule No. A-1
GENERAL SERVICE - SMALL

RATES (Continued)

ENERGY CHARGES* \$ Per kWh (Continued)

- | | | |
|---|--------------|--|
| 1 | Base | = Local Generation plus Local Transmission & Distribution charges |
| 2 | BasAdj | = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive) |
| 3 | Trans | = Transmission Charges (SCE & California Independent System Operator charges) |
| 4 | Supply | = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any. |
| 5 | SupplyAdj | = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive) |
| 6 | PPPC | = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program |
| 7 | Taxes & Fees | = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission |
| 8 | CEMA | A 12-month surcharge to recover 2019 Winter Storm Catastrophic Event Memorandum Account. |

(L)
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(L)

SPECIAL CONDITIONS

- Seasons are defined as follows: The summer season begins at 12:01 a.m. on May 1st and ends at 12:00 a.m. on November 1st of each year. The winter season begins at 12:01 a.m. on November 1st of each year and ends at 12:00 a.m. on May 1st of the following year. A pro-rata computation will be made for bills that cover the seasonal change if there is a different price for summer and winter use.
- Once the initial Service Connection has been made, the customer is not permitted to increase the load connected to the meter without first notifying the utility to avoid a safety hazard and damage to utility equipment.
- An applicant for service shall be required to complete and sign an application form and to pay a service establishment charge as shown on Schedule No. SSC.
- Direct Access Customers receive Delivery Service from Bear Valley Electric Service (BVES) and purchase energy from an Energy Service Provider. Such a customer's bill is computed as the sum of all charges listed on page 1 except the "Supply" and "SupplyAdj" rate components shown in columns 4 & 5.
- Maximum Demand: The Maximum Demand in any month shall be the measured maximum average kilowatt input, indicated or recorded by instruments, during any 15-minute metered interval in the month.
- California Climate Credit: A semi-annual credit from the State of California to fight climate change. This credit will be applied to the account to the April and October billing statements, of customers receiving service under this schedule at the time the California Climate Credit is disbursed (April 1 and October 1). Any California Climate Credit not consumed in the billing period in which the credit is applied will roll over to each subsequent billing period until the credit is fully consumed.

(P)
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(P)

Schedule No. D
DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION

APPLICABILITY

Applicable only to permanent residents of Bear Valley for separately metered residential single-phase service to a single-family accommodation and to individuals living in a multi-unit complex, where such units are separately metered by BVES. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service. All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

(N)
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 (N)

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.210

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base¹</u>	<u>BasAdj²</u>	<u>Trans³</u>	<u>Supply⁴</u>	<u>SupplyAdj⁵</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.12123	\$0.00425	\$0.01904	\$0.03425	\$0.00940	\$0.18817
Tier #2 ***	\$0.14218	\$0.00425	\$0.01904	\$0.06200	\$0.00940	\$0.23687
Tier #3 Remaining	\$0.16021	\$0.00425	\$0.01904	\$0.16563	\$0.00940	\$0.35853
<u>WINTER</u>	<u>Base¹</u>	<u>BasAdj²</u>	<u>Trans³</u>	<u>Supply⁴</u>	<u>SupplyAdj⁵</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.12123	\$0.00425	\$0.01904	\$0.03425	\$0.00940	\$0.18817
Tier #2 ***	\$0.14218	\$0.00425	\$0.01904	\$0.06200	\$0.00940	\$0.23687
Tier #3 Remaining	\$0.16021	\$0.00425	\$0.01904	\$0.16563	\$0.00940	\$0.35853

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

OTHER ENERGY CHARGES: \$ Per kWh

PPPC ⁶	(\$0.00056)	(R)(P)
Taxes & fees ⁷	\$0.00160	
MHP BTM Capital Project	\$ 0.00194	
PPP WNDRR	\$ 0.00155	
CEMA ⁸	\$ 0.00301	(P)
California Climate Credit	(\$ 30.11)	(P)

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

(L)
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 (L))

(Continued)

Advice Letter No. 459-EA
 Decision No. 22-08-024

Issued By
Paul Marconi
 President

Date Filed January 5, 2023
 Effective February 1, 2023
 Resolution No. _____

Schedule No. D
DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION

RATES (Continued)

ENERGY CHARGES* \$ Per kWh (Continued)

1	Base	= Local Generation plus Local Transmission & Distribution charges	(L)
2	BasAdj	= Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)	
3	Trans	= Transmission Charges (SCE & California Independent System Operator charges)	
4	Supply	= Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.	
5	SupplyAdj	= Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)	
6	PPPC	= Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program	
7	Taxes & Fees	= Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission	
8	CEMA	A 12-month surcharge to recover 2019 Winter Storm Catastrophic Event Memorandum Account.	(L)

SPECIAL CONDITIONS

1. A permanent resident of Bear Valley is one who maintains only one residence and that residence receives electric service from the Bear Valley Electric Service (BVES) and who regularly receives mail, including bills by this utility, through the United States Post Office located at Big Bear City, Big Bear Lake, Fawnskin or Sugarloaf.
2. A customer applying for service under schedule "D" will be required to show proof of satisfying Special Condition 1 above and may be required to sign a form that declares that they are not receiving a baseline allowance at any other location (whether inside BVES territory or outside BVES territory).
3. An applicant for service shall be required to complete and sign an application form and to pay a service establishment charge as shown on Schedule No. SSC.
4. Baseline rate under this schedule are applicable only to separately metered residential usage. BVES may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Rates. The following quantities of electricity are to be at the rates for baseline usage:

	<u>BASELINE QUANTITIES (Per kWh Per Day)</u>	
	<u>Base Allowance (kWh)</u>	All-Electric Allowance (kWh)
Summer	10.52	10.52
Winter	10.52	29.13

5. All-electric allowances are available to those customers with presently installed electric heating as the primary heat source. Summer and winter seasons are defined in Special Condition 6.

(L)
(L)

(Continued)

Schedule No. D
DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION

SPECIAL CONDITIONS (Continued)

6. Seasons are defined as follows: The summer season begins at 12:01 a.m. on May 1st and ends at 12:00 a.m. on November 1st of each year. The winter season begins at 12:01 a.m. on November 1st of each year and ends at 12:00 a.m. on May 1st of the following year. A pro-rata computation will be made for bills that cover the seasonal change if there is a different price for summer and winter use. (L)
7. Supplemental Baseline Allowance - Life Support Devices: Eligible permanent residential customers may be allowed an additional baseline quantity of electricity in increments of 16.5 kWh per day if a member of the household regularly requires the use of life support equipment which utilizes mechanical or artificial means to sustain, restore, or supplant a vital function, or mechanical equipment which is relied upon for mobility both within and outside of buildings, or if a member of the household is paraplegic or quadriplegic or a member of the household has a compromised immune system, such as people living with AIDS. Eligible customers shall make application to BVES that the use of an essential life-support device is required. BVES may additionally require that the customer provide BVES with a letter, acceptable to BVES, from a medical doctor or osteopath licensed to practice medicine in the State of California, describing the requirement of such life-support device. BVES may require a new or renewed application and/or certificate when needed in the opinion of BVES. (L)
8. Direct Access Customers receive Delivery Service from BVES and purchase energy from an Energy Service Provider. Such a customer's bill is computed as the sum of the charges shown on page 1 except the "Supply" and "SupplyAdj" rate components shown in columns 4 & 5 are subtracted before the billing determinants are multiplied by the rate to compute the bill.
9. Residential California Climate Credit: A semi-annual credit from the State of California to fight climate change. This credit will be applied to each household, to the account to the April and October billing statements, of customers receiving service under this schedule at the time the California Climate Credit is disbursed (April 1 and October 1). Any California Climate Credit not consumed in the billing period in which the credit is applied will roll over to each subsequent billing period until the credit is fully consumed. (P)
(P)

Schedule No. DE
DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION (EMPLOYEE)

APPLICABILITY

Applicable to electric service for domestic use rendered to all employees as defined in Special Condition 1. The energy must be for separately metered single-phase service to single family dwellings or individual living units of a multi-unit complex, where such units are separately metered by BVES. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service. All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

(N)
 |
 (N)

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.210

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base¹</u>	<u>BasAdj²</u>	<u>Trans³</u>	<u>Supply⁴</u>	<u>SupplyAdj⁵</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.06063	\$0.00425	\$0.00952	\$0.01713	\$0.00470	\$0.09623
Tier #2 ***	\$0.07111	\$0.00425	\$0.00952	\$0.03100	\$0.00470	\$0.12058
Tier #3 Remaining	\$0.08012	\$0.00425	\$0.00952	\$0.08282	\$0.00470	\$0.18141
<u>WINTER</u>	<u>Base¹</u>	<u>BasAdj²</u>	<u>Trans³</u>	<u>Supply⁴</u>	<u>SupplyAdj⁵</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.06063	\$0.00425	\$0.00952	\$0.01713	\$0.00470	\$0.09623
Tier #2 ***	\$0.07111	\$0.00425	\$0.00952	\$0.03100	\$0.00470	\$0.12058
Tier #3 Remaining	\$0.08012	\$0.00425	\$0.00952	\$0.08282	\$0.00470	\$0.18141

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

OTHER ENERGY CHARGES: \$ Per kWh

PPPC ⁶	(\$0.00056)	(R)(P)
Taxes & fees ⁷	\$0.00160	
MHP BTM Capital Project	\$0.00194	
PPP WNDRR	\$0.00155	
CEMA Surcharge ⁸	\$ 0.00301	(P)
California Climate Credit	(\$30.11)	(P)

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

(L)
 |
 (L)

(Continued)

Advice Letter No. 459-EA
 Decision No. 22-08-024

Issued By
Paul Marconi
 President

Date Filed January 5, 2023
 Effective February 1, 2023
 Resolution No. _____

Schedule No. DE
DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION (EMPLOYEE)

RATES (Continued)

(L)

ENERGY CHARGES* \$ Per kWh (Continued)

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission.
- 8 CEMA A 12-month surcharge to recover 2019 Winter Storm Catastrophic Event Memorandum Account.

(L)

SPECIAL CONDITIONS

1. Employee is defined for the purpose of this Schedule as one who has been employed in a permanent full time position by BVES for six months or more, and retirees, or spouses of deceased employees of the Company.
2. An applicant for service shall pay a service establishment charge as shown on Schedule No. SSC.
3. Baseline rate under this schedule are applicable only to separately metered residential usage. BVES may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Rates. The following quantities of electricity are to be at the rates for baseline usage:

	<u>BASELINE QUANTITIES (Per kWh Per Day)</u>	
	<u>Base Allowance</u>	<u>All-Electric Allowance</u>
	<u>(kWh)</u>	<u>(kWh)</u>
Summer	10.52	10.52
Winter	10.52	29.13

4. All-electric allowances are available to those customers with presently installed electric heating as the primary heat source.
5. Seasons are defined as follows: The summer season begins at 12:01 a.m. on May 1st and ends at 12:00 a.m. on November 1st of each year. The winter season begins at 12:01 a.m. on November 1st of each year and ends at 12:00 a.m. on May 1st of the following year. A pro-rata computation will be made for bills that cover the seasonal change if there is a different price for summer and winter use.
6. Direct Access Customers receive Delivery Service from BVES and purchase energy from an Energy Service Provider. Such a customer's bill is computed as the sum of the charges for shown on page 1 except the "Supply" and "SupplyAdj" rate components shown in columns 4 & 5 are subtracted before the billing determinants are multiplied by the rate to compute the bill.

(L)

(L)

Schedule No. DE
DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION (EMPLOYEE)

SPECIAL CONDITIONS (Continued)

7. Supplemental Baseline Allowance - Life Support Devices: Eligible permanent residential customers may be allowed an additional baseline quantity of electricity in increments of 16.5 kWh per day if a member of the household regularly requires the use of life support equipment which utilizes mechanical or artificial means to sustain, restore, or supplant a vital function, or mechanical equipment which is relied upon for mobility both within and outside of buildings, or if a member of the household is paraplegic or quadriplegic or a member of the household has a compromised immune system, such as people living with AIDS. Eligible customers shall make application to BVES that the use of an essential life-support device is required. BVES may additionally require that the customer provide BVES with a letter, acceptable to BVES, from a medical doctor or osteopath licensed to practice medicine in the State of California, describing the requirement of such life-support device. BVES may require a new or renewed application and/or certificate when needed in the opinion of BVES.

(L)

8. Residential California Climate Credit: A semi-annual credit from the State of California to fight climate change. This credit will be applied to each household, to the April and October billing statements, of customers receiving service under this schedule at the time the California Climate Credit is disbursed (April 1 and October 1). Any California Climate Credit not consumed in the billing period in which the credit is applied will roll over to each subsequent billing period until the credit is fully consumed.

(P)

(P) (L)

Schedule No. DLI
CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE)
DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION

02 APPLICABILITY

Applicable only to permanent residents of Bear Valley for domestic single-phase service to low-income households, including lighting, heating, cooking and power or combination thereof in a single-family accommodation where the customer meets all the Special Conditions of this rate schedule. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service. All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

(N)
 |
 (N)

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.168

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base¹</u>	<u>BasAdj²</u>	<u>Trans³</u>	<u>Supply⁴</u>	<u>SupplyAdj⁵</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.09698	\$0.00340	\$0.01523	\$0.02741	\$0.00752	\$0.15054
Tier #2 ***	\$0.11374	\$0.00340	\$0.01523	\$0.04960	\$0.00752	\$0.18949
Tier #3 Remaining	\$0.12816	\$0.00340	\$0.01523	\$0.13251	\$0.00752	\$0.28682
<u>WINTER</u>	<u>Base¹</u>	<u>BasAdj²</u>	<u>Trans³</u>	<u>Supply⁴</u>	<u>SupplyAdj⁵</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.09698	\$0.00340	\$0.01523	\$0.02741	\$0.00752	\$0.15054
Tier #2 ***	\$0.11374	\$0.00340	\$0.01523	\$0.04960	\$0.00752	\$0.18949
Tier #3 Remaining	\$0.12816	\$0.00340	\$0.01523	\$0.13251	\$0.00752	\$0.28682

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

OTHER ENERGY CHARGES: \$ Per kWh

PPPC - Low Income ⁶	(\$0.00266)	(R)(P)
Taxes & fees ⁷	\$0.00160	
MHP BTM Capital Project - Low Income	\$0.00155	
PPP WNDRR	\$0.00155	(P)
CEMA Surcharge ⁸	\$0.00241	(P)
California Climate Credit	(\$ 30.11)	

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission
- 8 CEMA A 12-month surcharge to recover 2019 Winter Storm Catastrophic Event Memorandum Account. (P)

(Continued)

Schedule No. DM
DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION

APPLICABILITY

Applicable only to permanent residents of Bear Valley for separately metered single-phase service to a multi-family accommodation on a single premise where all single-family accommodations are not separately metered. This schedule is closed to new installations.

Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service. All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

N
 |
 (N)

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.210

ENERGY CHARGES* \$ Per kWh

SUMMER	Base¹	BasAdj²	Trans³	Supply⁴	SupplyAdj⁵	TOTAL
Tier #1 Baseline**	\$0.12123	\$0.00425	\$0.01904	\$0.03425	\$0.00940	\$0.18817
Tier #2 ***	\$0.14218	\$0.00425	\$0.01904	\$0.06200	\$0.00940	\$0.23687
Tier #3 Remaining	\$0.16021	\$0.00425	\$0.01904	\$0.16563	\$0.00940	\$0.35853
WINTER	Base¹	BasAdj²	Trans³	Supply⁴	SupplyAdj⁵	TOTAL
Tier #1 Baseline**	\$0.12123	\$0.00425	\$0.01904	\$0.03425	\$0.00940	\$0.18817
Tier #2 ***	\$0.14218	\$0.00425	\$0.01904	\$0.06200	\$0.00940	\$0.23687
Tier #3 Remaining	\$0.16021	\$0.00425	\$0.01904	\$0.16563	\$0.00940	\$0.35853

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 3.29 kWh/day

*** 130% of baseline allowance includes use between 3.29 kWh/day up to 4.27 kWh/day

OTHER ENERGY CHARGES: \$ Per kWh

PPPC ⁶	(\$0.00056)	(R)(P)
Taxes & fees ⁷	\$0.00160	
MHP BTM Capital Project	\$0.00194	
PPP WNDRR	\$0.00155	
CEMA Surcharge ⁸	\$ 0.00301	(P)
California Climate Credit	(\$30.11)	(P)

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

(L)
 |
 (L)

(Continued)

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Paul Marconi
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Schedule No. DM
DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION

RATES (Continued)

ENERGY CHARGES* \$ Per kWh (Continued)

- | | | | |
|---|--------------|--|-----|
| 1 | Base | = Local Generation plus Local Transmission & Distribution charges | (L) |
| 2 | BasAdj | = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive) | |
| 3 | Trans | = Transmission Charges (SCE & California Independent System Operator charges) | |
| 4 | Supply | = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any. | |
| 5 | SupplyAdj | = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive) | |
| 6 | PPPC | = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program | |
| 7 | Taxes & Fees | = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission | |
| 8 | CEMA | A 12-month surcharge to recover 2019 Winter Storm Catastrophic Event Memorandum Account. | |

SPECIAL CONDITIONS

1. A permanent resident of Bear Valley is one who maintains only one residence and that residence receives electric service from the Bear Valley Electric Service (BVES) and who regularly receives mail, including bills by this utility, through the United States Post Office located at Big Bear City, Big Bear Lake, Fawnskin or Sugarloaf.
2. A customer applying for service under schedule "DM" will be required to show proof of satisfying Special Condition #1 above and may be required to sign a form that declare that they are not receiving a baseline allowance at any other location (whether inside BVES territory or outside BVES territory).
3. An applicant for service shall be required to complete and sign an application form and to pay a service establishment charge as shown on Schedule No. SSC.
4. Baseline rate under this schedule are applicable only to separately metered residential usage. BVES may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Rates. The following quantities of electricity are to be the rates for baseline usage:

BASELINE QUANTITIES (Per kWh Per Day)
Summer 3.29 kWh Winter 3.29 kWh

5. Seasons are defined as follows: The summer season begins at 12:01 a.m. on May 1st and ends at 12:00 a.m. on November 1st of each year. The winter season begins at 12:01 a.m. on November 1st of each year and ends at 12:00 a.m. on May 1st of the following year. A pro-rata computation will be made for bills that cover the seasonal change if there is a different price for summer and winter use.
6. Multiplier: In determination of the multiplier it is the responsibility of the customer to advise the Utility within 15 days following any change in the number of single-family accommodations on the meter.
7. Miscellaneous Loads: Miscellaneous electrical loads such as general lighting, laundry rooms, general maintenance and other similar usage incidental to the operation of the premises of a multi-family accommodation will be considered as domestic usage.
8. Exclusions: Electric energy for nondomestic enterprises such as rooming houses, boarding houses, dormitories, rest homes, military barracks, transient trailer parks, stores, restaurants, service stations, and other similar establishments must be separately metered and billed under the General Service Schedule No. A-1, A-2, A-3 or A-4 TOU.

(Continued)

Advice Letter No. 459-EA
Decision No. 22-08-024

Issued By
Paul Marconi
President

Date Filed January 5, 2023
Effective February 1, 2023
Resolution No. _____

Schedule No. DMS
DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION - SUBMETERED

APPLICABILITY

Applicable only to mobile home residents of Bear Valley for separately metered single phase service to a multi-family accommodation on a single premise where all single-family accommodations are separately metered and billed by others. This schedule is closed to new installations.

Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service. All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

(N)
 |
 (N)

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Special Discount, Per Occupied Space, Per Day (\$0.100)
 Per Meter, per day \$0.210

ENERGY CHARGES* \$ Per kWh

A. For All Occupied Spaces qualifying as "Permanent" residences the following basic energy rates apply

<u>SUMMER</u>	<u>Base¹</u>	<u>BasAdj²</u>	<u>Trans³</u>	<u>Supply⁴</u>	<u>SupplyAdj⁵</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.12123	\$0.00425	\$0.01904	\$0.03425	\$0.00940	\$0.18817
Tier #2 ***	\$0.14218	\$0.00425	\$0.01904	\$0.06200	\$0.00940	\$0.23687
Tier #3						
Remaining	\$0.16021	\$0.00425	\$0.01904	\$0.16563	\$0.00940	\$0.35853
<u>WINTER</u>	<u>Base¹</u>	<u>BasAdj²</u>	<u>Trans³</u>	<u>Supply⁴</u>	<u>SupplyAdj⁵</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.12123	\$0.00425	\$0.01904	\$0.03425	\$0.00940	\$0.18817
Tier #2 ***	\$0.14218	\$0.00425	\$0.01904	\$0.06200	\$0.00940	\$0.23687
Tier #3						
Remaining	\$0.16021	\$0.00425	\$0.01904	\$0.16563	\$0.00940	\$0.35853

**Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

***130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

B. For All Occupied Spaces qualifying as "Low Income" residences the following basic energy rates apply

<u>SUMMER</u>	<u>Base¹</u>	<u>BasAdj²</u>	<u>Trans³</u>	<u>Supply⁴</u>	<u>SupplyAdj⁵</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.09698	\$0.00340	\$0.01523	\$0.02741	\$0.00752	\$0.15054
Tier #2 ***	\$0.11374	\$0.00340	\$0.01523	\$0.04960	\$0.00752	\$0.18949
Tier #3						
Remaining	\$0.12816	\$0.00340	\$0.01523	\$0.13251	\$0.00752	\$0.28682
<u>WINTER</u>	<u>Base¹</u>	<u>BasAdj²</u>	<u>Trans³</u>	<u>Supply⁴</u>	<u>SupplyAdj⁵</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.09698	\$0.00340	\$0.01523	\$0.02741	\$0.00752	\$0.15054
Tier #2 ***	\$0.11374	\$0.00340	\$0.01523	\$0.04960	\$0.00752	\$0.18949
Tier #3						
Remaining	\$0.12816	\$0.00340	\$0.01523	\$0.13251	\$0.00752	\$0.28682

**Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

***130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

(L)

(Continued)

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Schedule No. DMS
DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION - SUBMETERED

ENERGY CHARGES* \$ Per kWh (Continued)

C. Occupied Spaces qualifying as “Seasonal” residences the following basic energy rates apply

<u>SUMMER</u>	<u>Base¹</u>	<u>BasAdj²</u>	<u>Trans³</u>	<u>Supply⁴</u>	<u>SupplyAdj⁵</u>	<u>TOTAL</u>
	\$0.24518	\$0.00425	\$0.01904	\$0.07230	\$0.00940	\$0.35017
<u>WINTER</u>	<u>Base¹</u>	<u>BasAdj²</u>	<u>Trans³</u>	<u>Supply⁴</u>	<u>SupplyAdj⁵</u>	<u>TOTAL</u>
	\$0.24518	\$0.00425	\$0.01904	\$0.07230	\$0.00940	\$0.35017

*Supply charges will not be applicable to direct access purchases all other charges will be assessed

The number of occupied spaces of each type above will be reported by the customer to the Utility to be used as the Multiplier (see Special Condition 2) in the billing process. Baseline allowances will be multiplied by the number of occupied spaces reported in each category.

OTHER ENERGY CHARGES: \$ Per kWh

PPPC ⁶	(\$0.00056)	(R)(P)
PPPC – Low Income ⁶	(\$0.00266)	(R)(P)
Taxes & fees ⁷	\$0.00160	
MHP BTM Capital Project	\$0.00194	
MHP BTM Capital Project – Low Income	\$0.00155	
PPP WNDRR	\$0.00155	
CEMA Surcharge ⁸	\$0.00301	(P)
California Climate Credit	(\$30.11)	(P)

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

1	Base	= Local Generation plus Local Transmission & Distribution charges	
2	BasAdj	= Adjustments to “Base” charges above authorized by the CPUC (can be negative or positive)	
3	Trans	= Transmission Charges (SCE & California Independent System Operator charges)	
4	Supply	= Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.	
5	SupplyAdj	= Adjustments to the “Supply” charges above authorized by the CPUC (can be negative or positive)	
6	PPPC	= Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program	
7	Taxes & Fees	= Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission	
8	CEMA	A 12-month surcharge to recover 2019 Winter Storm Catastrophic Event Memorandum Account.	(P)
			(L)
			(L)
			(L)

(Continued)

Advice Letter No. 459-EA
 Decision No. 22-08-024

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Paul Marconi
President

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 Effective February 1, 2023
 Resolution No. _____

Schedule No. DMS
DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION - SUBMETERED

SPECIAL CONDITIONS (continued)

(L)

1. An applicant for service shall pay a service establishment charge as shown on Schedule No. SSC.
2. Multiplier: In the determination of the multiplier it is the responsibility of the customer to advise Bear Valley Electric Service (BVES) within 15 days following any change in the number of occupied single-family accommodations in each of the rate categories below.

Rate Category	Number of Occupied Spaces	Multiplied	Baseline kWh/day
<u>Permanent Residential</u>			
Schedule D	A	A / (A+B+C+D)	10.52
Schedule DLI (CARE)	B	B / (A+B+C+D)	10.52
Life Support	C	C / (A+B+C+D)	27.02
<u>Seasonal Residential</u>			
Schedule DO	D	D / (A+B+C+D)	0

3. Supplemental Baseline Allowance - Life Support Devices: Eligible permanent residential customers may be allowed an additional baseline quantity of electricity in increments of 16.5 kWh per day if a member of the household regularly requires the use of life support equipment which utilizes mechanical or artificial means to sustain, restore, or supplant a vital function, or mechanical equipment which is relied upon for mobility both within and outside of buildings, or if a member of the household is paraplegic or quadriplegic or a member of the household has a compromised immune system, such as people living with AIDS. Eligible customers shall make application to BVES that the use of an essential life-support device is required. BVES may additionally require that the customer provide BVES with a letter, acceptable to BVES, from a medical doctor or osteopath licensed to practice medicine in the State of California, describing the requirement of such life-support device. BVES may require a new or renewed application and/or certificate when needed in the opinion of BVE.
4. Miscellaneous Loads: Miscellaneous electrical loads such as general lighting, laundry rooms, general maintenance and other similar usage incidental to the operation of the premises of a multi-family accommodation will be considered as domestic usage.

(L)

(L)

Schedule No. DMS
DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION - SUBMETERED

SPECIAL CONDITIONS (continued)

5. Exclusions: Electric energy for nondomestic enterprises such as rooming houses, boarding houses, dormitories, rest homes, military barracks, transient trailer parks, stores, restaurants, service stations, and other similar establishments must be separately metered and billed under the General Service Schedule No. A-1, A-2, A-3, A-4 TOU or A-5 TOU.
 - a. Customers receiving service under this schedule shall comply with the provisions of Public Utilities Code Section 739.5 in providing service to their submetered tenants. This includes, among other things, providing electric service to low-income tenants under the provisions of Schedule DLI of BVES tariffs.
 - b. Customers served under this schedule shall provide application and declaration forms for the CARE rate to their sub-metered residential tenants. The completed application forms of eligible low-income tenants shall be mailed to BVES.
 - c. When the BVES receives an application from a qualifying low-income submetered tenant, the information will be forwarded to the Company's customer receiving service under this schedule.
 - d. It is the responsibility of the DMS customer to notify BVES immediately of the date each low income tenant is no longer receiving service from the DMS customer. In addition, if the DMS customer is aware that the tenant may no longer qualify for reasons such as a change in the number of persons in the tenant's household, the DMS customer should notify BVES.
 - e. Renewal of eligibility declaration will be required every year and may be required at BVES discretion.
 - f. DMS customers that have tenants on the CARE rate will be billed assuming uniform usage prorated by the number of tenants on the CARE rate.

6. Direct Access Customers receive Delivery Service from BVES and purchase energy from an Energy Service Provider. Such a customer's bill is computed as the sum of the charges for shown on page 1 except the "Supply" and "SupplyAdj" rate components shown in columns 4 & 5 are subtracted before the billing determinants are multiplied by the rate to compute the bill.

7. California Climate Credit: A semi-annual credit from the State of California to fight climate change. This credit will be applied to each household, to the April and October billing statements, of customers receiving service under this schedule at the time the California Climate Credit is disbursed (April 1 and October 1). Any California Climate Credit not consumed in the billing period in which the credit is applied will roll over to each subsequent billing period until the credit is fully consumed.

(L)

(P)

(L)(P)

Schedule No. DO
DOMESTIC SERVICE - OTHER

APPLICABILITY

Applicable to nonpermanent residents for domestic single-phase service, in a single-family accommodation. Does not apply to permanent residents, see Schedule "D".

Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service. All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

(N)
 |
 (N)

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.210

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base¹</u>	<u>BasAdj²</u>	<u>Trans³</u>	<u>Supply⁴</u>	<u>SupplyAdj⁵</u>	<u>TOTAL</u>
	\$0.24518	\$0.00425	\$0.01904	\$0.07230	\$0.00940	\$0.35017
<u>WINTER</u>	<u>Base¹</u>	<u>BasAdj²</u>	<u>Trans³</u>	<u>Supply⁴</u>	<u>SupplyAdj⁵</u>	<u>TOTAL</u>
	\$0.24518	\$0.00425	\$0.01904	\$0.07230	\$0.00940	\$0.35017

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

OTHER ENERGY CHARGES: \$ Per kWh

PPPC ⁶	(\$0.00056)	(R)(P)
Taxes & fees ⁷	\$0.00160	
MHP BTM Capital Project	\$0.00194	
PPP WNDRR	\$0.00155	
CEMA Surcharge ⁸	\$ 0.00000 01	(P)
California Climate Credit	(\$30.11)	(P)

MINIMUM CHARGE

Will be equal to \$0.850 per meter, per day

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission
- 8 CEMA = A 12-month surcharge to recover the 2019 Winter Storm Catastrophic Event Memorandum Account. (P)

(Continued)

Schedule No. TOU-EV-1
GENERAL SERVICE TIME-OF-USE
ELECTRIC VEHICLE CHARGING

APPLICABILITY

Only customers under the Electric Vehicle Charging General schedule are eligible for this rate. (T)
 Applicable to Single-family dwellings concurrently served under a Domestic (D and DO) schedule.
 This schedule is not applicable to customers receiving service under Schedule DM or DMS.
 This schedule is not applicable to commercial residents, see Schedule No. "TOU-EV-2" and Schedule No. "TOU-EV-3".

Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service. All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024. (N)

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Energy Charges: \$ per kWh

	SUMMER	WINTER
On-Peak	\$0.33320	\$0.39970
Off-Peak	\$0.24900	\$0.16150
Super Off-Peak	\$0.14100	\$0.14100

(I)
 |
 (I)

SPECIAL CONDITIONS

1. A customer applying for service under Schedule "TOU-EV-1" must be part of BVES' Electric Vehicle Charging General schedule and may be required to show proof of such to satisfy this condition. (T)
 (T)
2. A permanent resident served under Schedule "D" of Bear Valley is one who reside separately metered residential single-phase service to a single-family accommodation and to individuals living in a multi-unit complex, where such units are separately metered by BVES.

(Continued)

Schedule No. TOU-EV-2
GENERAL SERVICE TIME-OF-USE
ELECTRIC VEHICLE CHARGING

APPLICABILITY

Only customers under the Electric Vehicle Charging General schedule are eligible for this rate. (T)
 Customer monthly maximum demand less than 20kW. Any customer installing EV charging facilities whose maximum demand is greater than 20kW is ineligible for this rate and must take service under TOU-EV-3. This Schedule is not applicable to residential residents.

Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service. All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024. (N)

(N)

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Energy Charges: \$ per kWh

	SUMMER	WINTER
On-Peak	\$0.33320	\$0.39970
Off-Peak	\$0.24900	\$0.16150
Super Off-Peak	\$0.14100	\$0.14100

(I)

(I)

SPECIAL CONDITIONS

1. A customer applying for service under Schedule "TOU-EV-2" must be part of BVES' Electric Vehicle Charging General schedule may be required to show proof of such to satisfy this condition. (T)
2. Maximum Demand: The Maximum Demand in any month shall be the measured maximum average kilowatt input, indicated or recorded by instruments, during any 15-minute metered interval in the month.

(L)

(Continued)

Advice Letter No. 459-EA
 Decision No. 22-08-024

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Paul Marconi
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Schedule No. TOU-EV-2
GENERAL SERVICE TIME-OF-USE
ELECTRIC VEHICLE CHARGING

SPECIAL CONDITIONS (Continued)

3. Time Periods are defined as follows:

(L)

Summer:

Super Off-Peak: 9:00 a.m. to 3:59 p.m.

On-Peak: 4:00 p.m. to 9:59 p.m.

Off-Peak: 10:00 p.m. to 8:59 a.m.

Winter:

Super Off-Peak: 9:00 a.m. to 4:59 p.m.

On-Peak: 5:00 p.m. to 10:59 p.m.

Off-Peak: 11:00 p.m. to 8:59 a.m.

4. Seasons are defined as follows:

The summer season begins at 12:01 a.m. on May 1st and ends at 12:00 a.m. on November 1st of each year. The winter season begins at 12:01 a.m. on November 1st of each year and ends at 12:00 a.m. on May 1st of the following year. A pro-rata computation will be made for bills that cover the seasonal change if there is a different price for summer and winter use.

Schedule No. TOU-EV-3
GENERAL SERVICE TIME-OF-USE
ELECTRIC VEHICLE CHARGING

APPLICABILITY

Only customers under the Electric Vehicle Charging General schedule are eligible for this rate. (T)
 Customer monthly maximum demand greater than 20kW but not to exceed 500kW. Any customer installing EV charging facilities whose maximum demand is less than 20 kW is ineligible for this rate and must take service under TOU-EV-2.

Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service. All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024. (N)
 |
 (N)

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Demand Charge: \$ per kW per meter per month

Summer Demand	\$9.00
Winter Demand	\$9.00

Energy Charges: \$ per kWh

	SUMMER	WINTER
On-Peak	\$0.33320	\$0.39970
Off-Peak	\$0.24900	\$0.16150
Super Off-Peak	\$0.14100	\$0.14100

(I)
 |
 (I)

SPECIAL CONDITIONS

1. A customer applying for service under Schedule "TOU-EV-2" must be part of BVES' Electric Vehicle Charging General schedule and may be required to show proof of such to satisfy this condition. (T)
 (T)

(Continued)

Advice Letter No. 459-EA
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Schedule No. TOU-EV-3
GENERAL SERVICE TIME-OF-USE
ELECTRIC VEHICLE CHARGING

SPECIAL CONDITIONS

(T)

2. Maximum Demand: The Maximum Demand in any month shall be the measured maximum average kilowatt input, indicated or recorded by instruments, during any 15-minute metered interval in the month.
3. Demand Charge applies only to customers with a kW demand greater than 50 kW per month.
4. Billing Demand: The Billing Demand shall be the kilowatts of Maximum Demand, determined to the nearest kW. However, when BVES determines the customer's meter will record little or no energy use for extended periods of time or when the customer's meter has not recorded a Maximum Demand, the Demand Charge may be established at 75 percent of the customer's highest Maximum Demand reading in the past two years.
5. Time Periods are defined as follows:
 - Summer:
 - Super Off-Peak: 9:00 a.m. to 3:59 p.m.
 - On-Peak: 4:00 p.m. to 9:59 p.m.
 - Off-Peak: 10:00 p.m. to 8:59 a.m.
 - Winter:
 - Super Off-Peak: 9:00 a.m. to 4:59 p.m.
 - On-Peak: 5:00 p.m. to 10:59 p.m.
 - Off-Peak: 11:00 p.m. to 8:59 a.m.
6. Seasons are defined as follows:

The summer season begins at 12:01 a.m. on May 1st and ends at 12:00 a.m. on November 1st of each year. The winter season begins at 12:01 a.m. on November 1st of each year and ends at 12:00 a.m. on May 1st of the following year. A pro-rata computation will be made for bills that cover the seasonal change if there is a different price for summer and winter use.

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The following tariff sheets contain all effective rates and rules affecting rates and service of the utility, together with information relating thereto:

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BEAR VALLEY ELECTRIC SERVICE, INC.

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