

PUBLIC UTILITIES COMMISSION  
505 Van Ness Avenue  
San Francisco CA 94102-3298



**Bear Valley Electric Service, Inc.  
ELC (Corp ID 913)  
Status of Advice Letter 456E  
As of November 18, 2022**

Subject: 2023 Update to BVES Public Purpose Program Surcharges

Division Assigned: Energy

Date Filed: 10-25-2022

Date to Calendar: 11-04-2022

Authorizing Documents: D1405004

Authorizing Documents: D2110023

<b>Disposition:</b>	<b>Accepted</b>
<b>Effective Date:</b>	<b>01-01-2023</b>

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)

AL Certificate Contact Information:

Regulatory Affairs

(909) 394-3600 X664

[RegulatoryAffairs@bvesinc.com](mailto:RegulatoryAffairs@bvesinc.com)

**PUBLIC UTILITIES COMMISSION**  
505 Van Ness Avenue  
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to  
**[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)**



# ADVICE LETTER SUMMARY



## ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Bear Valley Electric Service, Inc (913-E)

Utility type:

- ELC       GAS       WATER  
 PLC       HEAT

Contact Person: Regulatory Affairs

Phone #: (909) 394-3600 x664

E-mail: RegulatoryAffairs@bvesinc.com

E-mail Disposition Notice to: RegulatoryAffairs@bvesinc.com

### EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas      WATER = Water  
 PLC = Pipeline      HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 456-E

Tier Designation: 2

Subject of AL: 2023 Update to BVES Public Purpose Program Surcharges

Keywords (choose from CPUC listing): Compliance, Surcharges, CARE, LIEE, Preliminary Statement, Tariffs

AL Type:  Monthly  Quarterly  Annual  One-Time  Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: Decision No. 14-05-004, Decision No. 21-10-023

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested?  Yes  No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required?  Yes  No

Requested effective date: 1/1/23

No. of tariff sheets: 18

Estimated system annual revenue effect (%): -1.35

Estimated system average rate effect (%): -1000%

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: A1, A2, A3, A4TOU, A5Primary, A5Secondary, D, DE, DLI, DM, DMS, DO, GSD, SL, PPC-LI, PPC-OLI, Preliminary Statement K, Table of Content

Service affected and changes proposed<sup>1</sup>: see Advice Letter

Pending advice letters that revise the same tariff sheets:

<sup>1</sup>Discuss in AL if more space is needed.

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:**

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102  
Email: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Name: Nguyen Quan  
Title: Regulatory Affairs Manager  
Utility Name: Bear Valley Electric Service, Inc  
Address: 630 E. Foothill Blvd  
City: San Dimas State: California  
Telephone (xxx) xxx-xxxx: (909) 394-3600 x664  
Facsimile (xxx) xxx-xxxx:  
Email: [RegulatoryAffairs@bvesinc.com](mailto:RegulatoryAffairs@bvesinc.com); [nquan@gswater.com](mailto:nquan@gswater.com)

Name: Ronald Moore  
Title: Senior Regulatory Analyst  
Utility Name: Bear Valley Electric Service, Inc  
Address: 630 E. Foothill Blvd  
City: San Dimas State: California  
Telephone (xxx) xxx-xxxx: (909) 394-3600 x682  
Facsimile (xxx) xxx-xxxx:  
Email: [RegulatoryAffairs@bvesinc.com](mailto:RegulatoryAffairs@bvesinc.com); [rkmoore@gswater.com](mailto:rkmoore@gswater.com)

Clear Form



Bear Valley Electric Service, Inc.  
P.O. Box 9028  
San Dimas, CA 91773-9028  
A Subsidiary of American States Water Company

October 25, 2022

Advice Letter No. 456-E

(U 913 E)

## California Public Utilities Commission

Bear Valley Electric Service, Inc. (“BVES”) hereby transmits for filing the following:

**SUBJECT:** *2023 Update to BVES Public Purpose Program Surcharges.*

### **PURPOSE**

Pursuant to Decision No. (“D.”) 21-10-023 and D.14-05-004, BVES is requesting in this Advice Letter to update the components in its Public Purpose Program (“PPP”) surcharge including for its California Alternative Rates for Energy (“CARE”) program and the Energy Saving Assistance (“ESA”) program.

This advice letter complies with D.21-10-023 and D.14-05-004.

### **BACKGROUND**

#### 1) Filing Authority Decision

In D.14-05-004, the Commission authorizes adjustments to the Public Purpose Program surcharge be filed annually by October 31.

Regarding the ESA program. D.14-05-004, Ordering Paragraph (“OP”) No. 10 states:

*10. Southwest Gas Corporation, Liberty Utilities LLC (formerly and commonly referred to as CalPeco), Golden State Water Company/Bear Valley Electric (Bear Valley), West Coast Gas Company, PacifiCorp, and Alpine Natural Gas Operating Company are authorized to make annual adjustments to the Public Purpose Program surcharge via advice letter to adjust Energy Savings Assistance Program surcharges to reflect current activity with the initial advice letter to be filed within 60 days of this decision. Subsequent Public Purpose Program surcharge adjustment advice letters, if any, may be filed annually by October 31 with a requested effective date of January 1 of the following year. (Emphasis added)*

Regarding the CARE program D.14-05-004, OP No. 17 states:

*17. Southwest Gas Corporation, Liberty Utilities LLC (formerly and commonly referred to as CalPeco), Golden State Water Company/Bear Valley Electric (Bear Valley), West Coast Gas Company, PacifiCorp, and Alpine Natural Gas Operating Company are authorized to make annual adjustments to the Public Purpose Program surcharge via advice letter to adjust the California Alternate Rates for Energy Program surcharges to reflect current*

*activity with the initial advice letter to be filed within 60 days of this decision.  
Subsequent Public Purpose Program surcharge adjustment advice letters, if any, may be filed annually by October 31 with a requested effective date of January 1 of the following year. (Emphasis added)*

BVES also takes this opportunity to revise the following components of its PPP surcharge – Preliminary Statement K Section 4, 6.c:  
 CEC-Renewable – as stated in Preliminary Statement I Section 5;  
 CEC-Research, Development & Demonstration (“R&D”) – as stated in Preliminary Statement J Section 5;

2) 2023 CARE and ESA Authorized Budgets  
 D.21-10-023 authorizes BVES the following annual budgets for the CARE and ESA programs as shown in Table 1 below.

**Table 1. CARE and ESA Program Authorized Annual Budgets**

	2021	2022	2023	2024	2025	2026	Total
CARE Total Budget	\$277,521	\$291,397	\$305,967	\$321,266	\$337,329	\$354,195	\$1,887,676
ESA Total Budget	\$272,448	\$123,350	\$123,350	\$123,350	\$123,350	\$123,350	\$889,196

See D.21-10-023, at pages 56 and 133.

**2023 Budget Details**

The budget breakdown for the CARE and ESA programs are shown below in Table 2 and Table 3, respectively.

**Table 2. 2023 BVES CARE Program Budget**

Budget Categories	2023
Administrative Budget	\$10,356
CARE Program Subsidies	\$295,611
<b>Total Program Costs</b>	<b>\$305,967</b>

See D.21-10-023, at page 56

**Table 3. 2023 BVES ESA Program Budget**

Budget Categories	2023
ESA Program Budget	\$123,350
<b>Total Program Cost</b>	<b>\$123,350</b>

See D.21-10-023, at page 133

**2023 PUBLIC PURPOSE PROGRAM SURCHARGE REQUESTS****CARE**

BVES requests to amortize and collect the 2023 CARE annual budget over 12 months. As of September 30, 2022, BVES has an over-collection amount of \$26,683.95 in the CARE balancing Account. BVES requests to refund the over-collected amount amortized over 12 months, beginning January 1, 2023.

**ESA**

As shown in Table 1. BVES's total budget 2023 through 2026 is \$493,400 – \$123,350 per year.

As of September 30, 2022, BVES has an over-collection amount of \$942,555.18 in the ESA balancing account. BVES's over-collection is sufficient to cover authorized program expenditure from 2023 through 2026. By netting BVES's total 2023-2026 ESA budget, there remains an over-collection in the account.

$$\$942,555.18 \text{ minus } (4 \text{ times } \$123,350) \text{ equals } \$449,155.18.$$

There will be a remaining over-collection of approximately \$449,155.18 once the 2023 through 2026 budgets have been utilized.

As a result, with consideration of the annual budgets and the size of the over-collection, BVES:

- (1) will not request to recover additional ESA funding for 2023. Instead, BVES opts to utilize its over-collection to cover the ESA expenses incurred in 2023;
- (2) BVES requests to refund the "remainder" excess over-collected amount of \$449,155.18 amortized over 12 months, beginning January 1, 2023.

**CEC-Renewable**

As of September 30, 2022, BVES has an over-collection amount of \$20,305.12 in the CEC-Renewable balancing account. BVES requests to refund this over-collected amount amortized over 12 months, beginning January 1, 2023.

**CEC-Research, Development & Demonstration ("R&D")**

As of September 30, 2022, BVES has an over-collection amount of \$4,331.07 in the CEC-R&D balancing account. BVES requests to refund the over-collected amount amortized over 12 months, beginning January 1, 2023.

**Energy Efficiency**

Authorized collection for this component is complete. BVES is no longer collecting for its Energy Efficiency program. In this advice letter, BVES makes no recovery requests in regards to this component in this advice letter.

**Solar Initiative**

Authorized collection for this component is complete. BVES is no longer collecting for its Solar Initiative program. In this advice letter, BVES makes no recovery requests in regards to this component in this advice letter.

BVES makes no other changes to the PPP surcharge.

**Total 2023 PPP surcharge**

Table 4 shows the total PPP BVES is seeking in this advice letter.

**Table 4. January 1, 2023 to December 31, 2023 PPP Surcharges**

<b>CARE</b>	
2023 Authorized Total Program Cost	\$305,967
2023 CARE Balancing Account Amortization (over-collection)	\$(26,683.95)
Applicable Franchise Fee & Uncollectible	\$3,351.40
<b>ESA</b>	
2023 Authorized Total Program Cost	\$0.00
2023 ESA Balancing Account Amortization (over-collection)	\$(449,155.18)
Applicable Franchise Fee & Uncollectible	\$(5,389.86)
<b>CEC-Renewable</b>	
2023 CEC-Renewable <sup>1</sup>	\$56,000.00
2023 CEC-Renewable Balancing Account Amortization (over-collection)	\$(20,305.12)
<b>CEC-R&amp;D</b>	
2023 CEC-R&D <sup>1</sup>	\$27,160.00
2023 CEC-R&D Balancing Account Amortization (over-collection)	\$(4,331.07)
<b>Total:</b>	<b>\$(113,386.79)</b>

\*() denotes over-collection.

<sup>1</sup>No change from last year.

**RATE IMPACT**

Table 5 below provides the current and proposed PPP surcharges for BVES low income customers under the CARE Program and for all customers not under the CARE program.



**Table 5. PPP Surcharges for CARE and Non-CARE customers**

	Current Surcharge (\$/kWh)	Proposed Surcharge (\$/kWh)	% Change
PPPC-OLI (Other than Low Income or Non-CARE customer)	\$0.00166	-\$0.00056	-134%
PPPC-LI (Low Income customer under CARE)	\$0.00015	-\$0.00266	-1873%

**BILL IMPACT**

Table 6 provides the bill impact on a residential customer bill at two levels of energy usage.

**Table 6. Bill Impact**

Residential Class	Usage (kWh)	Current Bill	New Bill	Percent Change
D Typical Bill	350	\$74.70	\$73.92	-1.04%
DLI Typical Bill	350	\$59.56	\$58.58	-1.65%

**ATTACHMENTS**

Attachment A: 2023 Update to PPP Surcharge.

Attachment B: CARE Balancing Account as of September 2022.

Attachment C: ESA Balancing Account as of September 2022.

Attachment D: CEC Balancing Accounts as of September 2022.

**TIER DESIGNATION**

This advice letter is submitted with a Tier 2 designation.

**EFFECTIVE DATE**

BVES respectfully requests this advice letter becomes effective on January 1, 2023.

**NOTICE AND PROTESTS**

A protest is a document objecting to the granting in whole or in part of the authority sought in this advice letter. A response is a document that does not object to the authority sought, but nevertheless presents information that the party tendering the response believes would be useful to the CPUC in acting on the request.

A protest must be mailed within 20 days of the date the CPUC accepts the advice letter for submission. The Calendar is available on the CPUC's website at [www.cpuc.ca.gov](http://www.cpuc.ca.gov).

A protest must state the facts constituting the grounds for the protest, the effect that approval of the advice letter might have on the protestant, and the reasons the protestant believes the advice letter, or a part of it, is not justified. If the protest requests an evidentiary hearing, the protest must state the facts the protestant would present at

an evidentiary hearing to support its request for whole or partial denial of the advice letter.

The utility must respond to a protest within five days.

**All protests and responses should be sent to:**

California Public Utilities Commission, Energy Division

E-mail: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

The protest or correspondence should also be sent via U.S. mail and/or electronically, if possible, to BVES at the addresses shown below on the same date it is delivered to the Commission.

Bear Valley Electric Service, Inc.

Regulatory Affairs

E-mail: [RegulatoryAffairs@bvesinc.com](mailto:RegulatoryAffairs@bvesinc.com)

If you have not received a reply to your protest within 10 business days, please contact Nguyen Quan at (909) 394-3600 ext. 664.

**Correspondence:**

Any correspondence regarding this compliance filing should be sent by e-mail to the attention of:

Nguyen Quan

Manager, Regulatory Affairs

Bear Valley Electric Service, Inc.

630 East Foothill Blvd.

San Dimas, California 91773

Email: [RegulatoryAffairs@bvesinc.com](mailto:RegulatoryAffairs@bvesinc.com)

The protest shall set forth the grounds upon which it is based and shall be submitted expeditiously. There is no restriction on who may file a protest.

Sincerely,

/s/Nguyen Quan

Nguyen Quan

Regulatory Affairs Department

cc: Laura Martin , Energy Division  
R. Mark Pocta, California Public Advocates Office  
BVES General Order 96-B Service List

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
3259-E	PRELIMINARY STATEMENTS Sheet 3	3210-E
3260-E	Schedule No. A-1 GENERAL SERVICE - SMALL Sheet 1	3244-E
3261-E	Schedule No. A-2 GENERAL SERVICE - MEDIUM Sheet 1	3245-E
3262-E	Schedule No. A-3 GENERAL SERVICE - LARGE Sheet 1	3246-E
3263-E	Schedule No. A-4 TOU GENERAL SERVICE - TIME-OF-USE Sheet 1	3247-E
3264-E	Schedule No. A-5 TOU Primary TIME-OF-USE SERVICE (METERED AT VOLTAGES OF 4,160 KV AND HIGHER) Sheet 1	3248-E
3265-E	Schedule No. A-5 TOU Secondary Time-Of-Use Service (Metered At Voltages less than 4,160 KV) Sheet 1	3249-E
3266-E	Schedule No. D DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION Sheet 1	3250-E
3267-E	Schedule No. DE DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION (EMPLOYEE) Sheet 1	3251-E
3268-E	Schedule No. DLI CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION Sheet 1	3252-E
3269-E	Schedule No. DM DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION Sheet 1	3253-E
3270-E	Schedule No. DMS DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION - SUBMETERED Sheet 2	3215-E
3271-E	Schedule No. DO DOMESTIC SERVICE - OTHER Sheet 1	3255-E

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
3272-E	Schedule No. GSD GENERAL SERVICE - DEMAND Sheet 1	3256-E
3273-E	Schedule No. PPC-LI PUBLIC PURPOSE CHARGE -LOW INCOME Sheet 1	3205-E
3274-E	Schedule No. PPC-OLI PUBLIC PURPOSE CHARGE - OTHER THAN LOW INCOME Sheet 1	3206-E
3275-E	Schedule No. SL STREET LIGHTING SERVICE Sheet 1	3257-E
3276-E	Table of Contents Sheet 1	3258-E

PRELIMINARY STATEMENTS

**K. PUBLIC PURPOSE PROGRAM ADJUSTMENT MECHANISM (continued)**

PPPAM Table of Total PPP Revenue Requirements and Allocation Factors

Element or Component	TOTAL PPP RevReq	CARE	ESA**	CEC-R&D	CEC-Renew**	Energy Efficiency	Solar Initiative
Authorized Budget or Discount	\$389,127.00	\$305,967.00	\$0.00	\$56,000.00	\$27,160.00	\$0.00	\$0.00
Balancing Acct Amortization	(\$500,475.32)	(\$26,683.95)	(\$449,155.18)	(\$4,331.07)	(\$20,305.12)	\$0.00	\$0.00
FF&U*	(\$2,038.47)	\$3,351.40	(\$5,389.86)	N/A	N/A	\$0.00	\$0.00
Total Revenue Requirement	(\$113,386.79)	\$282,634.45	(\$454,545.04)	\$51,668.93	\$6,854.88	\$0.00	\$0.00
PPC-LI Surcharge	(\$0.00266)	N/A	(\$0.00306)	\$0.00035	\$0.00005	\$0.00000	\$0.00000
PPC-LI Surcharge Allocation Factor %	100.0000%	N/A	115.0376%	-13.1579%	-1.8797%	0.0000%	0.0000%
PPC-OLI Surcharge	(\$0.00056)	\$0.00210	(\$0.00306)	\$0.00035	\$0.00005	\$0.00000	\$0.00000
PPC-OLI Surcharge Allocation Factor %	100.0000%	-375.0000%	546.4286%	-62.5000%	-8.9286%	0.0000%	0.0000%

\* Authorized in last general rate case

N/A Indicates "not applicable"

Other public purpose program surcharge.

- Wildfire Natural Disaster Resiliency Rebuild Program (residential only) – PPP WNDRR: \$0.00155/kWh

6. Accounting Procedure: BVES shall maintain the table above to specify the latest authorized Total PPP Revenue Requirement levels and Allocation Factors for each Public Purpose Program. The Allocation Factors in the table shall be used to allocate the Net PPPAM Revenue with respect to the applicable PPP Surcharge to each Public Purpose Program’s balancing account. The accounting procedure used each month as follows:

- Each month the Net PPPAM Revenue resulting from the application of the PPC-LI Surcharge shall be allocated to the Public Purpose Programs based upon the PPC-LI Surcharge Allocation Factors above and that amount will become the funds to be credited to the appropriate Public Purpose Program balancing account associated with the PPC-LI Surcharge.
- Each month the Net PPPAM Revenue resulting from the application of the PPC-OLI Surcharge shall be allocated to the Public Purpose Programs based upon the PPC-OLI Surcharge Allocation Factors above and that amount will become the funds to be credited to the appropriate Public Purpose Program balancing account associated with the PPC-OLI Surcharge.
- BVES may submit by advice letter updates, changes and modifications to the Public Purpose Program budgets, Public Purpose Program Allocation Factors, the PPC-LI Surcharge and the PPC-OLI Surcharge.
- If BVES proposes no updates, changes or modifications to the Public Purpose Program budgets, Public Purpose Program Allocation Factors, the PPC-LI Surcharge or the PPC-OLI Surcharge, BVES will take no action.

Schedule No. A-1  
GENERAL SERVICE - SMALL

**APPLICABILITY**

Applicable to all general power service including lighting and power, whose monthly metered Maximum Demand, as defined in Special Condition 5 or, absent proper metered history is estimated by BVES, to be less than 20 kW. Any customer served under this schedule whose metered Maximum Demand is 20 KW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 20 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-2 or A-3 rate schedule, consistent with the Applicability paragraphs for those rates.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**SERVICE CHARGES**

Per Meter, per day \$0.450

**DEMAND CHARGES**

Summer Maximum Demand (\$ per kW per meter per month) None  
 Winter Maximum Demand (\$ per kW per meter per month) None

**ENERGY CHARGES\* \$ Per kWh**

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>	
First 49.3** kWh day	\$0.19951	\$0.00425	\$0.01904	\$0.04340	\$0.00940	\$0.27560	(P)
Remaining kWh	\$0.19951	\$0.00425	\$0.01904	\$0.07777	\$0.00940	\$0.30997	(P)
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>	
First 49.3** kWh day	\$0.19951	\$0.00425	\$0.01904	\$0.04340	\$0.00940	\$0.27560	(P)
Remaining kWh	\$0.19951	\$0.00425	\$0.01904	\$0.07777	\$0.00940	\$0.30997	(P)

\* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

\*\* This daily allowance is equivalent to an average of 1,500 kWh/month

**OTHER ENERGY CHARGES: \$ Per kWh**

PPPC 6 -\$0.00056 (R)  
 Taxes & fees<sup>7</sup> \$0.00160  
 MHP BTM Capital Project \$0.00194

**MINIMUM CHARGE**

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

Schedule No. A-2  
GENERAL SERVICE - MEDIUM

**APPLICABILITY**

Applicable to all general power service including lighting and power whose monthly metered Maximum Demand is 20 kW to 50 kW as defined in Special Condition 5 or, absent proper metered history is estimated by BVES to be 20 kW but less than 50 kW. Any customer served under this schedule whose metered Maximum Demand is 50 kW or greater for any three months during the preceding twelve months or, is estimated by Bear Valley Electric Service (BVES) to be 50 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-3 or A-4 TOU rate schedule, consistent with the Applicability paragraphs for those rates.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**SERVICE CHARGES**

Per Meter, per day \$2.36

**DEMAND CHARGES**

Summer Maximum Demand (\$ per kW per meter per month) None  
 Winter Maximum Demand (\$ per kW per meter per month) None

**ENERGY CHARGES\* \$ Per kWh**

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
First 246.6** kWh day	\$0.19250	\$0.00425	\$0.01904	\$0.03531	\$0.00940	\$0.26050
Remaining kWh	\$0.19250	\$0.00425	\$0.01904	\$0.06361	\$0.00940	\$0.28880
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
First 246.6** kWh day	\$0.19250	\$0.00425	\$0.01904	\$0.03531	\$0.00940	\$0.26050
Remaining kWh	\$0.19250	\$0.00425	\$0.01904	\$0.06361	\$0.00940	\$0.28880

(P)  
(P)  
(P)  
(P)

\* Supply charges will not be applicable to direct access purchases all other charges will be assessed.  
 \*\* This daily allowance is equivalent to an average of 7,500 kWh/month

**OTHER ENERGY CHARGES: \$ Per kWh**

PPPC 6 -\$0.00056 (R)  
 Taxes & fees<sup>7</sup> \$0.00160  
 MHP BTM Capital Project \$0.00194

**MINIMUM CHARGE**

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

Advice Letter No. 456-E	<i>Issued By</i> <b>Paul Marconi</b>	Date Filed <u>October 25, 2022</u>
Decision No. <u>21-10-023, 14-05-004</u>	<i>President</i>	Effective <u>January 1, 2023</u>

Schedule No. A-3  
GENERAL SERVICE - LARGE

**APPLICABILITY**

Applicable to all general power service including lighting and power whose monthly metered Maximum Demand is 50 kW to 200 kW as defined in Special Condition 5 or, absent proper metered history is estimated by BVES to be 50 kW but less than 200 kW. Any customer served under this schedule whose metered Maximum Demand is 200 kW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 200 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-4 TOU or A-5 TOU rate schedule, consistent with the Applicability paragraphs for those rates.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**SERVICE CHARGES**

Per Meter, per day \$6.60

**DEMAND CHARGES**

Summer Maximum Demand (\$ per kW per meter per month) \$9.00  
 Winter Maximum Demand (\$ per kW per meter per month) \$9.00

**ENERGY CHARGES\* \$ Per kWh**

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>		<u>TOTAL</u>
First 657.5** kWh day	\$0.18264	\$0.00425	\$0.01904	\$0.04985	\$0.00940		\$0.26518
Remaining kWh	\$0.18264	\$0.00425	\$0.01904	\$0.09908	\$0.00940		\$0.31441
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>		<u>TOTAL</u>
First 657.5** kWh day	\$0.18264	\$0.00425	\$0.01904	\$0.04985	\$0.00940		\$0.26518
Remaining kWh	\$0.18264	\$0.00425	\$0.01904	\$0.09908	\$0.00940		\$0.31441

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\* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

\*\* This daily allowance is equivalent to an average of 20,000 kWh/month

**OTHER ENERGY CHARGES: \$ Per kWh**

PPPC 6 -\$0.00056 (R)  
 Taxes & fees7 \$0.00160  
 MHP BTM Capital Project \$0.00194

**MINIMUM CHARGE**

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)



Schedule No. A-4 TOU  
GENERAL SERVICE - TIME-OF-USE

**APPLICABILITY**

Applicable to all general power service customers including lighting and power, whose monthly metered Maximum Demand, as defined in Special Condition 5 or, absent proper metered history is estimated by BVES, to be 200 kW but less than 500 kW. Any customer served under this schedule whose metered Maximum Demand is 500 kW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 500 kW or greater, is ineligible for service under this rate schedule and must take service under either the “A-5 TOU Secondary” or the “A-5 TOU Primary” rate schedule, consistent with the Applicability paragraphs for those rates.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**SERVICE CHARGES**

Per Meter, per day \$16.40

**DEMAND CHARGES**

Monthly Non TOU Maximum Demand (\$ per kW per meter per month) \$0.00  
 Summer Month On-Peak Supply (\$ per kW per meter per month) \$0.00  
 Summer Month On-Peak Base (\$ per kW per meter per month) \$10.00  
 Winter Month On-Peak Supply (\$ per kW per meter per month) \$0.00  
 Winter Month On-Peak Base (\$ per kW per meter per month) \$10.00

**ENERGY CHARGES\* \$ Per kWh**

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>	
<u>On-peak</u>	\$0.14811	\$0.00425	\$0.01904	\$0.09067	\$0.00940	\$0.27147	(P)
<u>Mid-peak</u>	\$0.14811	\$0.00425	\$0.01904	\$0.06828	\$0.00940	\$0.24908	(P)
<u>Off-peak</u>	\$0.14811	\$0.00425	\$0.01904	\$0.05335	\$0.00940	\$0.23415	(P)
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>	
<u>On-peak</u>	\$0.14811	\$0.00425	\$0.01904	\$0.09067	\$0.00940	\$0.27147	(P)
<u>Mid-peak</u>	\$0.14811	\$0.00425	\$0.01904	\$0.06828	\$0.00940	\$0.24908	(P)
<u>Off-peak</u>	\$0.14811	\$0.00425	\$0.01904	\$0.05335	\$0.00940	\$0.23415	(P)

\*Supply charges will not be applicable to direct access purchases all other charges will be assessed.

**OTHER ENERGY CHARGES: \$ Per kWh**

PPPC 6 -\$0.00056 (R)  
 Taxes & fees<sup>7</sup> \$0.00160  
 MHP BTM Capital Project \$0.00194

**MINIMUM CHARGE**

Will be equal to the Service Charge per meter, per day, plus \$3.00 per KW multiplied by the Contract Demand

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to “Base” charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the “Supply” charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

Schedule No. A-5 TOU Primary  
TIME-OF-USE SERVICE (METERED AT VOLTAGES OF 4,160 KV AND  
HIGHER)

**APPLICABILITY**

Applicable to all general power service including lighting and power, for customers who are metered at voltages greater than 4,160 KV and who have monthly metered Maximum Demand registers, or in the opinion of BVES is expected to be, 500 kW or more. Any customer served under this Schedule whose monthly Maximum Demand has registered less than 500 kW for 12 consecutive months is eligible for service under Schedule A-4 TOU. This schedule requires eligible customers to be 100% firm use or to declare a specific "Firm Service" level of service in kW. All demand in excess of that specified Firm level will receive lower rates as indicated below.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**SERVICE CHARGES**

Per Meter, per day \$65.80

**DEMAND CHARGES**

Summer Maximum Monthly Demand (Firm Service)	\$4.30
Summer On-Peak Supply (Firm & Non-Firm Service)	\$4.60
Summer On-Peak Base (Firm Service)	\$12.38
Summer On-Peak Base (Non-Firm Service)	\$6.00
Summer Mid-Peak Base (Firm & Non-Firm)	\$3.50
Winter Maximum Monthly Demand (Firm Service)	\$4.30
Winter On-Peak Supply (Firm & Non-Firm Service)	\$4.60
Winter On-Peak Base (Firm Service)	\$12.38
Winter On-Peak Base (Non-firm Service)	\$6.00
Winter Mid-Peak Base (Firm & Non-Firm)	\$3.50

**ENERGY CHARGES\*** \$ Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
On-peak	\$0.03291	\$0.00425	\$0.01904	\$0.06860	\$0.00940	\$0.13420
Mid-peak	\$0.03291	\$0.00425	\$0.01904	\$0.04085	\$0.00940	\$0.10645
Off-peak	\$0.03291	\$0.00425	\$0.01904	\$0.02884	\$0.00940	\$0.09444
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
On-peak	\$0.03291	\$0.00425	\$0.01904	\$0.06682	\$0.00940	\$0.13242
Mid-peak	\$0.03291	\$0.00425	\$0.01904	\$0.03970	\$0.00940	\$0.10530
Off-peak	\$0.03291	\$0.00425	\$0.01904	\$0.02795	\$0.00940	\$0.09355

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\*Supply charges will not be applicable to direct access purchases all other charges will be assessed.

**OTHER ENERGY CHARGES:** \$ Per kWh

PPPC 6	-\$0.00056
Taxes & fees7	\$0.00160
MHP BTM Capital Project	\$0.00194

(R)

**MINIMUM CHARGE**

Will be equal to the Service Charge per meter, per day, plus \$1.50 per KW multiplied by the Contract Demand (Special Condition 3)

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

Advice Letter No. 456-E  
 Decision No. 21-10-023, 14-05-004

Issued By  
*Paul Marconi*  
 President

Date Filed October 25, 2022  
 Effective January 1, 2023

Resolution No.

Schedule No. A-5 TOU Secondary  
Time-Of-Use Service (Metered At Voltages less than 4,160 KV)

**APPLICABILITY**

Applicable to all general power service including lighting and power, for customers who are metered at voltages less than 4,160 KV and who's monthly metered Maximum Demand registers, or in the opinion of BVES is expected to be, 500 kW or more. Any customer served under this Schedule whose monthly Maximum Demand has registered less than 500 kW for 12 consecutive months is eligible for service under Schedule A-4 TOU. This schedule requires eligible customers to be 100% firm use or to declare a specific "Firm Service" level of service in kW. All demand in excess of that specified Firm level will receive lower rates as indicated below.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**SERVICE CHARGES**

Per Meter, per day \$43.03320

**DEMAND CHARGES**

Summer Maximum Monthly Demand (Firm Service)	\$4.30
Summer On-Peak Supply (Firm & Non-Firm Service)	\$4.60
Summer On-Peak Base (Firm Service)	\$12.38
Summer On-Peak Base (Non-Firm Service)	\$6.00
Summer Mid-Peak Base (Firm & Non-Firm)	\$3.50
Winter Maximum Monthly Demand (Firm Service)	\$4.30
Winter On-Peak Supply (Firm & Non-Firm Service)	\$4.60
Winter On-Peak Base (Firm Service)	\$12.38
Winter On-Peak Base (Non-firm Service)	\$6.00
Winter Mid-Peak Base (Firm & Non-Firm)	\$3.50

**ENERGY CHARGES\*** \$ Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
On-peak	\$0.07563	\$0.00425	\$0.01904	\$0.10060	\$0.00940	\$0.20892
Mid-peak	\$0.07563	\$0.00425	\$0.01904	\$0.07555	\$0.00940	\$0.18387
Off-peak	\$0.07563	\$0.00425	\$0.01904	\$0.05884	\$0.00940	\$0.16716
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
On-peak	\$0.07563	\$0.00425	\$0.01904	\$0.05855	\$0.00940	\$0.16687
Mid-peak	\$0.07563	\$0.00425	\$0.01904	\$0.03534	\$0.00940	\$0.14366
Off-peak	\$0.07563	\$0.00425	\$0.01904	\$0.02529	\$0.00940	\$0.13361

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\*Supply charges will not be applicable to direct access purchases all other charges will be assessed.

**OTHER ENERGY CHARGES:** \$ Per kWh

PPPC 6	-\$0.00056
Taxes & fees7	\$0.00160
MHP BTM Capital Project	\$0.00194

(R)

**MINIMUM CHARGE**

Will be equal to the Service Charge per meter, per day, plus \$0.40560 per KW multiplied by the Contract Demand (Special Condition 3)

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

Advice Letter No. 456-E  
 Decision No. 21-10-023, 14-05-004

Issued By  
**Paul Marconi**  
 President

Date Filed October 25, 2022  
 Effective January 1, 2023

Resolution No.

Schedule No. D  
DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION

**APPLICABILITY**

Applicable only to permanent residents of Bear Valley for separately metered residential single-phase service to a single-family accommodation and to individuals living in a multi-unit complex, where such units are separately metered by BVES.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**SERVICE CHARGES**

Per Meter, per day \$0.210

**ENERGY CHARGES\* \$ Per kWh**

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.12123	\$0.00425	\$0.01904	\$0.03425	\$0.00940	\$0.18817
Tier #2 ***	\$0.14218	\$0.00425	\$0.01904	\$0.06200	\$0.00940	\$0.23687
Tier #3 Remaining	\$0.16021	\$0.00425	\$0.01904	\$0.16563	\$0.00940	\$0.35853
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.12123	\$0.00425	\$0.01904	\$0.03425	\$0.00940	\$0.18817
Tier #2 ***	\$0.14218	\$0.00425	\$0.01904	\$0.06200	\$0.00940	\$0.23687
Tier #3 Remaining	\$0.16021	\$0.00425	\$0.01904	\$0.16563	\$0.00940	\$0.35853

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\* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

\*\* Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

\*\*\* 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

**OTHER ENERGY CHARGES: \$ Per kWh**

PPPC 6 -\$0.00056 (R)  
 Taxes & fees<sup>7</sup> \$0.00160  
 MHP BTM Capital Project \$0.00194  
 PPP WNDRR \$0.00155 (P)

**MINIMUM CHARGE**

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

Schedule No. DE  
DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION (EMPLOYEE)

**APPLICABILITY**

Applicable to electric service for domestic use rendered to all employees as defined in Special Condition 1. The energy must be for separately metered single-phase service to single family dwellings or individual living units of a multi-unit complex, where such units are separately metered by BVES.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**SERVICE CHARGES**

Per Meter, per day \$0.210

**ENERGY CHARGES\*** \$ Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.06063	\$0.00425	\$0.00952	\$0.01713	\$0.00470	\$0.09623
Tier #2 ***	\$0.07111	\$0.00425	\$0.00952	\$0.03100	\$0.00470	\$0.12058
Tier #3 Remaining	\$0.08012	\$0.00425	\$0.00952	\$0.08282	\$0.00470	\$0.18141
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.06063	\$0.00425	\$0.00952	\$0.01713	\$0.00470	\$0.09623
Tier #2 ***	\$0.07111	\$0.00425	\$0.00952	\$0.03100	\$0.00470	\$0.12058
Tier #3 Remaining	\$0.08012	\$0.00425	\$0.00952	\$0.08282	\$0.00470	\$0.18141

\* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

\*\* Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

\*\*\* 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

**OTHER ENERGY CHARGES:** \$ Per kWh

PPPC 6	-\$0.00056	(R)
Taxes & fees <sup>7</sup>	\$0.00160	
MHP BTM Capital Project	\$0.00194	
PPP WNDRR	\$0.00155	(P)

**MINIMUM CHARGE**

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

Advice Letter No. 456-E  
 Decision No. 21-10-023, 14-05-004

Issued By  
**Paul Marconi**  
 President

Date Filed October 25, 2022  
 Effective January 1, 2023

Resolution No.

Schedule No. DLI  
CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE)  
DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION

**02APPLICABILITY**

Applicable only to permanent residents of Bear Valley for domestic single-phase service to low-income households, including lighting, heating, cooking and power or combination thereof in a single-family accommodation where the customer meets all the Special Conditions of this rate schedule.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**SERVICE CHARGES**

Per Meter, per day \$0.168

**ENERGY CHARGES\*** \$ Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.09698	\$0.00340	\$0.01523	\$0.02741	\$0.00752	\$0.15054
Tier #2 ***	\$0.11374	\$0.00340	\$0.01523	\$0.04960	\$0.00752	\$0.18949
Tier #3 Remaining	\$0.12816	\$0.00340	\$0.01523	\$0.13251	\$0.00752	\$0.28682
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.09698	\$0.00340	\$0.01523	\$0.02741	\$0.00752	\$0.15054
Tier #2 ***	\$0.11374	\$0.00340	\$0.01523	\$0.04960	\$0.00752	\$0.18949
Tier #3 Remaining	\$0.12816	\$0.00340	\$0.01523	\$0.13251	\$0.00752	\$0.28682

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\* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

\*\* Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

\*\*\* 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

**OTHER ENERGY CHARGES:** \$ Per kWh

PPPC - Low Income 6	-\$0.00266
Taxes & fees <sup>7</sup>	\$0.00160
MHP BTM Capital Project - Low Income	\$0.00155
PPP WNDRR	\$0.00155

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**MINIMUM CHARGE**

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

Schedule No. DM  
DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION

**APPLICABILITY**

Applicable only to permanent residents of Bear Valley for separately metered single-phase service to a multi-family accommodation on a single premise where all single-family accommodations are not separately metered. This schedule is closed to new installations.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**SERVICE CHARGES**

Per Meter, per day \$0.210

**ENERGY CHARGES\*** \$ Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.12123	\$0.00425	\$0.01904	\$0.03425	\$0.00940	\$0.18817
Tier #2 ***	\$0.14218	\$0.00425	\$0.01904	\$0.06200	\$0.00940	\$0.23687
Tier #3 Remaining	\$0.16021	\$0.00425	\$0.01904	\$0.16563	\$0.00940	\$0.35853
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.12123	\$0.00425	\$0.01904	\$0.03425	\$0.00940	\$0.18817
Tier #2 ***	\$0.14218	\$0.00425	\$0.01904	\$0.06200	\$0.00940	\$0.23687
Tier #3 Remaining	\$0.16021	\$0.00425	\$0.01904	\$0.16563	\$0.00940	\$0.35853

\* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

\*\* Tier#1 a Baseline allowance includes use up to 3.29 kWh/day

\*\*\* 130% of baseline allowance includes use between 3.29 kWh/day up to 4.27 kWh/day

**OTHER ENERGY CHARGES:** \$ Per kWh

PPPC 6	-\$0.00056	(R)
Taxes & fees <sup>7</sup>	\$0.00160	
MHP BTM Capital Project	\$0.00194	
PPP WNDRR	\$0.00155	(P)

**MINIMUM CHARGE**

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to “Base” charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the “Supply” charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

Schedule No. DMS  
DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION - SUBMETERED

**OTHER ENERGY CHARGES:** \$ Per kWh

PPPC 6	-\$0.00056	(R)
PPPC - Low Income 6	-\$0.00266	(R)
Taxes & fees <sup>7</sup>	\$0.00160	
MHP BTM Capital Project	\$0.00194	
MHP BTM Capital Project - Low Income	\$0.00155	(T)
PPP WNDRR	\$0.00155	(P)

**MINIMUM CHARGE**

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

**SPECIAL CONDITIONS**

1. An applicant for service shall pay a service establishment charge as shown on Schedule No. SSC.
2. Multiplier: In the determination of the multiplier it is the responsibility of the customer to advise Bear Valley Electric Service (BVES) within 15 days following any change in the number of occupied single-family accommodations in each of the rate categories below.

Rate Category	Number of Occupied Spaces	Multiplied	Baseline kWh/day
<b><u>Permanent Residential</u></b>			
Schedule D	A	A / (A+B+C+D)	10.52
Schedule DLI (CARE)	B	B / (A+B+C+D)	10.52
Life Support	C	C / (A+B+C+D)	27.02
<b><u>Seasonal Residential</u></b>			
Schedule DO	D	D / (A+B+C+D)	0

3. Supplemental Baseline Allowance - Life Support Devices: Eligible permanent residential customers may be allowed an additional baseline quantity of electricity in increments of 16.5 kWh per day if a member of the household regularly requires the use of life support equipment which utilizes mechanical or artificial means to sustain, restore, or supplant a vital function, or mechanical equipment which is relied upon for mobility both within and outside of buildings, or if a member of the household is paraplegic or quadriplegic or a member of the household has a compromised immune system, such as people living with AIDS. Eligible customers shall make application to BVES that the use of an essential life-support device is required. BVES may additionally require that the customer provide BVES with a letter, acceptable to BVES, from a medical doctor or osteopath licensed to practice medicine in the State of California, describing the requirement of such life-support device. BVES may require a new or renewed application and/or certificate when needed in the opinion of BVE.

(Continued)



Schedule No. DO  
DOMESTIC SERVICE - OTHER

**APPLICABILITY**

Applicable to nonpermanent residents for domestic single-phase service, in a single-family accommodation. Does not apply to permanent residents, see Schedule "D".

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**SERVICE CHARGES**

Per Meter, per day \$0.210

**ENERGY CHARGES\*** \$ Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
	\$0.24518	\$0.00425	\$0.01904	\$0.07230	\$0.00940	\$0.35017
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
	\$0.24518	\$0.00425	\$0.01904	\$0.07230	\$0.00940	\$0.35017

(P)

(P)

\* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

**OTHER ENERGY CHARGES:** \$ Per kWh

PPPC 6 -\$0.00056 (R)  
 Taxes & fees7 \$0.00160  
 MHP BTM Capital Project \$0.00194  
 PPP WNDRR \$0.00155

(P)

**MINIMUM CHARGE**

Will be equal to \$0.850 per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission

(Continued)

Advice Letter No. 456-E  
 Decision No. 21-10-023, 14-05-004

Issued By  
*Paul Marconi*  
 President

Date Filed October 25, 2022  
 Effective January 1, 2023

Resolution No.

Schedule No. GSD  
GENERAL SERVICE - DEMAND

**APPLICABILITY**

Limited to electric service rendered to Camp Oaks, Located at 31 Camp Oaks - 38, Big Bear Lake, California 92315.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

**SERVICE CHARGES**

Per Meter, per day \$0.230

**DEMAND CHARGES**

Summer Maximum Demand (\$ per kW per meter per month) \$9.00  
 Winter Maximum Demand (\$ per kW per meter per month) \$9.00

**ENERGY CHARGES\* \$ Per kWh**

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
<b>All metered kWh</b>	\$0.15289	\$0.00425	\$0.01904	\$0.04431	\$0.00940	\$0.22989
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
<b>All metered kWh</b>	\$0.16583	\$0.00425	\$0.01904	\$0.04431	\$0.00940	\$0.24283

(P)

(P)

\* Supply charges will not be applicable to direct access purchases, all other charges will be assessed.

**OTHER ENERGY CHARGES: \$ Per kWh**

PPPC 6 -\$0.00056 (R)  
 Taxes & fees<sup>7</sup> \$0.00160  
 MHP BTM Capital Project \$0.00194

**MINIMUM CHARGE**

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
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(Continued)

Schedule No. PPC-LI  
PUBLIC PURPOSE CHARGE -LOW INCOME

APPLICABILITY

This surcharge applies to all electric sales for the D-LI rate.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Surcharge	Per Meter	
For all service, per KHW	-\$0.00266	(R)

Schedule No. PPC-OLI  
PUBLIC PURPOSE CHARGE - OTHER THAN LOW INCOME

**APPLICABILITY**

This surcharge applies to all electric sales rendered under all tariff rate schedules authorized by the Commission with the exception of D-LI rate schedules.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

Surcharge	Per Meter	
For all service, per KHW	-\$0.00056	(R)

Schedule No. SL  
STREET LIGHTING SERVICE

**APPLICABILITY**

Applicable to municipal or public streets, highway and outdoor lighting service supplied from overhead lines where the utility owns and maintains all the equipment.

**TERRITORY**

Big Bear Lake and vicinity, San Bernardino County.

**RATES**

Dusk to Dawn Service

Service will be from dusk to daylight controlled by photocells and resulting in approximately 4,165 burning hours per year.

Light Emitting Diode (LED)

All lamps are 47 Watt, 4,800 Lumens, having a 0.52635 kWh energy use per day.

**SERVICE CHARGES**

\$ per account per day \$0.210

**FIXED CHARGES**

\$ per day per lamp \$0.40627

**ENERGY CHARGES\*** \$ Per kWh

<u>SUMMER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
<b>All kWh estimated</b>	\$0.37228	\$0.00425	\$0.01904	\$0.04162	\$0.00940	\$0.44659
<u>WINTER</u>	<u>Base1</u>	<u>BasAdj2</u>	<u>Trans3</u>	<u>Supply4</u>	<u>SupplyAdj5</u>	<u>TOTAL</u>
<b>All kWh estimated</b>	\$0.37228	\$0.00425	\$0.01904	\$0.04162	\$0.00940	\$0.44659

(P)

(P)

\* Supply charges will not be applicable to direct access purchases, all other charges will be assessed.

**OTHER ENERGY CHARGES:** \$ Per kWh

PPPC 6 -\$0.00056 (R)  
 Taxes & fees<sup>7</sup> \$0.00160  
 MHP BTM Capital Project \$0.00194

**MINIMUM CHARGE**

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
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(Continued)

Advice Letter No. 456-E  
 Decision No. 21-10-023, 14-05-004

*Issued By*  
**Paul Marconi**  
*President*

Date Filed October 25, 2022  
 Effective January 1, 2023

Resolution No.

Table of Contents

The following tariff sheets contain all effective rates and rules affecting rates and service of the utility, together with information relating thereto:

<u>Subject Matter of Sheet</u>	<u>Sheet No.</u>	
Title Page	2845-E	
Table of Contents	3276-E, 3243-E, 3030-E	(T)
Preliminary Statements	935-E, 1590-E*, 1591-E*, 2381-E*, 2382-E*, 1594-E*, 1595-E*, 1596-E*, 1597-E*, 3209-E, 2177-E, 3259-E, 2985-E, 2986-E, 2602-E, 2603-E*, 1604-E*, 1605-E*, 1606-E*, 1611-E*, 1650-E, 2201-E, 2715-E, 2716-E, 2865-E, 1928-E, 1929-E, 1946-W, 2028-E, 2032-E, 2034-E, 2817-E, 2818-E, 2483-E, 2484-E, 2485-E, 2486-E, 2487-E, 2174-E, 2175-E, 2443-E, 2444-E, 2463-E, 2554-E, 2565-E, 2768-E, 2612-E, 2633-E, 2651-E, 2653-E, 2662-E, 2866-E, 2800-E*, 2863-E, 3134-E, 3091-E, 3092-E, 3093-E, 3095-E*, 3224-E	(C)
Tariff Area Map	1140-E	
<b>Rate Schedules:</b>		
No. A-1 General Service	3260-E, 1836-E	(C)
No. A-2 General Service	3261-E, 1838-E	(C)
No. A-3 General Service	3262-E, 1840-E	(C)
No. A-4 General Service- TOU	3263-E, 1842-E, 1843-E	(C)
No. A-5 TOU Primary	3264-E, 1845-E, 1846-E	(C)
No. A-5 TOU Secondary	3265-E, 1848-E, 1849-E	(C)
No. D Domestic Service - Single-family Accommodation	3266-E, 1851-E, 1852-E	(C)
No. DE Domestic Service to Company Employees	3267-E, 1854-E	(C)
No. DLI Domestic Service - CARE Rate	3268-E, 3034-E, 1857-E, 1858-E	(C)
No. DM Domestic Service - Multi-family Accommodation	3269-E, 1860-E, 1861-E	(C)
No. DMS Domestic Service -Multi-family Accommodation Sub-metered	3254-E, 3270-E, 1864-E	(C)
No. DO Domestic Service - Other	3271-E, 1866-E	(C)
No. NEM-L Net Energy Metering- Large	1931-E, 1932-W, 1933-E, 1934-E, 1935-E	
No. NEM-S Net Energy Metering- Small	1936-E, 1937-E, 1938-E, 1939-E, 1940-E	
No. GSD General Service Demand - Camp Oaks	3272-E, 1868-E	(C)
No. SL Street Lighting Service	3275-E, 2709-E	(C)
No. SSC Special Service Charges	3241-E, 2711-E	
No. S Standby Standby Service	3068-E, 2160-E, 2161-E	
No. SMO Smart Meter Opt-Out Residential Service	2445-E	
No. PPC-LI Public Purpose Charge - Low Income	3273-E	(C)
No. PPC-OLI Public Purpose Charge - Other Than Low Income	3274-E	(C)
No. UF-E Surcharge to Fund PUC Utilities Reimbursement Account Fee	2861-E	
No. TOU-EV-1 General Service Time of Use Electric Vehicle Charging	2605-E, 2606-E	
No. TOU-EV-2 General Service Time of Use Electric Vehicle Charging	2607-E, 2608-E	
No. TOU-EV-3 General Service Time of Use Electric Vehicle Charging	2609-E, 2610-E	
No. DGS Distributed Generation Service Program	3169-E, 2789-E, 2790-E	
No. DGS NEM-L Distributed Generation Service Net Energy Metering-Large	2833-E, 2834-E, 2835-E	
No. DGS NEM-S Distributed Generation Service Net Energy Metering-Small	2836-E, 2837-E, 2838-E	
<b>Contracts and Deviations</b>	888-E	
<b>Rules:</b>		
No. 1 - Definitions	1114-E, 1115-E, 1116-E, 1117-E, 1118-E, 1119-E, 1120-E, 1121-E, 1122-E, 1123-E, 1124-E, 1125-E, 1126-E, 1127-E, 1877-E, 1129-E, 1130-E	
No. 2 - Description of Service	594-E, 595-E, 596-E, 597-E, 598-E, 599-E, 600-E, 3024-E, 3025-E, 3026-E, 3027-E, 3028-E, 3029-E	
No. 3 - Application for Service	950-E, 951-E	
No. 4 - Contracts	604-E	
No. 5 - Special Information Required on Forms	3236-E, 3237-E, 3238-E	
No. 6 - Establishment and Re-establishment of Credit	3239-E	
No. 7 - Deposits	3240-E	
No. 8 - Notices	611-E	
No. 9 - Rendering and Payment of Bills	2163-E	
No. 10 - Disputed Bills	2559-E, 2560-E	
No. 11 - Discontinuance and Restoration of Service	3226-E, 3227-E, 3228-E, 3229-E, 3230-E, 3231-E, 3232-E	
No. 12 - Rates and Optional Rates	612-E, 613-E	
No. 13 - Temporary Service	614-E, 615-E	
No. 14 - Shortage of Supply and Interruption of Delivery	616-E	
No. 15 - Distribution Line Extensions	2934-E, 2935-E, 2936-E, 2937-E, 2938-E, 2939-E, 2940-E, 2941-E, 2942-E, 2943-E, 2944-E, 2945-E, 2946-E, 2947-E, 2948-E, 2949-E	

(Continued)

**GOLDEN STATE WATER COMPANY**

**G.O. 96-B DISTRIBUTION LIST**

**BEAR VALLEY ELECTRIC SERVICE INC.**

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# **ATTACHMENT A**

**BEAR VALLEY ELECTRIC SERVICE, INC**

**2023 Update to PPP Surcharge**

(See accompanying spreadsheet titled "Attachment A: 2023 Update to PPP Surcharge")



	Sales (kWh)		Fees	Authority
CARE (DLI)	11,922,667.00	<a href="#">D.19-08-027</a>	Franchise Fee	0.9000% <a href="#">D.19-08-027</a>
DMS Total	2,596,137.00	<a href="#">D.19-08-027</a>	Uncollectible	0.3000% <a href="#">D.19-08-027</a>
CARE (DMS)	1,999,025.49		<b>Total</b>	<b>1.2000%</b>
Total CARE	13,921,692.49	<b>77.00%</b>		
NON-CARE	134,864,067.51			
<b>Total</b>	<b>148,785,760.00</b>	<a href="#">D.19-08-027</a>		

2023

Element or Component	Total PPP Revenue Requirement	CARE	ESA	CEC R&D	CEC Renew	Energy Efficiency	Solar Initiative
Authorized Budget or Discount	\$389,127.00	\$305,967.00	\$0.00	\$56,000.00	\$27,160.00	\$0.00	\$0.00
Balancing Account Amortization	(\$500,475.32)	(\$26,683.95)	(\$449,155.18)	(\$4,331.07)	(\$20,305.12)	\$0.00	\$0.00
FF&U	(\$2,038.47)	\$3,351.40	(\$5,389.86)	N/A	N/A	\$0.00	\$0.00
Total Revenue Requirement	(\$113,386.79)	\$282,634.45	(\$454,545.04)	\$51,668.93	\$6,854.88	\$0.00	\$0.00
PPC-LI Surcharge (\$/kWh)	(\$0.00266)	N/A	(\$0.00306)	\$0.00035	\$0.00005	\$0.00000	\$0.00000
PPC-LI Surcharge Allocation factor %	100.0000%	N/A	115.0376%	-13.1579%	-1.8797%	0.0000%	0.0000%
PPC-OLI Surcharge (\$/kWh)	(\$0.00056)	\$0.00210	(\$0.00306)	\$0.00035	\$0.00005	\$0.00000	\$0.00000
PPC-OLI Surcharge Allocation factor %	100.0000%	-375.0000%	546.4286%	-62.5000%	-8.9286%	0.0000%	0.0000%

California Alternative Rates for Energy	Amount	Year	Authority
CARE	\$305,967.00	2023	<a href="#">D.21-10-023</a>
CARE Balancing Account Amortization	(\$26,683.95)	2023	D.14-05-004

Energy Savings Assistance	Amount	Year	Authority
ESA	\$123,350.00	2023	<a href="#">D.21-10-023</a>
ESA Balancing Account Amortization	(\$942,555.18)	2023	D.14-05-004

Energy Efficiency	Amount	Year	Authority
EE	\$156,836.00	2023	<a href="#">D.19-08-027</a>
EE Balancing Account Amortization		N/A	BVES Preliminary Statement II

Solar Initiative	Amount	Year	Authority
SI	\$67,000.00	2023	<a href="#">D.19-08-027</a>
SI Balancing Account Amortization		N/A	BVES Preliminary Statement JJ

CEC Programs	Amount	Authority
CEC RD&D	\$56,000.00	Resolution E-4160
CEC RD&D Balancing Account Amortiz	(\$4,331.07)	BVES Preliminary Statement J
CEC Renew	\$27,160.00	Resolution E-4160
CEC Renew Balancing Account Amortiz	(\$20,305.12)	BVES Preliminary Statement I

With Sales

CARE

**Table 4D  
2017 – 2021 Estimated Sales by Rate Class (KWh)**

Rate Class	2016 Recorded	2017 Estimated	2018 Estimated	2019 Estimated	2020 Estimated	2021 Estimated
D (Sig Farm Res (SFR))	29,950,803	31,055,559	31,004,707	30,962,628	30,945,821	30,920,918
DE (Employers (SFR))	257,604	274,223	277,494	280,674	283,886	286,833
NEM (Net Energy)	2,227,559	2,636,615	2,747,067	2,863,966	2,984,095	3,110,435
D-All Electric (SFRs)	128,651	153,963	150,738	147,142	143,316	139,927
D-Life Support (SFR)	1,712,323	1,803,549	1,831,176	2,057,645	2,185,009	2,319,315
DLI (Low Income (SFR))	10,892,464	10,796,834	11,055,970	11,339,628	11,634,757	11,922,567
DM (Master Meter)	154,401	142,593	138,494	136,019	126,048	126,048
DMs (Submeter)	2,346,963	2,390,798	2,440,896	2,492,331	2,544,611	2,596,137
Perms Residential	47,471,447	48,194,234	48,746,422	50,366,033	50,848,143	51,422,281
Seasonal DO	35,480,121	34,239,200	34,679,603	35,065,242	35,418,580	35,825,297
Res. Subtotal	82,991,788	83,433,884	84,428,824	86,386,278	86,284,731	87,227,818
A-1 Small (up to 100KW)	17,992,454	17,609,423	17,396,023	16,868,449	16,164,820	15,272,623
A-2 Medium (100-500KW)	9,743,297	10,410,626	10,732,918	11,035,859	11,324,674	11,620,395
A-3 Large (500-1000KW)	10,543,099	11,154,640	11,615,020	12,034,329	12,524,824	12,963,795
A-4 TOU	2,234,059	2,555,876	2,757,494	2,968,416	3,145,902	3,368,961
NEM (Net Energy)	4,190,844	4,135,937	4,111,914	4,095,633	4,067,931	4,031,494
Camp Oaks	140,515	146,218	146,218	146,218	146,218	146,218
Commercial	44,814,189	46,211,720	46,730,087	47,878,954	47,364,378	47,723,476
A-5 TOU sec	0	0	0	0	0	0
A5-TOU prim	12,893,458	13,786,984	13,786,984	13,786,984	13,786,984	13,786,984
Power	12,893,458	13,786,984	13,786,984	13,786,984	13,786,984	13,786,984
Street Lig	198,476	80,098	47,722	47,722	47,882	47,722
<b>TOTAL</b>	<b>140,668,911</b>	<b>143,521,386</b>	<b>144,990,618</b>	<b>146,273,885</b>	<b>147,488,545</b>	<b>148,786,790</b>

4.4. **GRC Rate Cycle Extension to 2022 (Section 5.3)**

In its Application, Bear Valley proposed a four-year GRC rate cycle (2018 to 2021). Bear Valley also proposed several capital addition programs to be completed over the 2018-2021 GRC cycle, including wildfire safety-related programs. No party opposed the proposed wildfire safety-related programs. However, to reduce costs, ORA, the City and BVARWA each recommended that two of the longer four-year capital programs (which were wildfire safety-related) be extended beyond the 2018-2021 rate-cycle period. In addition to the cost concerns regarding the safety-related projects, ORA asserted that some of the four-year programs could not be completed within a four-year rate cycle (2018-2021) anticipating that a final decision in this proceeding would not be issued by the beginning of 2018.

In an effort to address cost and timing concerns, the Settling Parties propose an extension of the GRC rate cycle, and all associated capital additions programs, by one year. The resulting GRC rate cycle covers five years (2018-2022). Settling Parties further propose an increase in the 2022 base revenue requirement by \$1,000,000 for a total of \$27,000,000 for 2022.

4.5. **Customer Participation**

BVES 2021 Low Inc. x

BEFORE THE CALIFORNIA PUBLIC UTILITIES COMMISSION  
OF THE STATE OF CALIFORNIA

In the Matter of the Application of West Coast Gas Company (019190) for Approval of Program Years 2021-2024 Low-Income Assistance Program Budget

Application 20-03-014

Application 20-05-014  
Application 20-05-015  
Application 20-05-016  
Application 20-05-017  
Application 20-06-004

And related Matters

BEAR VALLEY ELECTRIC SERVICE, INC. (0113-E)  
2021 Low Income Assistance Program Annual Report

Ngwena Quinn  
Manager Regulatory Affairs  
Golden State Water Company  
610 East Foothill Boulevard  
San Diego, California 92173  
Telephone: (619) 394-3600  
Email: ngwena@govnet.com

May 2, 2022

BVES 2021 Low Inc. x

RESPONSE:

As of December 31, 2021, there were 6 master metered multi-hour parts. In those parts there were 124 full-time meters, of those full-time meters there were 93 enrolled in the CARE program.

D. How many submetered meters are estimated to be CARE eligible?

RESPONSE:  
It is estimated that approximately 93 of the 124 sub-metered full-time multi-hour meters are being covered by individual metering.

E. How many submetered meters are participating in CARE as of the end of the reporting period and what is the participation rate as compared to the estimated number eligible?

RESPONSE:  
As of December 31, 2021, there were 93 sub-metered master CARE participants. This represents a 100% participation rate.

F. Discuss any problems encountered during the reporting period in administering CARE for submetered meters and/or master metered customers.

RESPONSE:  
BVES is not aware of any problems with master-metered customers and sub-metered meters concerning the CARE program. BVES customer service department works closely with the Mobile Home Park (MHP) owners and managers at each park to ensure customer information, including their respective rate, is updated and accurate on a yearly basis.

II. **USAGE INFORMATION**

A. Provide tables showing monthly average Tier 1 and Tier 2 consumption for all residential customers (including CARE participants) by location, territory (climate zone) and on a total basis. This information should be provided by customer and master billing system. Do not include master metered consumption.

Franchise Fee	0.90000%
Uncollectibles	0.30000%

**5.10. Confirmation of Sales and Other Revenue Forecasts.** The Settling Parties agree to the forecasts regarding BVES Sales, Customers and Other Operating Revenues as summarized in Exhibit BVES-1 Tables 4B, 4C, 4D, and 4L, copies of which are set forth in Exhibit I.

**5.11. Confirmation of Certain Rate-Related Values.** The Settling Parties agree that the Franchise Fee value is based on a rate of 0.9%, and the uncollectibles value is based on a rate of 0.3%.

**6. CAPITAL PROJECTS/COSTS FUNDED BY AGREED-UPON BASE RATE**

**Table 5: Approved CARE Budgets, PYs 2021-2026**

SMJU	Approved CARE Administrative Budget						
	2021	2022	2023	2024	2025	2026	Total
Alpine	\$6,000	\$6,000	\$6,000	\$6,000	\$6,000	\$6,000	\$36,000
Bear Valley	\$9,393	\$9,863	\$10,356	\$10,874	\$11,418	\$11,988	\$63,892
Liberty	\$154,534	\$157,625	\$160,777	\$163,993	\$167,273	\$170,618	\$974,821
PacifiCorp	\$140,000	\$145,000	\$150,000	\$155,000	\$160,000	\$160,000	\$910,000
Southwest Gas	\$340,000	\$346,800	\$353,736	\$360,811	\$368,027	\$375,387	\$2,144,761
West Coast Gas	\$8,064	\$8,064	\$8,064	\$8,064	\$8,064	\$8,064	\$48,384
<b>Total</b>	<b>\$657,992</b>	<b>\$673,352</b>	<b>\$688,934</b>	<b>\$704,742</b>	<b>\$720,781</b>	<b>\$732,058</b>	<b>\$4,177,858</b>

SMJU	Approved CARE Subsidies						
	2021	2022	2023	2024	2025	2026	Total
Alpine	\$27,000	\$27,000	\$27,000	\$28,000	\$28,000	\$28,000	\$165,000
Bear Valley	\$268,128	\$281,534	\$295,611	\$310,392	\$325,911	\$342,207	\$1,823,783
Liberty	\$913,960	\$913,960	\$913,960	\$1,097,229	\$1,097,229	\$1,097,229	\$6,033,566
PacifiCorp	\$3,515,000	\$3,585,000	\$3,657,000	\$3,730,000	\$3,805,000	\$3,881,000	\$22,173,000
Southwest Gas	\$8,122,378	\$8,122,378	\$8,122,378	\$8,122,378	\$8,122,378	\$8,122,378	\$48,734,268
West Coast Gas	\$5,474	\$5,650	\$5,833	\$6,021	\$6,216	\$6,417	\$35,611
<b>Total</b>	<b>\$12,851,940</b>	<b>\$12,935,523</b>	<b>\$13,021,782</b>	<b>\$13,294,020</b>	<b>\$13,384,734</b>	<b>\$13,477,230</b>	<b>\$78,965,228</b>

SMJU	Approved CARE Administrative Budget and Subsidies						
	2021	2022	2023	2024	2025	2026	Total
Alpine	\$33,000	\$33,000	\$33,000	\$34,000	\$34,000	\$34,000	\$201,000
Bear Valley	\$277,521	\$291,397	\$305,967	\$321,266	\$337,329	\$354,195	\$1,887,676
Liberty	\$1,068,494	\$1,071,585	\$1,074,737	\$1,261,222	\$1,264,501	\$1,267,847	\$7,008,387
PacifiCorp	\$3,655,000	\$3,730,000	\$3,807,000	\$3,885,000	\$3,965,000	\$4,041,000	\$23,083,000
Southwest Gas	\$8,462,378	\$8,469,178	\$8,476,114	\$8,483,189	\$8,490,405	\$8,497,765	\$50,879,029
West Coast Gas	\$13,538	\$13,714	\$13,897	\$14,085	\$14,280	\$14,481	\$83,995
<b>Total</b>	<b>\$13,509,931</b>	<b>\$13,608,875</b>	<b>\$13,710,716</b>	<b>\$13,998,762</b>	<b>\$14,105,515</b>	<b>\$14,209,288</b>	<b>\$83,143,086</b>

<sup>233</sup> Bridge funding budgets for January 1 to June 30, 2021 were approved by the following advice letters: Alpine 53-G; Bear Valley 401-E; Liberty 134-E-A; PacifiCorp 598-E; SWG 1160-G-A.

<sup>234</sup> D.19-11-005, at 9.

A.20-03-014 *et al.* ALJ/ATR/lil

**Table 11: Approved ESA Budgets, PYs 2021-2026**

SMJU	Approved ESA Budgets						Total
	2021	2022	2023	2024	2025	2026	
Alpine	\$28,824	\$29,250	\$29,250	\$29,250	\$29,250	\$29,250	\$175,074
Bear Valley	\$272,448	\$123,350	\$123,350	\$123,350	\$123,350	\$123,350	\$889,196
Liberty	\$166,768	\$357,035	\$364,068	\$420,822	\$428,860	\$436,931	\$2,174,484
PacifiCorp	\$876,750	\$669,338	\$728,424	\$766,211	\$799,655	\$839,827	\$4,680,205
Southwest Gas	\$6,671,980	\$5,120,469	\$5,219,228	\$5,325,629	\$5,430,213	\$5,542,283	\$33,309,801
Total	\$8,016,770	\$6,299,441	\$6,464,319	\$6,665,261	\$6,811,328	\$6,971,640	\$41,228,759

**5.9.9.2. Budget Adjustments via Advice**

remove them from Bear Valley's Preliminary Statements via a Tier 1

Advice Letter filing, if necessary.

#### **4.19. Special Request #9 – Recovery of Energy Efficiency and Solar Initiative Program Costs (Section 8.9)**

BVES requested authority to collect unrecovered costs in memorandum accounts for the Solar Initiative (SI) Program and the Energy Efficiency (EE) Program (as Special Request #9). ORA did not object. The Settling Parties agree that BVES be authorized to collect (i) \$627,344 of unrecovered costs of the EE program at a rate of \$156,836 annually, and (ii) \$268,000 of unrecovered costs of the SI program at a rate of \$67,000 annually as part of the PPP surcharge and implemented through a Tier 1 Advice Letter filing.

remove them from Bear Valley's Preliminary Statements via a Tier 1

Advice Letter filing, if necessary.

#### **4.19. Special Request #9 – Recovery of Energy Efficiency and Solar Initiative Program Costs (Section 8.9)**

BVES requested authority to collect unrecovered costs in memorandum accounts for the Solar Initiative (SI) Program and the Energy Efficiency (EE) Program (as Special Request #9). ORA did not object. The Settling Parties agree that BVES be authorized to collect (i) \$627,344 of unrecovered costs of the EE program at a rate of \$156,836 annually, and (ii) \$268,000 of unrecovered costs of the SI program at a rate of \$67,000 annually as part of the PPP surcharge and implemented through a Tier 1 Advice Letter filing.

# **ATTACHMENT B**

## **BEAR VALLEY ELECTRIC SERVICE, INC CARE Balancing Account as of September 2022**

(See accompanying spreadsheet titled "Attachment B: CARE Balancing Account as of September 2022")





# **ATTACHMENT C**

**BEAR VALLEY ELECTRIC SERVICE, INC**

**ESA Balancing Account as of September 2022**

(See accompanying spreadsheet titled "Attachment C: ESA Balancing Account as of September 2022")

Company	Business Unit	Object Account	Subsidiary	Account Description	Cumulative 12 Actual 2021	January 2022	February 2022	March 2022	April 2022	May 2022	June 2022	July 2022	August 2022	September 2022	October 2022	November 2022	December 2022	2022
00400	400	1670	34	LIEE Memo Acct(2006-08 Prog.)	84,799.52	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	84,799.52
00400	400	1670	341	LIEE Program Surcharge	-2,741,176.28	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-2,741,176.28
00400	400	1670	35	LIEE Memo Acct(2009-11Program)	1,691,130.05	-120.66	743.14	4,601.91	4,160.24	4,795.67	870.84	6,194.17	-691.84	2,148.16				1,713,821.58
<b>Total Business Unit 400</b>					<b>-985,246.71</b>	<b>-120.66</b>	<b>743.14</b>	<b>4,601.91</b>	<b>4,160.24</b>	<b>4,795.67</b>	<b>870.84</b>	<b>6,194.17</b>	<b>-691.84</b>	<b>2,148.16</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>-942,656.18</b>
<b>Total 00400</b>					<b>-985,246.71</b>	<b>-120.66</b>	<b>743.14</b>	<b>4,601.91</b>	<b>4,160.24</b>	<b>4,795.67</b>	<b>870.84</b>	<b>6,194.17</b>	<b>-691.84</b>	<b>2,148.16</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>-942,656.18</b>
<b>Grand Total</b>					<b>-985,246.71</b>	<b>-120.66</b>	<b>743.14</b>	<b>4,601.91</b>	<b>4,160.24</b>	<b>4,795.67</b>	<b>870.84</b>	<b>6,194.17</b>	<b>-691.84</b>	<b>2,148.16</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>-942,656.18</b>

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# **ATTACHMENT D**

## **BEAR VALLEY ELECTRIC SERVICE, INC CEC Balancing Accounts as of September 2022**

(See accompanying spreadsheet titled "Attachment D: CEC Balancing Accounts as of September 2022")

<b>CEC Renewable</b>	net activities (costs net of surcharges)	Interest rate		
Jan-22	7,641.67	0.15%	(3.29)	(22,510.98)
Feb-22	455.34	0.21%	(3.90)	(22,059.54)
Mar-22	352.66	0.63%	(11.49)	(21,718.37)
Apr-22	333.16	0.87%	(15.63)	(21,400.84)
May-22	262.70	1.08%	(19.14)	(21,157.28)
Jun-22	286.98	1.07%	(18.74)	(20,889.04)
Jul-22	251.14	2.44%	(42.22)	(20,680.11)
Aug-22	211.15	2.57%	(44.06)	(20,513.03)
Sep-22	251.57	2.57%	(43.66)	(20,305.12)
	(11,614.41)		(8,690.71)	(20,305.12)

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Company	Business Unit	Object Account	Subsidiary	Description	Ledger	September CE 2022	September 2022
00600	600	3620	40	Water-Utility Tax / BVE-R&D	AA	-4,331.07	-1,585.52
00600	600	3620	45	Renewable Resource Fees	AA	-20,305.12	207.91
				<b>MAIN TOTAL:</b>		<b>-24,636.19</b>	<b>-1,377.61</b>

CEC R&D	net activities (costs net of surcharges)		Interest rate		
Jan-22	8,657.95	0.15%	(2.69)	(17,172.55)	
Feb-22	(2,856.09)	0.21%	(3.26)	(20,031.90)	
Mar-22	(2,211.99)	0.63%	(11.10)	(22,254.98)	
Apr-22	11,910.27	0.87%	(11.82)	(10,356.53)	
May-22	(1,647.75)	1.08%	(10.06)	(12,014.34)	
Jun-22	(1,800.07)	1.07%	(11.52)	(13,825.93)	
Jul-22	12,424.74	2.44%	(15.48)	(1,416.67)	
Aug-22	(1,324.42)	2.57%	(4.45)	(2,745.54)	
Sep-22	(1,577.95)	2.57%	(7.57)	(4,331.06)	
	4,009.65		(8,340.71)	(4,331.06)	

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Company	Business Unit	Object Account	Subsidiary	Description	Ledger	September CE 2022	September 2022
00600	600	3620	40	Water-Utility Tax / BVE-R&D	AA	-4,331.07	-1,585.52
00600	600	3620	45	Renewable Resource Fees	AA	-20,305.12	207.91
				<b>MAIN TOTAL:</b>		<b>-24,636.19</b>	<b>-1,377.61</b>

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