

Schedule No. A-1
GENERAL SERVICE - SMALL

APPLICABILITY

Applicable to all general power service including lighting and power, whose monthly metered Maximum Demand, as defined in Special Condition 5 or, absent proper metered history is estimated by BVES, to be less than 20 kW. Any customer served under this schedule whose metered Maximum Demand is 20 KW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 20 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-2 or A-3 rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.450

DEMAND CHARGES

Summer Maximum Demand (\$ per kW per meter per month) None
 Winter Maximum Demand (\$ per kW per meter per month) None

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base¹</u>	<u>BasAdj²</u>	<u>Trans³</u>	<u>Supply⁴</u>	<u>SupplyAdj⁵</u>	<u>TOTAL</u>
First 49.3** kWh day	\$0.19951	\$0.00425	\$0.01904	\$0.04340	\$0.00940	\$0.27560
Remaining kWh	\$0.19951	\$0.00425	\$0.01904	\$0.07777	\$0.00940	\$0.30997
<u>WINTER</u>	<u>Base¹</u>	<u>BasAdj²</u>	<u>Trans³</u>	<u>Supply⁴</u>	<u>SupplyAdj⁵</u>	<u>TOTAL</u>
First 49.3** kWh day	\$0.19951	\$0.00425	\$0.01904	\$0.04340	\$0.00940	\$0.27560
Remaining kWh	\$0.19951	\$0.00425	\$0.01904	\$0.07777	\$0.00940	\$0.30997

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** This daily allowance is equivalent to an average of 1,500 kWh/month

OTHER ENERGY CHARGES: \$ Per kWh

PPPC ⁶	(\$ 0.00056)	(R)(P)
Taxes & fees ⁷	\$ 0.00160	
MHP BTM Capital Project	\$ 0.00194	
CEMA Surcharge ⁸	\$ 0.00301	(N)
California Climate Credit	(\$ 30.11)	(P)

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission.
- 8 CEMA = A 12-month surcharge to recover 2019 Winter Storm Catastrophic Event Memorandum Account. (N)

(Continued)

Schedule No. A-2
GENERAL SERVICE - MEDIUM

APPLICABILITY

Applicable to all general power service including lighting and power whose monthly metered Maximum Demand is 20 kW to 50 kW as defined in Special Condition 5 or, absent proper metered history is estimated by BVES to be 20 kW but less than 50 kW. Any customer served under this schedule whose metered Maximum Demand is 50 kW or greater for any three months during the preceding twelve months or, is estimated by Bear Valley Electric Service (BVES) to be 50 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-3 or A-4 TOU rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$2.36

DEMAND CHARGES

Summer Maximum Demand (\$ per kW per meter per month) None
 Winter Maximum Demand (\$ per kW per meter per month) None

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base¹</u>	<u>BasAdj²</u>	<u>Trans³</u>	<u>Supply⁴</u>	<u>SupplyAdj⁵</u>	<u>TOTAL</u>
First 246.6** kWh day	\$0.19250	\$0.00425	\$0.01904	\$0.03531	\$0.00940	\$0.26050
Remaining kWh	\$0.19250	\$0.00425	\$0.01904	\$0.06361	\$0.00940	\$0.28880
<u>WINTER</u>	<u>Base¹</u>	<u>BasAdj²</u>	<u>Trans³</u>	<u>Supply⁴</u>	<u>SupplyAdj⁵</u>	<u>TOTAL</u>
First 246.6** kWh day	\$0.19250	\$0.00425	\$0.01904	\$0.03531	\$0.00940	\$0.26050
Remaining kWh	\$0.19250	\$0.00425	\$0.01904	\$0.06361	\$0.00940	\$0.28880

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** This daily allowance is equivalent to an average of 7,500 kWh/month

OTHER ENERGY CHARGES: \$ Per kWh

PPPC⁶ -\$0.00056 (R)(P)
 Taxes & fees⁷ \$0.00160
 MHP BTM Capital Project \$0.00194
 CEMA⁸ \$0.00301 (N)

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission
- 8 CEMA = Surcharge for 12-months to recover 2019 Winter Storm Catastrophic Event Memorandum Account (N)

(Continued)

Schedule No. A-3
GENERAL SERVICE - LARGE

APPLICABILITY

Applicable to all general power service including lighting and power whose monthly metered Maximum Demand is 50 kW to 200 kW as defined in Special Condition 5 or, absent proper metered history is estimated by BVES to be 50 kW but less than 200 kW. Any customer served under this schedule whose metered Maximum Demand is 200 kW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 200 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-4 TOU or A-5 TOU rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$6.60

DEMAND CHARGES

Summer Maximum Demand (\$ per kW per meter per month) \$9.00
 Winter Maximum Demand (\$ per kW per meter per month) \$9.00

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base¹</u>	<u>BasAdj²</u>	<u>Trans³</u>	<u>Supply⁴</u>	<u>SupplyAdj⁵</u>	<u>TOTAL</u>
First 657.5** kWh day	\$0.18264	\$0.00425	\$0.01904	\$0.04985	\$0.00940	\$0.26518
Remaining kWh	\$0.18264	\$0.00425	\$0.01904	\$0.09908	\$0.00940	\$0.31441
<u>WINTER</u>	<u>Base¹</u>	<u>BasAdj²</u>	<u>Trans³</u>	<u>Supply⁴</u>	<u>SupplyAdj⁵</u>	<u>TOTAL</u>
First 657.5** kWh day	\$0.18264	\$0.00425	\$0.01904	\$0.04985	\$0.00940	\$0.26518
Remaining kWh	\$0.18264	\$0.00425	\$0.01904	\$0.09908	\$0.00940	\$0.31441

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** This daily allowance is equivalent to an average of 20,000 kWh/month

OTHER ENERGY CHARGES: \$ Per kWh

PPPC⁶ -\$0.00056 (R)
 Taxes & fees⁷ \$0.00160
 MHP BTM Capital Project \$0.00194
 CEMA Surcharge⁸ \$0.00301 (N)

MINIMUM CHARGE

Will be equal to the Service

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program.
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission.
- 8 CEMA = A 12-month surcharge to recover 2019 Winter Storm Catastrophic Event Memorandum Account. (N)

(Continued)

Schedule No. A-4 TOU
GENERAL SERVICE - TIME-OF-USE

APPLICABILITY

Applicable to all general power service customers including lighting and power, whose monthly metered Maximum Demand, as defined in Special Condition 5 or, absent proper metered history is estimated by BVES, to be 200 kW but less than 500 kW. Any customer served under this schedule whose metered Maximum Demand is 500 kW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 500 kW or greater, is ineligible for service under this rate schedule and must take service under either the "A-5 TOU Secondary" or the "A-5 TOU Primary" rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$16.40

DEMAND CHARGES

Monthly Non TOU Maximum Demand (\$ per kW per meter per month) \$0.00
 Summer Month On-Peak Supply (\$ per kW per meter per month) \$0.00
 Summer Month On-Peak Base (\$ per kW per meter per month) \$10.00
 Winter Month On-Peak Supply (\$ per kW per meter per month) \$0.00
 Winter Month On-Peak Base (\$ per kW per meter per month) \$10.00

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base</u> ¹	<u>BasAdj</u> ²	<u>Trans</u> ³	<u>Supply</u> ⁴	<u>SupplyAdj</u> ⁵	<u>TOTAL</u>
On-peak	\$0.14811	\$0.00425	\$0.01904	\$0.09067	\$0.00940	\$0.27147
Mid-peak	\$0.14811	\$0.00425	\$0.01904	\$0.06828	\$0.00940	\$0.24908
Off-peak	\$0.14811	\$0.00425	\$0.01904	\$0.05335	\$0.00940	\$0.23415
<u>WINTER</u>	<u>Base</u> ¹	<u>BasAdj</u> ²	<u>Trans</u> ³	<u>Supply</u> ⁴	<u>SupplyAdj</u> ⁵	<u>TOTAL</u>
On-peak	\$0.14811	\$0.00425	\$0.01904	\$0.09067	\$0.00940	\$0.27147
Mid-peak	\$0.14811	\$0.00425	\$0.01904	\$0.06828	\$0.00940	\$0.24908
Off-peak	\$0.14811	\$0.00425	\$0.01904	\$0.05335	\$0.00940	\$0.23415

*Supply charges will not be applicable to direct access purchases all other charges will be assessed.

OTHER ENERGY CHARGES: \$ Per kWh

PPPC⁶ -\$0.00056 (R)(P)
 Taxes & fees⁷ \$0.00160
 MHP BTM Capital Project \$0.00194
 CEMA⁸ \$ 0.00301 (N)

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day, plus \$3.00 per KW multiplied by the Contract Demand

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission
- 8 CEMA = A 12-month surcharge to recover 2019 Winter Storm Catastrophic Event Memorandum Account. (N)

(Continued)

Advice Letter No. 458-E
 Decision No. 22-11-010

Issued By
Paul Marconi
President

Date Filed December 2, 2022
 Effective December 20, 2022
 Resolution No. _____

Schedule No. A-5 TOU Primary
TIME-OF-USE SERVICE (METERED AT VOLTAGES OF 4,160 KV AND
HIGHER)

APPLICABILITY

Applicable to all general power service including lighting and power, for customers who are metered at voltages greater than 4,160 KV and who have monthly metered Maximum Demand registers, or in the opinion of BVES is expected to be, 500 kW or more. Any customer served under this Schedule whose monthly Maximum Demand has registered less than 500 kW for 12 consecutive months is eligible for service under Schedule A-4 TOU. This schedule requires eligible customers to be 100% firm use or to declare a specific "Firm Service" level of service in kW. All demand in excess of that specified Firm level will receive lower rates as indicated below.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$65.80

DEMAND CHARGES

Summer Maximum Monthly Demand (Firm Service)	\$4.30
Summer On-Peak Supply (Firm & Non-Firm Service)	\$4.60
Summer On-Peak Base (Firm Service)	\$12.38
Summer On-Peak Base (Non-Firm Service)	\$6.00
Summer Mid-Peak Base (Firm & Non-Firm)	\$3.50
Winter Maximum Monthly Demand (Firm Service)	\$4.30
Winter On-Peak Supply (Firm & Non-Firm Service)	\$4.60
Winter On-Peak Base (Firm Service)	\$12.38
Winter On-Peak Base (Non-firm Service)	\$6.00
Winter Mid-Peak Base (Firm & Non-Firm)	\$3.50

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base¹</u>	<u>BasAdj²</u>	<u>Trans³</u>	<u>Supply⁴</u>	<u>SupplyAdj⁵</u>	<u>TOTAL</u>
On-peak	\$0.03291	\$0.00425	\$0.01904	\$0.06860	\$0.00940	\$0.13420
Mid-peak	\$0.03291	\$0.00425	\$0.01904	\$0.04085	\$0.00940	\$0.10645
Off-peak	\$0.03291	\$0.00425	\$0.01904	\$0.02884	\$0.00940	\$0.09444
<u>WINTER</u>	<u>Base¹</u>	<u>BasAdj²</u>	<u>Trans³</u>	<u>Supply⁴</u>	<u>SupplyAdj⁵</u>	<u>TOTAL</u>
On-peak	\$0.03291	\$0.00425	\$0.01904	\$0.06682	\$0.00940	\$0.13242
Mid-peak	\$0.03291	\$0.00425	\$0.01904	\$0.03970	\$0.00940	\$0.10530
Off-peak	\$0.03291	\$0.00425	\$0.01904	\$0.02795	\$0.00940	\$0.09355

*Supply charges will not be applicable to direct access purchases all other charges will be assessed.

OTHER ENERGY CHARGES: \$ Per kWh

PPPC ⁶	-\$0.00056	(R)
Taxes & fees ⁷	\$0.00160	
MHP BTM Capital Project	\$0.00194	
CEMA ⁸	\$0.00301	(N)

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day, plus \$1.50 per KW multiplied by the Contract Demand (Special Condition 3)

(L)

(Continued)

Advice Letter No. <u>458-E</u>	<i>Issued By</i> Paul Marconi	Date Filed <u>December 2, 2022</u>
Decision No. <u>22-11-010</u>	<i>President</i>	Effective <u>December 20, 2022</u>
		Resolution No. _____

Schedule No. A-5 TOU Primary
TIME-OF-USE SERVICE (METERED AT VOLTAGES OF 4,160 KV AND
HIGHER)

RATES (Continued)

ENERGY CHARGES* \$ Per kWh (Continued)

1	Base	= Local Generation plus Local Transmission & Distribution charges	(L)
2	BasAdj	= Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)	
3	Trans	= Transmission Charges (SCE & California Independent System Operator charges)	
4	Supply	= Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.	
5	SupplyAdj	= Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)	
6	PPPC	= Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program	
7	Taxes & Fees	= Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission	
8	CEMA	A 12-month surcharge to recover 2019 Winter Storm Catastrophic Event Memorandum Account.	(L)

SPECIAL CONDITIONS

1. Service connection having been made, the customer is not permitted to increase load above the Contract Demand (see Special Condition 3 below) without first notifying BVES at least one day in advance. In addition, the customer must notify the company when increasing load at more than 1,000 kW per hour. Should such communication not take place, the customer may be assessed additional costs to meet the load and if the customer does not achieve the increase in load at the pace estimated it may also be assessed an extra cost if BVES incurs additional costs as a result of missing the scheduled load that was caused by such scheduling the customer's load at something other than communicated.
2. Maximum Demand: The maximum demand in any month, applicable to Firm Service load, shall be the measured maximum average kilowatt input, indicated or recorded by instruments, during any 15-minute metered interval in the month.
3. Contract Demand: Is the demand determined, at BVES option, by an engineering evaluation of the connected load or as the highest recorded billing demand in the past five years.
4. Billing Demand: The Billing Demand shall be the kilowatts of Maximum Demand; On-Peak Demand and Mid-peak Demand as indicated in Special conditions 2, 6 and 7 and will be multiplied by the appropriate price per kW to compute the demand component of the bill. However, when BVES determines the customer's meter will record little or no energy use for extended periods of time or when the customer's meter has not recorded a Maximum Demand in the preceding eleven months, Demand Charges may be established at 50 percent of the connected load, (see Contract Demand).

Time Periods are defined as follows:

	SUMMER	WINTER
ON-PEAK:	4:00 p.m. to 10:00 p.m.	5:00 p.m. to 10:00 p.m.
MID-PEAK:	7:00 a.m. to 4:00 p.m.	6:00 a.m. to 5:00 p.m. & 10:00 p.m. to Midnight
OFF-PEAK:	All other hours.	All other hours.

Seasons are defined as follows:

The summer season begins at 12:01 a.m. on May 1st and ends at 12:00 a.m. on November 1st of each year. The winter season begins at 12:01 a.m. on November 1st of each year and ends at 12:00 a.m. on May 1st of the following year. A pro rata computation will be made for bills that cover the seasonal change.

5. On-peak Demand: The On-peak shall be the highest demand measured in kiloWatts occurring during the on-peak period as indicated or recorded by instruments, during any 15-minute metered interval during that period and rounded to the nearest kW or as estimated by BVES in the event a meter fails to register.
6. Mid-peak Demand: The Mid-peak Demand shall be the highest demand measured in kiloWatts occurring during the Mid-peak period as indicated or recorded by instruments, during any 15-minute metered interval during that period and rounded to the nearest kW or as estimated by BVES in the event a meter fails to register.
7. Connection Charge: An applicant for service shall pay a service establishment charge as shown on Schedule No. SSC.

(Continued)

Advice Letter No. 458-E
 Decision No. 22-11-010

Issued By
Paul Marconi
President

Date Filed December 2, 2022
 Effective December 20, 2022
 Resolution No. _____

Schedule No. A-5 TOU Secondary
Time-Of-Use Service (Metered At Voltages less than 4,160 KV)

APPLICABILITY

Applicable to all general power service including lighting and power, for customers who are metered at voltages less than 4,160 KV and who's monthly metered Maximum Demand registers, or in the opinion of BVES is expected to be, 500 kW or more. Any customer served under this Schedule whose monthly Maximum Demand has registered less than 500 kW for 12 consecutive months is eligible for service under Schedule A-4 TOU. This schedule requires eligible customers to be 100% firm use or to declare a specific "Firm Service" level of service in kW. All demand in excess of that specified Firm level will receive lower rates as indicated below.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$43.03320

DEMAND CHARGES

Summer Maximum Monthly Demand (Firm Service)	\$4.30
Summer On-Peak Supply (Firm & Non-Firm Service)	\$4.60
Summer On-Peak Base (Firm Service)	\$12.38
Summer On-Peak Base (Non-Firm Service)	\$6.00
Summer Mid-Peak Base (Firm & Non-Firm)	\$3.50
Winter Maximum Monthly Demand (Firm Service)	\$4.30
Winter On-Peak Supply (Firm & Non-Firm Service)	\$4.60
Winter On-Peak Base (Firm Service)	\$12.38
Winter On-Peak Base (Non-firm Service)	\$6.00
Winter Mid-Peak Base (Firm & Non-Firm)	\$3.50

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base¹</u>	<u>BasAdj²</u>	<u>Trans³</u>	<u>Supply⁴</u>	<u>SupplyAdj⁵</u>	<u>TOTAL</u>
On-peak	\$0.07563	\$0.00425	\$0.01904	\$0.10060	\$0.00940	\$0.20892
Mid-peak	\$0.07563	\$0.00425	\$0.01904	\$0.07555	\$0.00940	\$0.18387
Off-peak	\$0.07563	\$0.00425	\$0.01904	\$0.05884	\$0.00940	\$0.16716
<u>WINTER</u>	<u>Base¹</u>	<u>BasAdj²</u>	<u>Trans³</u>	<u>Supply⁴</u>	<u>SupplyAdj⁵</u>	<u>TOTAL</u>
On-peak	\$0.07563	\$0.00425	\$0.01904	\$0.05855	\$0.00940	\$0.16687
Mid-peak	\$0.07563	\$0.00425	\$0.01904	\$0.03534	\$0.00940	\$0.14366
Off-peak	\$0.07563	\$0.00425	\$0.01904	\$0.02529	\$0.00940	\$0.13361

*Supply charges will not be applicable to direct access purchases all other charges will be assessed.

OTHER ENERGY CHARGES: \$ Per kWh

PPPC ⁶	-\$0.00056	(R)(P)
Taxes & fees ⁷	\$0.00160	
MHP BTM Capital Project	\$0.00194	
CEMA ⁸	\$0.00301	(N)

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day, plus \$0.40560 per KW multiplied by the Contract Demand (Special Condition 3)

(L)

(Continued)

Advice Letter No. <u>458-E</u>	<i>Issued By</i> Paul Marconi	Date Filed <u>December 2, 2022</u>
Decision No. <u>22-11-010</u>	<i>President</i>	Effective <u>December 20, 2022</u>
		Resolution No. _____

Schedule No. A-5 TOU Secondary
Time-Of-Use Service (Metered At Voltages less than 4,160 KV)

RATES (continued)

ENERGY CHARGES* \$ Per kWh (Continued)

- | | | | |
|---|--------------|--|-----|
| 1 | Base | = Local Generation plus Local Transmission & Distribution charges | |
| 2 | BasAdj | = Adjustments to “Base” charges above authorized by the CPUC (can be negative or positive) | |
| 3 | Trans | = Transmission Charges (SCE & California Independent System Operator charges) | |
| 4 | Supply | = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any. | |
| 5 | SupplyAdj | = Adjustments to the “Supply” charges above authorized by the CPUC (can be negative or positive) | |
| 6 | PPPC | = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program | |
| 7 | Taxes & Fees | = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission | |
| 8 | CEMA | A 12-month surcharge to recover 2019 Winter Storm Catastrophic Event Memorandum Account. | (L) |

SPECIAL CONDITIONS

1. Service connection having been made, the customer is not permitted to increase load above the Contract Demand (see Special Condition 3 below) without first notifying BVES at least one day in advance. In addition, the customer must notify the company when increasing load at more than 1,000 kW per hour. Should such communication not take place, the customer may be assessed additional costs to meet the load and if the customer does not achieve the increase in load at the pace estimated it may also be assessed an extra cost if BVES incurs additional costs as a result of missing the scheduled load that was caused by such scheduling the customer’s load at something other than communicated.
2. Maximum Demand: The maximum demand in any month, applicable to Firm Service load, shall be the measured maximum average kilowatt input, indicated or recorded by instruments, during any 15-minute metered interval in the month.
3. Contract Demand: Is the demand determined, at BVES option, by an engineering evaluation of the connected load or as the highest recorded billing demand in the past five years.
4. Billing Demand: The Billing Demand shall be the kilowatts of Maximum Demand; On-Peak Demand and Mid-peak Demand as indicated in Special conditions 2, 6 and 7 and will be multiplied by the appropriate price per kW to compute the demand component of the bill. However, when BVES determines the customer's meter will record little or no energy use for extended periods of time or when the customer's meter has not recorded a Maximum Demand in the preceding eleven months, Demand Charges may be established at 50 percent of the connected load, (see Contract Demand).

Time Periods are defined as follows:

	SUMMER	WINTER
ON-PEAK:	4:00 p.m. to 10:00 p.m.	5:00 p.m. to 10:00 p.m.
MID-PEAK:	7:00 a.m. to 4:00 p.m.	6:00 a.m. to 5:00 p.m. & 10:00 p.m. to Midnight
OFF-PEAK:	All other hours.	All other hours.

Seasons are defined as follows:

The summer season begins at 12:01 a.m. on May 1st and ends at 12:00 a.m. on November 1st of each year. The winter season begins at 12:01 a.m. on November 1st of each year and ends at 12:00 a.m. on May 1st of the following year. A pro rata computation will be made for bills that cover the seasonal change.

5. On-peak Demand: The On-peak shall be the highest demand measured in kiloWatts occurring during the on-peak period as indicated or recorded by instruments, during any 15-minute metered interval during that period and rounded to the nearest kW or as estimated by BVES in the event a meter fails to register.
6. Mid-peak Demand: The Mid-peak Demand shall be the highest demand measured in kiloWatts occurring during the Mid-peak period as indicated or recorded by instruments, during any 15-minute metered interval during that period and rounded to the nearest kW or as estimated by BVES in the event a meter fails to register.
7. Connection Charge: An applicant for service shall pay a service establishment charge as shown on Schedule No. SSC.

(Continued)

Advice Letter No. 458-E
 Decision No. 22-11-010

Issued By
Paul Marconi
President

Date Filed December 2, 2022
 Effective December 20, 2022
 Resolution No. _____

Schedule No. D
DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION

APPLICABILITY

Applicable only to permanent residents of Bear Valley for separately metered residential single-phase service to a single-family accommodation and to individuals living in a multi-unit complex, where such units are separately metered by BVES.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.210

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base¹</u>	<u>BasAdj²</u>	<u>Trans³</u>	<u>Supply⁴</u>	<u>SupplyAdj⁵</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.12123	\$0.00425	\$0.01904	\$0.03425	\$0.00940	\$0.18817
Tier #2 ***	\$0.14218	\$0.00425	\$0.01904	\$0.06200	\$0.00940	\$0.23687
Tier #3 Remaining	\$0.16021	\$0.00425	\$0.01904	\$0.16563	\$0.00940	\$0.35853
<u>WINTER</u>	<u>Base¹</u>	<u>BasAdj²</u>	<u>Trans³</u>	<u>Supply⁴</u>	<u>SupplyAdj⁵</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.12123	\$0.00425	\$0.01904	\$0.03425	\$0.00940	\$0.18817
Tier #2 ***	\$0.14218	\$0.00425	\$0.01904	\$0.06200	\$0.00940	\$0.23687
Tier #3 Remaining	\$0.16021	\$0.00425	\$0.01904	\$0.16563	\$0.00940	\$0.35853

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

OTHER ENERGY CHARGES: \$ Per kWh

PPPC ⁶	(\$0.00056)	(R)(P)
Taxes & fees ⁷	\$0.00160	
MHP BTM Capital Project	\$ 0.00194	
PPP WNDRR	\$ 0.00155	
CEMA ⁸	\$ 0.00301	(N)
California Climate Credit	(\$ 30.11)	(P)

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission
- 8 CEMA = A 12-month surcharge to recover 2019 Winter Storm Catastrophic Event Memorandum Account. (N)

(Continued)

Advice Letter No. 458-E
 Decision No. 22-11-010

Issued By
Paul Marconi
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Date Filed December 2, 2022
 Effective December 20, 2022
 Resolution No. _____

Schedule No. DE
DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION (EMPLOYEE)

APPLICABILITY

Applicable to electric service for domestic use rendered to all employees as defined in Special Condition 1. The energy must be for separately metered single-phase service to single family dwellings or individual living units of a multi-unit complex, where such units are separately metered by BVES.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.210

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base¹</u>	<u>BasAdj²</u>	<u>Trans³</u>	<u>Supply⁴</u>	<u>SupplyAdj⁵</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.06063	\$0.00425	\$0.00952	\$0.01713	\$0.00470	\$0.09623
Tier #2 ***	\$0.07111	\$0.00425	\$0.00952	\$0.03100	\$0.00470	\$0.12058
Tier #3 Remaining	\$0.08012	\$0.00425	\$0.00952	\$0.08282	\$0.00470	\$0.18141
<u>WINTER</u>	<u>Base¹</u>	<u>BasAdj²</u>	<u>Trans³</u>	<u>Supply⁴</u>	<u>SupplyAdj⁵</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.06063	\$0.00425	\$0.00952	\$0.01713	\$0.00470	\$0.09623
Tier #2 ***	\$0.07111	\$0.00425	\$0.00952	\$0.03100	\$0.00470	\$0.12058
Tier #3 Remaining	\$0.08012	\$0.00425	\$0.00952	\$0.08282	\$0.00470	\$0.18141

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

OTHER ENERGY CHARGES: \$ Per kWh

PPPC ⁶	(\$0.00056)	(R)(P)
Taxes & fees ⁷	\$0.00160	
MHP BTM Capital Project	\$0.00194	
PPP WNDRR	\$0.00155	
CEMA Surcharge ⁸	\$ 0.00301	(N)
California Climate Credit	(\$30.11)	(P)

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission.
- 8 CEMA = A 12-month surcharge to recover 2019 Winter Storm Catastrophic Event Memorandum Account.

(Continued)

Advice Letter No. 458-E
 Decision No. 22-11-010

Issued By
Paul Marconi
 President

Date Filed December 2, 2022
 Effective December 20, 2022
 Resolution No. _____

Schedule No. DLI
CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE)
DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION

02 APPLICABILITY

Applicable only to permanent residents of Bear Valley for domestic single-phase service to low-income households, including lighting, heating, cooking and power or combination thereof in a single-family accommodation where the customer meets all the Special Conditions of this rate schedule.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.168

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base¹</u>	<u>BasAdj²</u>	<u>Trans³</u>	<u>Supply⁴</u>	<u>SupplyAdj⁵</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.09698	\$0.00340	\$0.01523	\$0.02741	\$0.00752	\$0.15054
Tier #2 ***	\$0.11374	\$0.00340	\$0.01523	\$0.04960	\$0.00752	\$0.18949
Tier #3 Remaining	\$0.12816	\$0.00340	\$0.01523	\$0.13251	\$0.00752	\$0.28682
<u>WINTER</u>	<u>Base¹</u>	<u>BasAdj²</u>	<u>Trans³</u>	<u>Supply⁴</u>	<u>SupplyAdj⁵</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.09698	\$0.00340	\$0.01523	\$0.02741	\$0.00752	\$0.15054
Tier #2 ***	\$0.11374	\$0.00340	\$0.01523	\$0.04960	\$0.00752	\$0.18949
Tier #3 Remaining	\$0.12816	\$0.00340	\$0.01523	\$0.13251	\$0.00752	\$0.28682

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

OTHER ENERGY CHARGES: \$ Per kWh

PPPC - Low Income ⁶	(\$0.00266)	(R)(P)
Taxes & fees ⁷	\$0.00160	
MHP BTM Capital Project - Low Income	\$0.00155	
PPP WNDRR	\$0.00155	
CEMA Surcharge ⁸	\$0.00241	(N)
California Climate Credit	(\$ 30.11)	(P)

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission
- 8 CEMA = A 12-month surcharge to recover 2019 Winter Storm Catastrophic Event Memorandum Account. (N)

(Continued)

Schedule No. DM
DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION

APPLICABILITY

Applicable only to permanent residents of Bear Valley for separately metered single-phase service to a multi-family accommodation on a single premise where all single-family accommodations are not separately metered. This schedule is closed to new installations.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.210

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base¹</u>	<u>BasAdj²</u>	<u>Trans³</u>	<u>Supply⁴</u>	<u>SupplyAdj⁵</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.12123	\$0.00425	\$0.01904	\$0.03425	\$0.00940	\$0.18817
Tier #2 ***	\$0.14218	\$0.00425	\$0.01904	\$0.06200	\$0.00940	\$0.23687
Tier #3 Remaining	\$0.16021	\$0.00425	\$0.01904	\$0.16563	\$0.00940	\$0.35853
<u>WINTER</u>	<u>Base¹</u>	<u>BasAdj²</u>	<u>Trans³</u>	<u>Supply⁴</u>	<u>SupplyAdj⁵</u>	<u>TOTAL</u>
Tier #1 Baseline**	\$0.12123	\$0.00425	\$0.01904	\$0.03425	\$0.00940	\$0.18817
Tier #2 ***	\$0.14218	\$0.00425	\$0.01904	\$0.06200	\$0.00940	\$0.23687
Tier #3 Remaining	\$0.16021	\$0.00425	\$0.01904	\$0.16563	\$0.00940	\$0.35853

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 3.29 kWh/day

*** 130% of baseline allowance includes use between 3.29 kWh/day up to 4.27 kWh/day

OTHER ENERGY CHARGES: \$ Per kWh

PPPC ⁶	(\$0.00056)	(R)(P)
Taxes & fees ⁷	\$0.00160	
MHP BTM Capital Project	\$0.00194	
PPP WNDRR	\$0.00155	
CEMA Surcharge ⁸	\$ 0.00301	(N)
California Climate Credit	(\$30.11)	(P)

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in tables above

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission
- 8 CEMA = A 12-month surcharge to recover 2019 Winter Storm Catastrophic Event Memorandum Account. (N)

(Continued)

Schedule No. DMS
DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION - SUBMETERED

OTHER ENERGY CHARGES: \$ Per kWh

PPPC ⁶	(\$0.00056)	(R)(P)
PPPC – Low Income ⁶	(\$0.00266)	(R)(P)
Taxes & fees ⁷	\$0.00160	
MHP BTM Capital Project	\$0.00194	
MHP BTM Capital Project – Low Income	\$0.00155	
PPP WNDRR	\$0.00155	
CEMA Surcharge ⁸	\$0.00301	(N)
California Climate Credit	(\$30.11)	(P)

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

- | | | | |
|---|--------------|--|-----|
| 1 | Base | = Local Generation plus Local Transmission & Distribution charges | |
| 2 | BasAdj | = Adjustments to “Base” charges above authorized by the CPUC (can be negative or positive) | |
| 3 | Trans | = Transmission Charges (SCE & California Independent System Operator charges) | |
| 4 | Supply | = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any. | |
| 5 | SupplyAdj | = Adjustments to the “Supply” charges above authorized by the CPUC (can be negative or positive) | |
| 6 | PPPC | = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program | |
| 7 | Taxes & Fees | = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission | |
| 8 | CEMA | A 12-month surcharge to recover 2019 Winter Storm Catastrophic Event Memorandum Account. | (N) |

SPECIAL CONDITIONS

- An applicant for service shall pay a service establishment charge as shown on Schedule No. SSC.
- Multiplier: In the determination of the multiplier it is the responsibility of the customer to advise Bear Valley Electric Service (BVES) within 15 days following any change in the number of occupied single-family accommodations in each of the rate categories below.

Rate Category	Number of Occupied Spaces	Multiplied	Baseline kWh/day
<u>Permanent Residential</u>			
Schedule D	A	A / (A+B+C+D)	10.52
Schedule DLI (CARE)	B	B / (A+B+C+D)	10.52
Life Support	C	C / (A+B+C+D)	27.02
<u>Seasonal Residential</u>			
Schedule DO	D	D / (A+B+C+D)	0

- Supplemental Baseline Allowance - Life Support Devices: Eligible permanent residential customers may be allowed an additional baseline quantity of electricity in increments of 16.5 kWh per day if a member of the household regularly requires the use of life support equipment which utilizes mechanical or artificial means to sustain, restore, or supplant a vital function, or mechanical equipment which is relied upon for mobility both within and outside of buildings, or if a member of the household is paraplegic or quadriplegic or a member of the household has a compromised immune system, such as people living with AIDS. Eligible customers shall make application to BVES that the use of an essential life-support device is required. BVES may additionally require that the customer provide BVES with a letter, acceptable to BVES, from a medical doctor or osteopath licensed to practice medicine in the State of California, describing the requirement of such life-support device. BVES may require a new or renewed application and/or certificate when needed in the opinion of BVE.

(Continued)

Advice Letter No. <u>458-E</u>	<i>Issued By</i> Paul Marconi	Date Filed <u>December 2, 2022</u>
Decision No. <u>22-11-010</u>	<i>President</i>	Effective <u>December 20, 2022</u>
		Resolution No. _____

Schedule No. DO
DOMESTIC SERVICE - OTHER

APPLICABILITY

Applicable to nonpermanent residents for domestic single-phase service, in a single-family accommodation. Does not apply to permanent residents, see Schedule "D".

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.210

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base¹</u>	<u>BasAdj²</u>	<u>Trans³</u>	<u>Supply⁴</u>	<u>SupplyAdj⁵</u>	<u>TOTAL</u>
	\$0.24518	\$0.00425	\$0.01904	\$0.07230	\$0.00940	\$0.35017
<u>WINTER</u>	<u>Base¹</u>	<u>BasAdj²</u>	<u>Trans³</u>	<u>Supply⁴</u>	<u>SupplyAdj⁵</u>	<u>TOTAL</u>
	\$0.24518	\$0.00425	\$0.01904	\$0.07230	\$0.00940	\$0.35017

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

OTHER ENERGY CHARGES: \$ Per kWh

PPPC ⁶	(\$0.00056)	(R)(P)
Taxes & fees ⁷	\$0.00160	
MHP BTM Capital Project	\$0.00194	
PPP WNDRR	\$0.00155	
CEMA ⁸	\$0.00301	(N)
California Climate Credit	(\$30.11)	(P)

MINIMUM CHARGE

Will be equal to \$0.850 per meter, per day

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission
- 8 CEMA = A 12-month surcharge to recover the 2019 Winter Storm Catastrophic Event Memorandum Account. (N)

(Continued)

Advice Letter No. 458-E
 Decision No. 22-11-010

Issued By
Paul Marconi
President

Date Filed December 2, 2022
 Effective December 20, 2022
 Resolution No. _____

Schedule No. GSD
GENERAL SERVICE - DEMAND

APPLICABILITY

Limited to electric service rendered to Camp Oaks, Located at 31 Camp Oaks - 38, Big Bear Lake, California 92315.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

SERVICE CHARGES

Per Meter, per day \$0.230

DEMAND CHARGES

Summer Maximum Demand (\$ per kW per meter per month) \$9.00
 Winter Maximum Demand (\$ per kW per meter per month) \$9.00

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base¹</u>	<u>BasAdj²</u>	<u>Trans³</u>	<u>Supply⁴</u>	<u>SupplyAdj⁵</u>	<u>TOTAL</u>
All metered kWh	\$0.15289	\$0.00425	\$0.01904	\$0.04431	\$0.00940	\$0.22989
<u>WINTER</u>	<u>Base¹</u>	<u>BasAdj²</u>	<u>Trans³</u>	<u>Supply⁴</u>	<u>SupplyAdj⁵</u>	<u>TOTAL</u>
All metered kWh	\$0.16583	\$0.00425	\$0.01904	\$0.04431	\$0.00940	\$0.24283

* Supply charges will not be applicable to direct access purchases, all other charges will be assessed.

OTHER ENERGY CHARGES: \$ Per kWh

PPPC ⁶	-\$0.00056	(R)(P)
Taxes & fees ⁷	\$0.00160	
MHP BTM Capital Project	\$0.00194	
CEMA Surcharge ⁸	\$ 0.00301	(N)

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 PPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission.
- 8 CEMA A 12-month surcharge to recover the 2019 Winter Storm Catastrophic Event Memorandum Account. (N)

(Continued)

Advice Letter No. <u>458-E</u>	<i>Issued By</i> Paul Marconi	Date Filed <u>December 2, 2022</u>
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		Resolution No. _____

Schedule No. SL
STREET LIGHTING SERVICE

APPLICABILITY

Applicable to municipal or public streets, highway and outdoor lighting service supplied from overhead lines where the utility owns and maintains all the equipment.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Dusk to Dawn Service

Service will be from dusk to daylight controlled by photocells and resulting in approximately 4,165 burning hours per year.

Light Emitting Diode (LED)

All lamps are 47 Watt, 4,800 Lumens, having a 0.52635 kWh energy use per day.

SERVICE CHARGES

\$ per account per day \$0.210

FIXED CHARGES

\$ per day per lamp \$0.40627

ENERGY CHARGES* \$ Per kWh

<u>SUMMER</u>	<u>Base¹</u>	<u>BasAdj²</u>	<u>Trans³</u>	<u>Supply⁴</u>	<u>SupplyAdj⁵</u>	<u>TOTAL</u>
All kWh estimated	\$0.37228	\$0.00425	\$0.01904	\$0.04162	\$0.00940	\$0.44659
<u>WINTER</u>	<u>Base¹</u>	<u>BasAdj²</u>	<u>Trans³</u>	<u>Supply⁴</u>	<u>SupplyAdj⁵</u>	<u>TOTAL</u>
All kWh estimated	\$0.37228	\$0.00425	\$0.01904	\$0.04162	\$0.00940	\$0.44659

* Supply charges will not be applicable to direct access purchases, all other charges will be assessed.

OTHER ENERGY CHARGES: \$ Per kWh

PPPC ⁶	-\$0.00056	(R)(P)
Taxes & fees ⁷	\$0.00160	
MHP BTM Capital Project	\$0.00194	
CEMA Surcharge ⁸	\$0.00301	(N)

MINIMUM CHARGE

Will be equal to the Service Charge per meter, per day

- 1 Base = Local Generation plus Local Transmission & Distribution charges
- 2 BasAdj = Adjustments to “Base” charges above authorized by the CPUC (can be negative or positive)
- 3 Trans = Transmission Charges (SCE & California Independent System Operator charges)
- 4 Supply = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 SupplyAdj = Adjustments to the “Supply” charges above authorized by the CPUC (can be negative or positive)
- 6 PPPC = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs, energy efficiency, solar initiative and the low income payment assistance (CARE) program
- 7 Taxes & Fees = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission.
- 8 CEMA = A 12-month surcharge to recover the 2019 Winter Storm Catastrophic Event Memorandum Account. (N)

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Issued By
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